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Form 3160-5  
(August 2007)

JAN 20 2016

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFarmington Field Office  
Bureau of Land ManagementFORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

5. Lease Serial No.

SF-078060

6. If Indian, Allottee or Tribe Name

## SUNDRY NOTICES AND REPORTS ON WELLS

**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐

Oil Well

☒

Gas Well

☐

Other

2. Name of Operator

Burlington Resources Oil &amp; Gas Company LP

3a. Address

PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)

(505) 326-9700

7. If Unit of CA/Agreement, Name and/or No.

Huerfano Unit

8. Well Name and No.

Huerfano Unit 55

9. API Well No.

30-045-05691

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface

Unit H (SENE), 1750' FNL &amp; 990' FEL, Sec. 27, T26N, R9W

11. Country or Parish, State

San Juan

New Mexico

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

## TYPE OF SUBMISSION

☐

Notice of Intent

☒

Subsequent Report

☐

Final Abandonment Notice

## TYPE OF ACTION

☐

Acidize

☐

Alter Casing

☐

Casing Repair

☐

Change Plans

☐

Convert to Injection

☐

Deepen

☐

Fracture Treat

☐

New Construction

☒

Plug and Abandon

☐

Plug Back

☐

Production (Start/Resume)

☐

Reclamation

☐

Recomplete

☐

Temporarily Abandon

☐

Water Disposal

☐

Water Shut-Off

☐

Well Integrity

☐

Other

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

The subject well was P&amp;A'd on 12/31/15 per the attached report.

ACCEPTED FOR RECORD

JAN 21 2016

FARMINGTON FIELD OFFICE  
BY: *[Signature]*

OIL CONS. DIV DIST. 3

JAN 25 2016

Approved as to plugging  
of the well bore. Liability  
under bond is retained until  
surface restoration is completed.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Dollie L. Busse

Title Regulatory Technician

Signature

*[Signature: Dollie L. Busse]*

Date

1/19/16

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCD

RV

2



# A-PLUS WELL SERVICE, INC.

P.O. BOX 1979  
Farmington, New Mexico 87499  
505-325-2627 \*fax: 505-325-1211

Burlington Resources  
Huerfano Unit #55

December 31, 2015  
Page 1 of 1

1750' FNL and 990' FEL, Section 27, T-26-N, R-09-W  
San Juan County, NM  
Lease Number: SF-078060  
API #30-045-05691

## Plug and Abandonment Report

Notified NMOCD and BLM on 12/23/15

### Plug and Abandonment Summary:

**Plug #1** with CR at 1885' spot 106 sxs (125.08 cf) Class B cement from 1885' to 973' to cover the Fruitland, Kirtland and Ojo Alamo tops. Tag TOC at 1061'.

**Plug #2** with 34 sxs (40.12 cf) Class B cement from 185' to surface.

**Plug #3** with 12 sxs Class B cement top off casings and install P&A Marker at N 36° 27' 42" / W 107° 46' 15".

### Plugging Work Details:

12/28/15 Rode rig and equipment to location. Spot in and RU. SI Well. SDFD.

12/29/15 Held safety meeting. Bump test H2S equipment. Check well pressures: tubing and casing 60 PSI, BH 0 PSI. Blow down well. RD WH. RU A- Plus companion flange. NU BOP. Pull tubing hanger and install stripping rubber. TOOH and tally 2-6' and 2' subs, FN, Exp check, 63 joints EUE tubing, total tally of 1972'. PU string mill and TIH to 1898'. TOOH with tubing. LD string mill. TIH and set CR at 1885'. Pressure test tubing to 1000#. Release and sting out of CR. Pressure test casing to 800#, bled down to 0 in 5 minutes, no test. TOOH with tubing. LD setting tool. RU A-Plus WL. RIH and run CBL from 1885' to surface. Found good cement from 1885' to 850' and 120' to surface. RD WL. TIH with tubing. **Spot Plug #1**. TOOH with tubing. SI Well. SDFD.

12/30/15 Held safety meeting. Bump test H2S equipment. Check well pressures: casing and BH 0 PSI. Open well to pit. Function test BOP. TIH and tag TOC at 1061'. LD tubing to 185'. Attempt to pressure test casing to 800#, no test. **Spot Plug #2**. LD tubing and plugging sub. Attempt to dig out WH. Need jackhammer. SI Well. SDFD.

12/31/15 Held safety meeting. Bump test H2S equipment. Check well pressures: 0 PSI on well. Open well. Function test BOP. Tag cement 3' below ground level. ND BOP and companion flange. Dig out WH. High Desert Issued Hot Work Permit. Cut off WH. Found cement at cut off point 5-1/2" casing in 8-5/8" casing. **Spot Plug #3** and install P&A Marker at N 36° 27' 42" / W 107° 46' 15". RD and MOL.

Jim Morris, COPC representative, was on location. Dereck McCuller, BLM representative, was on location on 12/30 and 12/31.