District I * 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 State of New Mexico Energy Minerals and Natural Resources

> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

OIL CONS. DIV DIST. 3

DEC 30 2015

Form C-141

Revised August 8, 2011

Submit 1 Copy to appropriate District Office to accordance with 19.15.29 NMAC.

1220 S. St. Francis Dr., Santa Fe, NM 87505 **Release Notification and Corrective Action OPERATOR** Initial Report Final Report Name of Company Burlington Resources, a Wholly Owned Contact Lisa Hunter Subsidiary of ConocoPhillips Company Address 3401 East 30th St. Farmington, NM Telephone No. (505) 258-1607 Facility Name: San Juan 28-5 Unit 72 Facility Type: Gas Well Mineral Owner Federal (SF-079522) Surface Owner Federal API No. 3003920028 LOCATION OF RELEASE North/South Line Unit Letter Section Township Feet from the Feet from the East/West Line Range County 35 28N 05W 1600 South 1500 West **Rio Arriba** N Latitude 36.614300 Longitude -107.332371 NATURE OF RELEASE Hydrocarbon - BGT Closure Type of Release Volume of Release Unknown Volume Recovered None Source of Release Below Grade Tank (BGT) Date and Hour of Occurrence Date and Hour of Discovery Unknown October 4, 2010 Was Immediate Notice Given? If YES, To Whom? Yes No X Not Required N/A By Whom? Date and Hour N/A N/A Was a Watercourse Reached? If YES, Volume Impacting the Watercourse. □ Yes ⊠ No N/A If a Watercourse was Impacted, Describe Fully.* N/A Describe Cause of Problem and Remedial Action Taken.* Below-Grade Tank Closure activities with samples taken resulting in constituents exceeded standards outlined by 19.15.17.13 NMAC. Describe Area Affected and Cleanup Action Taken.* NMOCD action levels for releases are specified in NMOCD's Guidelines for Leaks, Spills and Releases and the release was assigned a ranking score of 20. Samples were collected and analytical results are below applicable NMOCD action levels. No further work will be performed. The final report is attached for review. I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. OIL CONSERVATION DIVISION 41. 14 Signature: Approved by Environmental Specialist: Printed Name: Lisa Hunter Title: Field Environmental Specialist Approval Date: **Expiration Date:** E-mail Address: Lisa.Hunter@cop.com Conditions of Approval: Attached Date: December 28, 2015 Phone: (505) 258-1607 * Attach Additional Sheets If Necessary NUF1603929025

Cenvirotech

November 8, 2010

Project Number 92115-1453

Ms. Kelsi Harrington Conoco Phillips 3401 East 30th Street Farmington, New Mexico 87401

Phone: (505) 599-3403

RE: BELOW-GRADE TANK CLOSURE DOCUMENTATION FOR THE SAN JUAN 28-5 UNIT 72 (HBR) WELL SITE, RIO ARRIBA COUNTY, NEW MEXICO

Dear Ms. Harrington,

Enclosed please find the field notes and analytical results for below-grade tank (BGT) closure activities performed at the San Juan 28-5 Unit 72 (hBr) well site located in Section 35, Township 28 North, Range 5 West, Rio Arriba County, New Mexico. The BGT was removed upon Envirotech personnel's arrival on October 4, 2010. Once the BGT was removed, one (1) five (5)-point composite sample was collected from beneath the former BGT. The sample was analyzed in the field for total petroleum hydrocarbons (TPH) using USEPA Method 418.1, screened for organic vapors using a photoionization detector (PID) and for chlorides. Additionally, the sample was placed into a four (4)-ounce glass jar, capped headspace free, and transported on ice, under chain of custody, to Envirotech's Analytical Laboratory to be analyzed for TPH using USEPA Method 8015, for benzene and BTEX using USEPA Method 8021 and for total chlorides using USEPA Method 4500. The sample returned results below the regulatory standards for benzene, BTEX and chlorides but above the regulatory standard of 100 parts per million (ppm) TPH using USEPA Method 418.1, confirming a release did occur.

