

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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NOV 04 2015

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
WPX Energy Production, LLC

3a. Address
PO Box 640 Aztec, NM 87410

3b. Phone No. (include area code)
505-333-1816

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SHL:1304' FNL & 372' FWL, sec 33, T24N, R8W
BHL:297' FSL & 840' FEL, sec 33, T24N, R8W

5. Lease Serial No.
NMNM119283

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.
134816

8. Well Name and No.
MC 5 COM #113H

9. API Well No.
30-045-35602

10. Field and Pool or Exploratory Area
Basin mc

11. Country or Parish, State
San Juan, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	COMPLETION
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

9/24/15- MIRU

RU prsr test unit, load well and prsr test to 1500 psi, monitor for 30 min w/ no leak off, tested good, BD prsr to tank, RD prsr test unit.

9/25/15- CO . RDMO

OIL CONS. DIV DIST. 3

9/26/15-9/28/15- Prepare for frac

NOV 09 2015

CONFIDENTIAL

9/29/15-Perf MANCOS 1st stage, 10621'-10806' + RSI TOOL @ 10811' with 18, 0.40" holes. RD.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Lacey Granillo

Title Permitting Tech

Signature

Date 11/4/15

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

(Instructions on page 2)

NMOCB

NOV 05 2015

FARMINGTON FIELD OFFICE

BY: William Tambekou 2

9/30/15-Frac MANCOS 1st stage 10621'-10811'- with 215,614# 20/40 PSA Sand

Set flo-thru frac plug @ 10600' MD. Perf 2nd stage 10405'-10561'-with 24, 0.40" holes. Frac MANCOS 2nd stage with 212,444#, 20/40 PSA Sand

Set flo-thru frac plug @ 10380' MD. Perf 3rd stage 10199'-10353'- with 24, 0.40" holes. Frac MANCOS 3rd stage with 214,893#, 20/40 PSA Sand

Set flo-thru frac plug @ 10174' MD. Perf 4th stage 9993'-10149'- with 24, 0.40" holes. Frac MANCOS 4th stage with 215,004#, 20/40 PSA Sand

10/1/15-Set flo-thru frac plug @ 9970' MD. Perf 5th stage 9784'-9931'-with 24, 0.40" holes. Frac MANCOS 5th stage with 214,848#, 20/40 PSA Sand

Set flo-thru frac plug @ 9770' MD. Perf 6th stage 9581'-9735'- with 24, 0.40" holes. Frac MANCOS 6th stage with 216,098#, 20/40 PSA Sand

Set flo-thru frac plug @ 9550' MD. Perf 7th stage 9375'-9531'- with 24, 0.40" holes. Frac MANCOS 7th stage with 211,824#, 20/40 PSA Sand

Set flo-thru frac plug @ 9350' MD. Perf 8th stage 9170'-9326'- with 24, 0.40" holes. Frac MANCOS 8th stage with 214,851#, 20/40 PSA Sand

10/2/15-Set flo-thru frac plug @ 9150' MD. Perf 9th stage 8963'-9119'- with 24, 0.40" holes. Frac MANCOS 9th stage with 215,042#, 20/40 PSA Sand

Set flo-thru frac plug @ 8940' MD. Perf 10th stage 8757'-8911'- with 24, 0.40" holes. Frac MANCOS 10th stage with 214,203#, 20/40 PSA Sand

Set flo-thru frac plug @ 8730' MD. Perf 11th stage 8554'-8705'- with 24, 0.40" holes. Frac MANCOS 11th stage with 214,638#, 20/40 PSA Sand

Set flo-thru frac plug @ 8520' MD. Perf 12th stage 8345'-8499'- with 24, 0.40" holes. Frac MANCOS 12th stage with 215,810#, 20/40 PSA Sand

Set flo-thru frac plug @ 8320' MD. Perf 13th stage 8139'-8295'- with 24, 0.40" holes. Frac MANCOS 13th stage with 214,700#, 20/40 PSA Sand

10/3/15-Set flo-thru frac plug @ 8114' MD. Perf 14th stage 7936'-8075'- with 24, 0.40" holes. Frac MANCOS 14th stage with 215,355#, 20/40 PSA Sand

Set flo-thru frac plug @ 7910' MD. Perf 15th stage 7727'-7883'- with 24, 0.40" holes. Frac MANCOS 15th stage with 215,945#, 20/40 PSA Sand

