

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF078828
2. Name of Operator BP AMERICA PRODUCTION CO		6. If Indian, Allottee or Tribe Name EASTERN NAVAJO
Contact: TOYA COLVIN E-Mail: Toya.Colvin@bp.com		7. If Unit or CA/Agreement, Name and/or No. 892000844E
3a. Address 200 ENERGY COURT FARMINGTON, NM 87401	3b. Phone No. (include area code) Ph: 281-366-7148	8. Well Name and No. GALLEGOS CANYON UNIT 354
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 29 T28N R12W NESE 1450FSL 0890FEL 36.629900 N Lat, 108.128360 W Lon		9. API Well No. 30-045-26471-00-S1
		10. Field and Pool, or Exploratory UNKNOWN
		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Please see the attached P&A operations performed December 2015.

CA 892000844E

OIL CONS. DIV DIST. 3

JAN 22 2016

**Approved as to plugging
of the well bore. Liability
under bond is retained until
surface restoration is completed.**

14. I hereby certify that the foregoing is true and correct. Electronic Submission #327827 verified by the BLM Well Information System For BP AMERICA PRODUCTION CO, sent to the Farmington Committed to AFMSS for processing by JACK SAVAGE on 01/19/2016 (16JWS0010SE)	
Name (Printed/Typed) TOYA COLVIN	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 01/06/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	JACK SAVAGE Title PETROLEUM ENGINEER	Date 01/19/2016
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOCD

RV

P&A Operations for the GCU 354 – December 2015

December 2015

12/10/2015- PLUG # 1 - SET CEMENT RETAINER AT 1,258' AND PUMP 36 SX OF 15.6# CLASS B CEMENT ON TOP OF RETAINER PLUG FROM 1258'-784' – TAGGED TOC @ 784'

12/11/2015- PLUG # 2 – PUMP 24 SX OF 15.6# CLASS B CEMENT FROM 198'- SURFACE, OBSERVED GOOD RETURNS AT SURFACE THROUGH BRADEN HEAD.

12/14/2015- USE POLY PIPE TO FILL CEMENT TO SURFACE WITH 2 SX OF 15.6# CMT, CUT WELLHEAD AND SET P&A MARKER, R/D MOVE OFF LOCATION

Gallegos Canyon Unit #354 FINAL P&A WBS

West Kutz Pictured Cliffs

1450' FSL, 890' FEL, Section 29, T-28-N, R-12-W,

San Juan County, NM / API #30-045-26471

Lat 36.629900 / Long -108.128310

Today's Date: 12/14/15

Spud: 7/12/85

Completed: 8/25/85

Elevation: 5624' GL
5632 KB

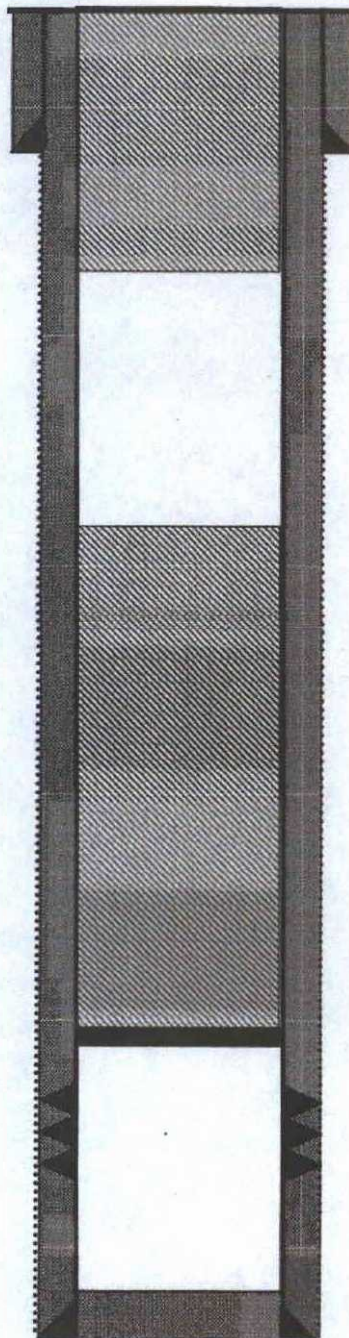
Kirtland @ 139'

Fruitland @ 889'

Pictured Cliffs @ 1292'

12-1/4" hole

6.25" hole



TOC @ Surface, circulated per sundry

8-5/8" 24#, K-55 Casing set @ 129'
Cement with 50 sxs (Circulated to Surface)

Plug #2: 198' - 0'
15.6# Class B cement, 24 sxs

Plug #1: 1258' - 784'
15.6# Class B cement, 36 sxs

Set CR @ 1258'

Pictured Cliffs Perforations:
1298' - 1338'

4.5", 10.5#, K-55 Casing set @ 1439'
Cement with 225 sxs (278 cf)
Circulate cement to surface

TD 1440'
PBTD 1420'