

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

5. Lease Serial No.
NMSF077123

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
WARREN LS 10

9. API Well No.
30-045-20280-00-S1

10. Field and Pool, or Exploratory
AZTEC PICTURED CLIFFS

11. County or Parish, and State
SAN JUAN COUNTY, NM

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
BP AMERICA PRODUCTION COMPANY
Contact: TOYA COLVIN
Email: Toya.Colvin@bp.com

3a. Address
501 WESTLAKE PARK BLVD. THREE ELDRIDGE PLACE
HOUSTON, TX 77079

3b. Phone No. (include area code)
Ph: 281-366-7148

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 13 T28N R9W SESE 1180FSL 0830FEL
36.658051 N Lat, 107.733185 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Please see the attached P&A operations performed December 2015-January 2016 on the subject well.

Approved as to plugging
of the well bore. Liability
under bond is retained until
surface restoration is completed.

OIL CONS. DIV DIST. 3

JAN 22 2016

14. I hereby certify that the foregoing is true and correct. Electronic Submission #328145 verified by the BLM Well Information System For BP AMERICA PRODUCTION COMPANY, sent to the Farmington Committed to AFMSS for processing by JACK SAVAGE on 01/19/2016 (15JWS0014SE)	
Name (Printed/Typed) TOYA COLVIN	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 01/11/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	JACK SAVAGE Title PETROLEUM ENGINEER	Date 01/19/2016
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOCD RV

P&A Operations for the Warren LS 10 – December 2015- January 2016

December 2015

12/30/2015- PLUG # 1 - SET CEMENT RETAINER AT 2,194' AND PUMP 12 SX OF 15.6# CLASS B CEMENT ON TOP OF RETAINER PLUG FROM 2194'-1882' – TAGGED TOC @ 1,882'

12/31/2015- PLUG # 1A & #2 – COMBINE TOP OFF OF PLUG # 1 AND # 2 AS PER APPROVAL FROM NMOCD AND BLM PUMP 28 SX OF 15.6# CLASS B CEMENT FROM 1,882' - 1,076'. TOC @ 1,076'.

January 2016

01/04/2016- PLUG # 2A PUMP 17 SX OF 15.6# CLASS B CEMENT FROM 1,076'- 1013' TOC @ 1,013', PERFORATE @ 260' AND RIH WITH TBG TO 340' , PLUG # 3 PUMP 89 SX OF 15.6# CLASS B CEMENT FROM 340' TO SURFACE, GOOD RETURNS OUT OF BH, SQUEEZE 4 SX OF CMT TO 300#, SHUT IN CASING.

01/05/2016- CEMENT AT SURFACE ON ANNULUS, @ 10 FT IN CASING, CUT WELLHEAD AND SET P&A MARKER, R/D MOVE OFF LOCATION

Warren LS #10

FINAL P&A WBS

Aztec Pictured Cliffs

API #30-045-20280

1180' FSL & 830' FEL, Section 13, T-28-N, R-9-W, San Juan County, NM

Today's Date: 01/06/16

Spud: 5/15/68

Completed: 7/5/68

Elevation: 5883' GI

12.25" hole

Nacimiento @ 290'

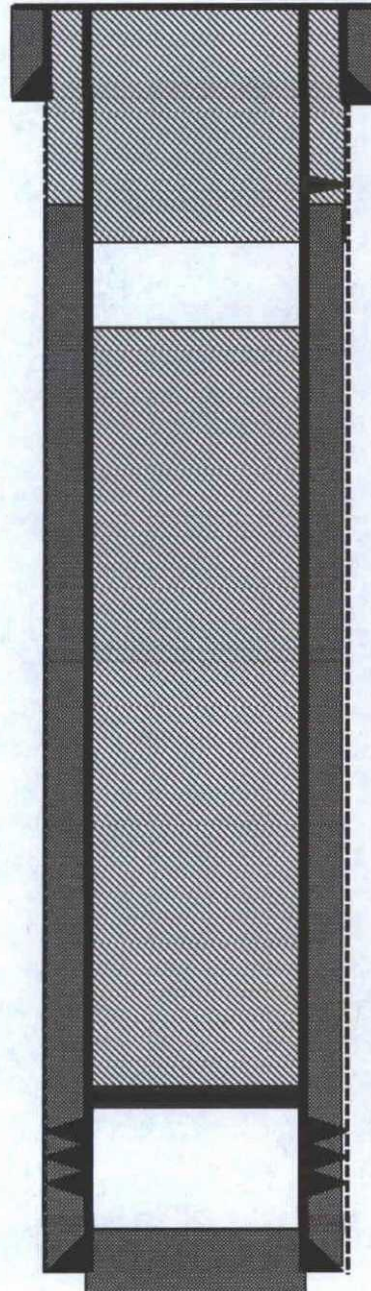
Ojo Alamo @ 1210'

Kirtland @ 1350'

Fruitland @ 1960'

Pictured Cliffs @ 2242'

6-3/4" Hole



TD 2327'
PBD 2309'

8-5/8" 24#, J-55 Casing set @ 125'
Cmt with 95 sxs (Circulated to Surface)

Perforate @ 260' Plug #3: 340' - 0'
15.6# Class B cement, 89 sxs

Plug #2A: 1,076' - 1,013'
Class B cement, 92 sxs
9 inside and 83 outside

Top of cement @ 275' as per CBL 12/30/15

Plug #1A & #2: 1,882' - 1,076'
15.6# Class B cement, 28 sxs

Plug #1: 2194' - 1882'
15.6# Class B cement, 12 sxs

Cement Retainer @ 2194'

Pictured Cliffs Perforations:
2244' - 2290'

2-7/8" 6.4#, J-55 Casing set @ 2327'
Cement with 160 sxs