<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy Minerals and	State of New Mexico Energy, Minerals and Natural Resources		Form C-103 Revised August 1, 201
D' 1 ' I II JAMES MAD 1000	znergy, minerals and	a i tatarar i tessourees	WELL API NO.	
District II – (575) 748-1283	OIL CONSERVA	TION DIVISION	30-039-22884	
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	1220 South St. Francis Dr.		5. Indicate Type of Le	
1000 Rio Brazos Rd., Aztec, NM 87410			STATE	FEE 🛛
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 87505		6. State Oil & Gas Le	ase No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name Rita COM	
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well Other		8. Well Number #1	
2. Name of Operator			9. OGRID Number	
WPX Energy Production, LLC			120782	•
3. Address of Operator PO Box 640 Aztec, NM 87410			Pool name or Wildcat Counselors Gallup Dakota	
4. Well Location	1600 6 46 4 2		00 0 0	
Unit Letter E :	1680feet from theN		feet from the	West line
Section: 9	Township: 23N	Range: 6W		County: Rio Arriba
	11. Elevation (Show wheth 6863'	ner DR, RKB, RT, GR, etc		
PERFORM REMEDIAL WORK TEMPORARILY ABANDON DOWNHOLE COMMINGLE OTHER:	CHANGE PLANS MULTIPLE COMPL	REMEDIAL WOF COMMENCE DR CASING/CEMEN OTHER:NO-FLA	ILLING OPNS. PAI	ERING CASING ND A
Describe proposed or com				cluding estimated da
Describe proposed or com of starting any proposed v proposed completion or re	work). SEE RULE 19.15.7.14	NMAC. For Multiple Co		cluding estimated da
Describe proposed or com of starting any proposed v proposed completion or re	work). SEE RULE 19.15.7.14 (ecompletion.	NMAC. For Multiple Co		cluding estimated da ore diagram of
Describe proposed or com of starting any proposed v proposed completion or re	work). SEE RULE 19.15.7.14 (ecompletion.	NMAC. For Multiple Co	mpletions: Attach wellbo	cluding estimated da ore diagram of
Describe proposed or com of starting any proposed v proposed completion or re	work). SEE RULE 19.15.7.14 (ecompletion.	NMAC. For Multiple Co	oll cons.	cluding estimated da ore diagram of
Describe proposed or com of starting any proposed v proposed completion or re	work). SEE RULE 19.15.7.14 recompletion.	NMAC. For Multiple Co	oll cons.	cluding estimated da ore diagram of
13. Describe proposed or com of starting any proposed v proposed completion or re Flaring was not necessary duri Spud Date: 2/5/19	work). SEE RULE 19.15.7.14 recompletion. Ing the time of NMOCD flare a Rig Rele	NMAC. For Multiple Co	OIL CONS. E	cluding estimated da ore diagram of
13. Describe proposed or comof starting any proposed was proposed completion or research flaring was not necessary during the starting was not nec	work). SEE RULE 19.15.7.14 recompletion. Ing the time of NMOCD flare a Rig Rele n above is true and complete to	NMAC. For Multiple Comproval (1/5/16-2/6/16). The best of my knowledge of the best of my knowledge.	OIL CONS. DEFER 0.5	cluding estimated da pre diagram of DIV DIST. 3 2 2016
13. Describe proposed or com of starting any proposed v proposed completion or re Flaring was not necessary duri Spud Date: 2/5/19	work). SEE RULE 19.15.7.14 is ecompletion. Ing the time of NMOCD flare a Rig Relember 19.15.7.14 is ecompleted. Rig Relember 19.15.7.14 is ecompleted in above is true and complete to the right of th	ANMAC. For Multiple Comproval (1/5/16-2/6/16). The asse Date: The best of my knowledge of of my knowled	OIL CONS. D FEB 0 S ge and belief.	cluding estimated date one diagram of