A brief site assessment was conducted and the regulatory standards were determined to be 100 ppm TPH and 100 ppm organic vapors due to horizontal distance to surface water being less than 200 feet and depth to groundwater between 50 and 100 feet, pursuant to New Mexico Oil Conservation Division (NMOCD) Guidelines for Remediation of Spills, Leaks, and Releases. The sample from beneath the former BGT returned results below the regulatory standards for TPH using USEPA Method 8015; see attached *Analytical Results*. Envirotech, Inc. recommends no further action in regards to this incident.

ConocoPhillips San Juan 28-5 #72 (hBr) BGT Closure Sampling Project Number 92115-1453 Page 2

We appreciate the opportunity to be of service. If you have any questions or require additional information, please contact our office at (505) 632-0615.

Respectfully submitted, ENVIROTECH, INC.

Sarah Rowland, EIT Staff Engineer srowland@envirotech-inc.com

Enclosures: Analytical Results Field Notes

Cc:

Client File 92115

PAGE NO: OF	00	ENVIRO FA	ENVI DNMENTA 5796 U.S ARMINGTY PHOP	ROTEC AL SCIENTI I. HIGHWAY ON, NEW M NE: (505) 63	CH INC ISTS & ENGI Y 64 - 3014 MEXICO 8740 32-0615	NEERS	ENVIRONN SPECIALIS LAT: LONG:	TENTAL T: S. Rossland
FIL LOCATION: NAME: Som LEGAL ADD: UNIT: N OTR/FOOTAGE: 15000 FI	FIELD REPORT: BGT / PIT CLOSURE VERIFICATION OCATION: NAME: Sand 28-5 WELL #: 72 TEMP PIT: PERMANENT PIT: BGT: X EGAL ADD: UNIT: N SEC: 35 TWP: 28 N RNG: 5 W PM: NM TR/FOOTAGE: 1500 FWL 1000 FS CNTY: RA ST: NM							
EXCAVATION APPROX: DISPOSAL FACILITY: LAND OWNER: CONSTRUCTION MATERIAL: DEPTH TO GROUNDWATER: TEMPORARY PIT - GROU BENZENE ≤ 0.2 mg/kg, BTEX TEMPORARY PIT - GROU BENZENE ≤ 0.2 mg/kg, BTEX: PERMANENT PIT OR BG BENZENE ≤ 0.2 mg/kg, BTEX: 	14 FT. 51/201 30 1 80 1 80 1 50 mg/kg, GI 1 50 mg/kg, GR T X ≤ 50 mg/kg, G	X 35 50-100 FH 80 & DRO ≥100 FEE 0 & DRO	I ⁴ API: DOUBLE- FT. 47 EET DEEP FRACTION T DEEP FRACTION	FT. X REMEDIA WALLED, V S° N (8015) \leq 500 V (8015) \leq 500 kg, CHLORII	5 TION METH WITH LEAK FROM WELL 0 mg/kg, TPH (0 mg/kg, TPH (0 mg/kg, TPH (FT. DEEP OD: BGT / PIT DETECTIO LHEAD (418.1) ≤ 250 418.1) ≤ 250	CUBIC YAI	RDAGE:
PERIMETE	TIME SAN	APLE I.D. OQSTD TC.C.A.D. cloubles	LAB NO. 1 2 3 4 5 6 EIELD C		A RESULTS		READING 200 222	CALC. (mg/kg)
P4 A LAB SAMPLES SAMPLE ID ANALYSIS R BENZENE	SULTS NO	N N TES: K	SAMPLE ID P SAMP 100 1 So' to selly of	READING O.G D.G D.G D.G D.G D.G D.G D.G D	CALC. (mg/kg) 33 TTS RESULTS (mg/kg) 98.4 NA	X= Sam V X= Sam V X= X= X= X= X= X= X= X= X= X= X= X= X=	N 14	The state
GRO & DRO CHLORIDES	wo	T T RKORDEI	alked + fook p to hold r#	anple anple and cas	From ~	a' belo le 1 is eD	> bettern >100 pp	n of BGT in center INTPH.