Set flo-thru frac plug @ 7700' MD. Perf 16th stage 7521'-7675'- with 24, 0.40" holes. Frac MANCOS 16th stage with 214,553#, 20/40 PSA Sand

Set flo-thru frac plug @ 7500' MD. Perf 17th stage 7320'-7469'- with 24, 0.40" holes. Frac MANCOS 17th stage with 211,468#, 20/40 PSA Sand

Set flo-thru frac plug @ 7300' MD. Perf 18th stage 7109'-7263'- with 24, 0.40" holes. Frac MANCOS 18th stage with 216,042#, 20/40 PSA Sand

Set flo-thru frac plug @ 7080' MD. Perf 19th stage 6903'-7059'- with 24, 0.40" holes. Frac MANCOS 19th stage with 211,844#, 20/40 PSA Sand

10/4/15-Set flo-thru frac plug @ 6885' MD. Perf 20th stage 6697'-6853'- with 24, 0.40" holes. Frac MANCOS 20th stage with 215,257#, 20/40 PSA Sand

Set flo-thru frac plug @ 6680' MD. Perf 21st stage 6491'-6645'- with 24, 0.40" holes. Frac MANCOS 21st stage with 214,444#, 20/40 PSA Sand

Set flo-thru frac plug @ 6470' MD. Perf 22nd stage 6285'-6442'- with 24, 0.40" holes. Frac MANCOS 22nd stage with 214,781#, 20/40 PSA Sand

Set flo-thru frac plug @ 6255' MD. Perf 23rd stage 6079'-6233'- with 24, 0.40" holes. Frac MANCOS 23rd stage with 213,915#, 20/40 PSA Sand

Set 4-1/2" CBP @ 5020'

10/5/15-10/26/15- RDMO & WAIT FOR DO OPERATIONS

10/27/15- MIRU . Pressure Tested BOP- OK.

DO CBP @ 5020'. DO flo- thru Frac plug @ 6255', 6470', 6680' & 6885'

10/28/15-DO flo- thru Frac plug @ 7080', 7300', 7500', 7700', 7910', 8114', 8320', 8526', 8730', 8940', 9150', 9350', 9550', 9770' & 9970'

10/29/15- DO flo- thru Frac plug @ 10174', 10380' & 10600'

Circ. & CO well to 10805'

pull tieback

10/30/15- Land well at 5963' w/ 14.5' KB as follows, 1/2 MS, 1 Jt of 2.375" L80 tbg, 1.78" RN set at 5929', 3 Jts of 2.375" L80 tbg, 7" AS1-X Pkr set at 5830' w/ 10K in Tension, On/Off Tool at 5822', 4' pup jt, 1 Jt 2.375" L80 tbg, GLV #1 set at 5783', 8 Jts of 2.375" L80 tbg, 1.87" XN set at 5518', 12 Jts of 2.375" L80 tbg, GLV #2 set at 5126', 14 Jts of 2.375" L80 tbg, GLV #3 set at 4665', 14 Jts of 2.375" L80 tbg, GLV #4 set at 4207', 14 Jts of 2.375" L80 tbg, GLV #5 set at 3747', 14 Jts of 2.375" L80 tbg, GLV #6 set at 3289', 14 Jts of 2.375" L80 tbg, GLV #7 set at 2831', 15 Jts of 2.375" L80 tbg, GLV #8 set at 2338', 17 Jts of 2.375" L80 tbg, GLV #9 set at 1783', 21 Jts of 2.375" L80 tbg, GLV #10 set at 1095', 33 Jts of 2.375" L80 tbg, Total 181 Jts of 2.375" L80 tbg in well, lock down tbg hanger, RDMO

Choke Size= 1", Tbg Prsr= 520 psi, Csg Prsr= 650 psi, Sep Prsr= 174 psi, Sep Temp= 84 degrees F, Flow Line Temp= 95 degrees F, Flow Rate= 1488 mcf/d, 24hr Fluid Avg= 11 bph, 24hr Wtr= 54 bbls, 24hr Wtr Avg= 5 bph, Total Wtr Accum= 3300 bbls, 24hr Oil= 76 bbls, 24hr Oil Avg= 6 bph, Total Oil Accum= 2613 bbls, 24hr Fluid= 130 bbls