

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.*

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well

☒ Gas Well

☐ Other

2. Name of Operator

ConocoPhillips Company

3a. Address

PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)

(505) 326-9700

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit M (SWSW), 1120' FSL & 790' FWL, Sec. 9, T25N, R4W

5. Lease Serial No.

Jicarilla Contract 122

6. If Indian, Allottee or Tribe Name

Jicarilla Apache Tribe

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

AXI Apache O 3

9. API Well No.

30-039-20665

10. Field and Pool or Exploratory Area

Blanco South Pictured Cliffs

11. Country or Parish, State

Rio Arriba, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☒ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☐ Other

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

12/3/2015 Contacted BLM (Troy Salyers & Bryce Hammond) & OCD (Brandon Powell) to request permission to combine Plugs 1 & 2 as inside balance plug. Requested Plug 3 be an inside plug as well. OCD requested Perf @ 1925' and see if it pressured up. Verbal approval received

The subject well was P&A'd on 12/7/2015 per the approval received and the attached report.

**Approved as to plugging
of the well bore. Liability
under bond is retained until
surface restoration is completed.**

ACCEPTED FOR RECORD

JAN 21 2016

FARMINGTON FIELD OFFICE
BY: *[Signature]*

OIL CONS. DIV DIST. 3

JAN 25 2016

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Crystal Walker

Regulatory Coordinator

Title

Signature

[Signature of Crystal Walker]

Date

1/6/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

RV

3

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
Farmington, New Mexico 87499
505-325-2627 *fax: 505-325-1211

Conoco Phillips
AXI Apache O #3

December 7, 2015
Page 1 of 2

1120' FSL and 790' FWL, Section 9, T-25-N, R-4-W
Rio Arriba County, NM
Lease Number: Jicarilla Contract 122
API #30-039-20665

Plug and Abandonment Report Notified NMOCD and BLM on 11/25/15

Plug and Abandonment Summary:

- Plug #1 (combined #2)** with CR at 3642' spot 60 sxs (70.8 cf) Class B cement from 3642' to 2851' to cover the Pictured Cliffs, Fruitland and Ojo Alamo tops. Tag TOC at 2981'.
- Plug #3** with 24 sxs (28.32 cf) Class B cement from 1936' to 1620' to cover the Nacimiento top. Tag TOC at 1679'.
- Plug #4** with squeeze holes at 250' and CR at 235' spot 97 sxs (114.46 cf) Class B cement from 250' to surface with 1 sxs, 18 sxs above CR and 78 sxs in annulus to cover the surface casing shoe.
- Plug #5** with 20 sxs Class B cement top off casings and install P&A marker with coordinates 36° 24.603" N/ 107° 15.848" W.

Plugging Work Details:

- 11/25/15 Rode rig and equipment to location. Spot in. SDFD.
- 11/30/15 Travel to location. RU equipment. Bump test H2S equipment. RD flowline and well tree. Check well pressures: tubing 0 PSI, casing 140 PSI and bradenhead 30 PSI. RU relief lines. Blow well down. Wait on orders. WSI inspect wellhead. Pump 20 bbls of fresh water down casing. SI well. SDFD.
- 12/1/15 Bump test H2S equipment. Check well pressures: tubing 0 PSI, casing 5 PSI and bradenhead 5 PSI. RU relief lines. Blow well down. Pump 100 bbls of water down well to kill well. Fill out Hot Work Permit. Weld on wellhead sealed 4-1/2" casing. ND wellhead. RU companion flange. NU kill spool and BOP. TOH and tally 2'- 4', 116 jnts, 1-1/4" IJ tubing tally total 3742'. Change out 1-1/4" tubing equipment, pipe rams to 2-3/8" equipment. PU 4-1/2" string mill, work through bad spot at surface went through good. LD string mill. SI well. SDFD.
- 12/2/15 Bump test H2S equipment. Open up well; no pressures. RU relief lines. Function test BOP. Roundtrip 4-1/2" string mill to 3690'. PU 4-1/2" DHS CR and set at 3642'. Pressure test tubing to 1000 PSI, OK. Establish circulation. Attempt to pressure test casing to 800 PSI, bled down to 200 PSI. RU A-Plus wireline. Ran CBL from 3642' to surface, found TOC at 3450'. RD wireline. SI well. SDFD.
- 12/3/15 Bump test H2S equipment. Open up well; no pressures. RU relief lines. Function test BOP. Note: Jim Morris, MVCI got approval from Jicarilla BLM and NMOCD to combine plugs. Spot plug #1 combined #2 with calculated TOC at 2851'. WOC. Note: Jim Morris, MVCI got approval from Jicarilla BLM and NMOCD to a balanced plug. TIH and tag TOC at 2981'. Establish circulation. Pressure test casing to 800 PSI, bled down to 200 PSI, no test. Spot plug #3 with calculated TOC at 1620'. SI well. SDFD.

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AXI Apache O #3

December 7, 2015
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Plugging Work Details (continued):

- 12/4/15 Bump test H2S equipment. Open up well; no pressures. RU relief lines. Function test BOP. TIH and tag TOC at 1679'. Note: BLM and NMOCD approved perforations. RU A-Plus wireline. Perforate 4 HSC squeeze holes at 250'. Observe bradenhead for 30 minutes. Establish circulation. PU 4-1/2" DHS CR and set at 235'. Establish circulation. Spot plug #4 with TOC at surface. Dig out wellhead. SI well. SDFD.
- 12/7/15 Bump test H2S equipment. Open up well; no pressures. Function test BOP. ND BOP and kill spool. Dig out wellhead. RU High Desert. Cut off wellhead. Found cement at surface in 4-1/2" casing and down 6' in annulus. Spot plug #5 Class B cement top off casings and install P&A marker with coordinates 36° 24.603" N/ 107° 15.848" W. RD and MOL.

Bryce Hammond, Jicarilla BLM representative, was on location.
Jim Morris, MVCI representative, was on location.