COPC ient: 92115-145	3		(E 8796	00) 632-0645 108) 632-0645 10.8. Hwy 64, Par) tec (600) 362-11 milagton, NM	1 379 37481	Location N C.O.C. No	ίο: :	
ELD REPORT: S	PILL CL	OSURE	VERIFIC	CATION	5		PAGE NO DATE STA	ARTED: 10	OF 2
CATION: NAME: IAD/UNIT: R/FOOTAGE:	SEC:	28-5 TWP:	WELL #: RNG: CONTRA	<u>та (LBr</u> <u>рм:</u> стоя:	ENTY:	ST:	DATE FIN ENVIRON SPECIALI	MENTAL ST: 5.R	0/4/10 What
CAVATION APPROX: POSAL FACILITY: ND USE:	-17	FT. X	LEASE:	FT. X REMEDIATI	ION METHO	FT. DEEP	P CUBIC YA	RDAGE:	
USE OF RELEASE: R	GT MATELY:	35	FT.	MATERIAL 45°	RELEASED FROM	D: WN			
DCD RANKING SCORE	ESCRIPTIC	NEAREST	NMOCD 7	TPH CLOSURI	E STD:	100	PPM	WAIER:	1301
AMPLE DESCRIPTION	TIME	SAMPLE I.D.	LAB NO.	WEIGHT (g)	mL FREON	DILUTION	READING	CAL	C. ppm
Ser		age.	1						
SPILL PER	IMETER			OVM RÉSULTS			SPILL P	ROFILE	
See page		• • •	SAMPLE ID I SAMPLE ID	AB SAMPLI ANALYSIS	ES TIME	Se	2 pao	e l	
AVEL NOTES:	_CALLED OI	IJŢ:			ONSITE:				

1

,

Benvirotech

EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client:	ConocoPhillips	Project #:	92115-1453
Sample No.:	1	Date Reported:	10/8/2010
Sample ID:	BGT Composite	Date Sampled:	10/4/2010
Sample Matrix:	Soil	Date Analyzed:	10/4/2010
Preservative:	Cool	Analysis Needed:	TPH-418.1
Condition:	Cool and Intact		

Parameter	Concentration (mg/kg)	Det. Limit (mg/kg)
Total Petroleum Hydrocarbons	888	5.0

ND = Parameter not detected at the stated detection limit.

References: Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No. 4551, 1978.

Comments: San Juan 28-5 Unit 72 (hBr)

Instrument calibrated to 200 ppm standard. Zeroed before each sample

Sarah Rowland, EIT Printed

Robyn Jones, EIT Printed



CONTINUOUS CALIBRATION EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Cal. Date: 4-Oct-10

Parameter	Standard Concentration mg/L	Concentration Reading mg/L	
трн	100		
	200	200	
	500		
	1000		

The accepted percent relative deviation (%RSD) of the calibration factor is less than 20% over the working range.

Analyst

Sarah Rowland, EIT	
Print Name	
Jonho HAA	
Beview	1-2-1-
Robyn Jones, EIT	
Print Name	

Date

10/8/2010

10/8/2010

Date

Benvirotech

Field Chloride

Client:	ConocoPhillips	Project #:	92115-1453
Sample No.:	1	Date Reported:	10/8/2010
Sample ID:	BGT Composite	Date Sampled:	10/4/2010
Sample Matrix:	Soil	Date Analyzed:	10/4/2010
Preservative:	Cool	Analysis Needed:	Chloride
Condition:	Cool and Intact		

Parameter	Concentration (mg/kg)	Det. Limit (mg/kg)
Field Chloride	ND	33.0

ND = Parameter not detected at the stated detection limit.

References: "Standard Methods for the Examination of Water and Wastewater", 18th ed., 1992 Hach Company Quantab Titrators for Chloride

Comments:

San Juan 28-5 Unit 72 (hBr)

Ral

Sarah Rowland, EIT Printed

Review

Robyn Jones, EIT



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	ConocoPhillips	Project #:	92115-1453
Sample ID:	BGT Composite	Date Reported:	10-05-10
Laboratory Number:	56050	Date Sampled:	10-04-10
Chain of Custody No:	10446	Date Received:	10-04-10
Sample Matrix:	Soil	Date Extracted:	10-04-10
Preservative:	Cool	Date Analyzed:	10-05-10
Condition:	Intact	Analysis Requested:	8015 TPH

Parameter Gasoline Range (C5 - C10) Diesel Range (C10 - C28)	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	ND	0.2
Diesel Range (C10 - C28)	33.4	0.1
Total Petroleum Hydrocarbons	33.4	

ND - Parameter not detected at the stated detection limit.

