

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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JAN 15 2015

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

5. Lease Serial No.
NMSF 078534

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.
NMMN134944

8. Well Name and No.
MC 6 Com #160H

9. API Well No.
30-039-31312

10. Field and Pool or Exploratory Area
Lybrook Gallup/Basin Mancos

11. Country or Parish, State
Rio Arriba, NM

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

OIL CONS. DIV DIST. 3

2. Name of Operator
WPX Energy Production, LLC

3a. Address
PO Box 640 Aztec, NM 87410

3b. Phone No. (include area code)
505-333-1816

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SHL: 1734' FSL & 225' FEL SEC 35 24N 7W
BHL: 330' FNL & 825' FWL SEC 35 24N 7W

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Intermediate Casing
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

1/3/16 - MIRU- note: 9-5/8" surface previously set @ 329' by MoTe on 8/5/15.

NU BOPE Choke lines, change out 10' section of flow line for 20', RU & secure flow line. Tested BOPE, press tested pipe & blind rams, choke manifold valves, inner/outer & kill line valves. 4" TIW valve, I-BOP, 250# low 5min, 1500# high 10min, tested annular 250 low & 1500# high- All tested good and recorded on Antelope service chart. Pressure tested surface casing @ 600# for 30mins-Good test. All test record on charts.

1/4/16-1/6/16-DRILL 8-3/4" Intermediate Hole

1/7/16-TD 8-3/4" intermediate hole @ 5975' (TVD 5296'). TOH, Stuck pipe @ 1574'.

1/8/16-1/10/16 Work stuck pipe. Circulate down, screw into fish, full circulation & jar up/down on fish. Trouble shoot top drive electrical problem. Change saver sub. Continue to Circulate TOF, clean @ 1467', screwed into TOF, jarred down twice, string jarred downward successfully retrieved fish.

1/11/16-Run 137jts 7", 23#, J-55, LT&C csg. Landed @ 5966', FC @ 5921'. DV tool @ 2328'.

PJSM, rigged up Halliburton, tested pumps lines 4000psi, pumped 20bbls mud flush spacer, 20bbls chem wash, 165bbls 470sx Halcem Lead (12.3#, 1.98yld), Tail in w/ 86.8bbls, 375sx Varicem (13.5# 1.3yld), Dropped plug, displaced 232.7bbls (mud, H2O), bumped plug @ 13:00hrs, T/2336psi, 1500previous, release pressure, floats held, 40bbls spacer, 20bbls cement returned to surface. Dropped cancellation plug, waited 20 mins, pressured up-Held 2500psi, release psi. WOC. RD HES, drain rinse all cmt line.

1/12/16-Tested casing to 250psi low, 1500psi high for 30mins-Good test.

ACCEPTED FOR RECORD

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Marie E. Jaramillo

Title Permitting Tech III

JAN 19 2016

Signature

Marie E. Jaramillo

Date 1/15/15

RAMINGTON FIELD OFFICE
Tran

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

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