

JAN 11 2016

Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Office of Farmington Field Office
Bureau of Land Management
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. SF-077652
2. Name of Operator Burlington Resources Oil & Gas Company LP		6. If Indian, Allottee or Tribe Name
3a. Address PO Box 4289, Farmington, NM 87499	3b. Phone No. (include area code) (505) 326-9700	7. If Unit of CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Unit J (NWSE), 1790' FSL & 1700' FEL, Sec. 26, T31N, R12W		8. Well Name and No. East 16
		9. API Well No. 30-045-20512
		10. Field and Pool or Exploratory Area Aztec Pictured Cliffs
		11. Country or Parish, State San Juan, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

The subject well was P&A'd on 12/15/15 per the attached report.

Approved as to plugging of the well bore. Liability under bond is retained until surface restoration is completed.

ACCEPTED FOR RECORD OIL CONS. DIV DIST. 3
JAN 21 2016
FARMINGTON FIELD OFFICE
BY: *Jack Savage*
JAN 25 2016

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Crystal Walker	Title Regulatory Coordinator
Signature <i>Crystal Walker</i>	Date 1/7/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

RV

NMOCD

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A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
Farmington, New Mexico 87499
505-325-2627 *fax: 505-325-1211

Burlington Resources
East 16

December 15, 2015
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1790' FSL and 1700' FEL, Section 26, T-31-N, R-12-W
San Juan County, NM
Lease Number: SF-077652
API #30-045-20512

Plug and Abandonment Report
Notified NMOCD and BLM on 12/8/15

Plug and Abandonment Summary:

- Plug #1** with CR at 2314' spot 36 sxs (42.48 cf) Class B cement from 2314' to 1849' to cover the Pictured Cliffs and Fruitland Coal tops. Tag TOC at 1815'.
- Plug #2** with 24 sxs (28.32 cf) Class B cement with 2% CaCl from 860' to 550' to cover the Kirtland and Ojo Alamo tops. Tag TOC at 714'.
- Plug #2a** with 20 sxs (23.6 cf) Class B cement from 714' to 456' to cover the Ojo Alamo top.
- Plug #3** with squeeze holes at 160' and CR at 96' spot 96 sxs (113.28 cf) Class B cement from 160' to surface with 68 sxs in annulus, 5 sxs below CR, 8 sxs above CR with 15 sxs to cover the surface casing shoe and surface plug.
- Plug #4** with 30 sxs Class B cement top off casings and install P&A marker with coordinates 36° 52' 3.7" N/ 108° 3' 50.7" W.

Plugging Work Details:

- 12/9/15 Rode rig and equipment to location. Spot in and RU. SDFD.
- 12/10/15 Bump test H2S equipment. Check well pressures: SICP 4-1/2" 65 PSI, SITP 1" and SIBHP 0 PSI. RU relief lines and blow well down. ND 8-1/2" x 8rd lock down cap. Install companion flange. NU BOP. X-over to 1" tools. PU on 1" tubing and unseat tubing hanger. LD 113 tubing jnts, 1" 1.2# 2384', x-over tubing equipment and rams to 2-3/8". Swap out tubing floats to A-Plus 2-3/8" workstring. PU 1 - 4-1/2" bit and string mill. Tally 2-3/8" tubing, 75 jnts with bit at 2373'. PU 4-1/2" Select Oil CR and set at 2314'. RU pump to tubing. Pull 10K over test 2-3/8" tubing at 1000 PSI good test. Establish circulation. Circulate well clean. Attempt pressure test, establish rate at 1.5 bpm at 400 PSI. No test, bleed off pressure. SI well. SDFD.
- 12/11/15 Bump test H2S equipment. Open up well; no pressures. RU relief lines. RU A-Plus wireline. Ran CBL from 2314' to 70' to fluid level. Spot plug #1 with calculated TOC at 1849'. WOC over the weekend. SI well. SDFD.
- 12/14/15 Open up well; no pressures. RU relief lines. TIH and tag TOC at 1815'. Establish circulation. SI casing. Attempt to pressure test casing, establish rate of 1.5 ppm at 200 PSI, no test. Spot plug #2 with calculated TOC at 550'. WOC. Dig out wellhead. TIH and tag TOC at 714'. Circulate well clean. Pressure test casing to 800 PSI, OK. Spot plug #2a with calculated TOC at 456'. RU A-Plus wireline. Perforate 4 HSC squeeze holes at 160'. Circulate well clean. PU 4-1/2" CR and set at 96'. Spot plug #3 with TOC at surface. SI well. SDFD.
- 12/15/15 Open up well; no pressures. ND BOP and companion flange. Write Hot Work Permit. Cut off wellhead. Found cement down 12' in annulus and 6' in 4-1/2" casing. Spot plug #4 top off casings and install P&A marker with coordinates 36° 52' 3.7" N/ 108° 3' 50.7" W. RD and MOL.

Darren Halliburton, BLM representative, was on location.