References: Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments: San Juan 28-5 #72 (hBr)

Analyst

Review



EPA Method 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Quality Assurance Report

Client:	QA/QC		Project #:		N/A
Sample ID:	10-05-10 QA/	QC	Date Reported:		10-05-10
Laboratory Number:	56040		Date Sampled:		N/A
Sample Matrix:	Methylene Chlo	ride	Date Received:		N/A
Preservative:	N/A		Date Analyzed:		10-05-10
Condition:	N/A		Analysis Reque	ested:	ТРН
	I-Cal Date	I-Cal RE:	C-CallRF)	% Difference	Accept. Range:
Gasoline Range C5 - C10	10-05-10	9.9960E+002	1.0000E+003	0.04%	0 - 15%
Diesel Range C10 - C28	10-05-10	9.9960E+002	1.0000E+003	0.04%	0 - 15%
Blank Conc. (mg/L - mg/Kg)		Concentration		Detection Limit	
Gasoline Range C5 - C10		ND		0.2	
Diesel Range C10 - C28		ND		0.1	
Total Petroleum Hydrocarbons		ND			
Duplicate Conc. (mg/Kg)	Sample	Duplicate	% Difference	Accept. Range	
Gasoline Range C5 - C10	4.1	4.2	2.4%	0 - 30%	
Diesel Range C10 - C28	5.6	5.3	5.4%	0 - 30%	
Spike Conc. (mg/Kg)	Sample	Spike Added	Spike Result	% Recovery	Accept Range
Gasoline Range C5 - C10	4.1	250	257	101%	75 - 125%
Diesel Range C10 - C28	5.6	250	256	100%	75 - 125%

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments:

QA/QC for Samples 56040-56045, 56047-56050

Review

Analyst



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	ConocoPhillips		Project #:		92115-1453	
Sample ID:	BGT Composite		Date Reported:		10-05-10	
Laboratory Number:	56050		Date Sampled:		10-04-10	
Chain of Custody:	10446		Date Received:		10-04-10	
Sample Matrix:	Soil		Date Analyzed:		10-05-10	
Preservative:	Cool		Date Extracted:		10-04-10	
Condition:	Intact		Analysis Requested:		BTEX	
			Dilution:		10	
				Det.		-
Parameter		Concentration (ug/Kg)		Limit (ug/Kg)		
Banzano		20				
Toluene		174		0.9		
Ethylbenzene		44.9		1.0		
n m-Yvlene		44.0		1.0		
o-Yulono		1,100		1.4		
0-Aylone		137		0.9		
Total BTEX		1,460				

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	107 %
	1,4-difluorobenzene	104 %
	Bromochlorobenzene	105 %

References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments: San Juan 28-5 #72 (hBr)

Analyst



EPA METHOD 8021 **AROMATIC VOLATILE ORGANICS**

Client: Sample ID: Laboratory Number: Sample Matrix: Preservative: Condition:	N/A 1005BBLK QA/QC 56046 Soil N/A N/A			N/A 10-05-10 N/A N/A 10-05-10 BTEX	
Calibration and	I-Gal REt	C-Cal RF:	%Diff.	Blank	Detect.
Detection Limits (ug/L)	HOM - KELLE WANTE	Accept, Ran	nge 0 - 15%	Conc	Limit
Benzene	3.0355E+006	3.0416E+006	0.2%	ND	0.1
Toluene	9.3509E+005	9.3697E+005	0.2%	ND	0.1
Ethylbenzene	7.8633E+005	7.8791E+005	0.2%	ND	0.1
p.m-Xylene	1.6714E+006	1.6748E+006	0.2%	ND	0.1
o-Xylene	6.3627E+005	6.3755E+005	0.2%	ND	0.1
Duplicate Conc. (ug/Kg)	Sample	Duplicate	%Diff	Accept Range	Detect. Limit
Benzene	ND	ND	0.0%	0 - 30%	0.9
Toluene	ND	ND	0.0%	0 - 30%	1.0
Ethylbenzene	ND	ND	0.0%	0 - 30%	1.0
p,m-Xylene	ND	ND	0.0%	0 - 30%	1.2
o-Xylene	ND	ND	0.0%	0 - 30%	0.9
Spike Conc. (ug/Kg)	Sample	Amount Spiked	Spiked Sample	% Recovery	Accept Range

			1. 1. 1. 1. 1. 1.		STATISTICS IN THE REAL	
Benzene	ND	500	501	100%	39 - 150	
Toluene	ND	500	501	100%	46 - 148	
Ethylbenzene	ND	500	507	101%	32 - 160	
p,m-Xylene	ND	1000	1,010	101%	46 - 148	
o-Xylene	ND	500	502	100%	46 - 148	

ND - Parameter not detected at the stated detection limit. Dilution: Spike and spiked sample concentration represent a dilution proportional to sample dilution.

m

References:

Analyst

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996. Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using

Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996.

Comments:

QA/QC for Samples 56046-56047, 56050

Review



Chloride

Client:	ConocoPhillips	Project #:	92115-1453
Sample ID:	BGT Composite	Date Reported:	10-05-10-
.ab ID#:	56050	Date Sampled:	10-04-10
Sample Matrix:	Soil	Date Received:	10-04-10
Preservative:	Cool	Date Analyzed:	10-05-10
Condition:	Intact	Chain of Custody:	10446

Parameter

Concentration (mg/Kg)

Total Chloride

10

Reference:

U.S.E.P.A., 4500B, "Methods for Chemical Analysis of Water and Wastes", 1983. Standard Methods For The Examination of Water And Waste Water", 18th ed., 1992.

Comments:

San Juan 28-5 #72 (hBr)

4 1

Analyst

Review

*KUSHX

CHAIN OF CUSTODY RECORD

10446

Client:	Client: Project Name / Location:										ANAL	YSIS	PAR	AME	TERS	1							
CONOCOPH	JUI	ps:	JANJUAN 28-5 # +2 (hur)					~	1			1				,	× .		5.24			-	
Client Address:		S	ampler Name:	SA	ZAH T	rowla	N	D	15)	23	(09	2	-					Γ			•		
	TONT MGKANEGHT					80.	d 8(182	als	-		A								+			
Client Phone No.:		C	lient No.:						pou	etho	thod	Meta	Infoi		HU		3.1)	ш	-			00	Itac
			92115	- 14	53	1		1.13	(Met	W)	(Me	181	4/0		With		(418	JII I				e o	le lr
Sample No./	Sample	Sample	Lab No.	S	ample	No./Volume of	Pres	ervative	H	Ê	8	CB	atio	ō	CL	H	H	물		21		amp	amp
BGT	10/4/10	12:00	m.m.n	Soil	Sludge	Yuna 1	ngu ₂		1		>	Œ	0	2		6	H	V				S	s v
composite	1.110	10	10000	Soil	Sludge	. 105		+	V	V	-	-				-				-	-	-	-
				Solid	Aqueous																		
				Soil Solid	Sludge Aqueous						1				1					-			
				Soil Solid	Sludge Aqueous						20												
		6.4		Soli Solid	Sludge Aqueous																		
				Solid Solid	Sludge Aqueous																		
			in the second	Soil Solid	Sludge																		
			1-018-0	Soil	Sludge					2			18										
				Soil	Sludge																		
				Solid	Sludge			T															
Relinquished by: (Signature)		Cond	Date 19/4/10	Time 13:50	R	eceive	d by:	d by: (Signature)									Dati	e 1.10	Tir 13:	ne 50			
Relinquished by: (Signa	ature)						R	eceive	ed by:	(Sign	ature)	, c											
Relinquished by: (Signa	ature)						R	eceive	d by:	(Sign	ature))			130					wiele			
		12		(3	env	/1	rc	t	e	ch	1											
			5700 ()		2	An	aly	tica	I La	bord	ator	y	h (r -										