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Form 3160-5 (August 2007)	DEPARTMENT OF TH	ATES HE INTERIOR	FORM	I APPROVED		
(August 2007)	BUREAU OF LAND M	ANAGEMENT	Expires	: July 31, 2010		
			5. Lease Serial No.	5. Lease Serial No.		
SI	INDRY NOTICES AND RE	6 If Indian Allottee or Tribe	SF-080379			
Do not u	se this form for proposal	Is to drill or to re-enter an	o. If Indian, Miotice of Tribe	o. If maning relieve of theorem.		
abandone	d well. Use Form 3160-3		and the second			
	SUBMIT IN TRIPLICATE - Other	7. If Unit of CA/Agreement, 1	Name and/or No.			
1. Type of Well		San	San Juan 29-6 Unit			
Oil Well X Gas Well Other			San Juan 29-6 Unit 13			
2. Name of Operator		9. API Well No.				
20 Address	ConocoPhillips Com	2h Phone No (include area code)	30-039-07693			
PO Box 4289, Farming	aton, NM 87499	(505) 326-9700	Blanco Mesaverde			
4. Location of Well (Footage, Sec., T.	,R.,M., or Survey Description)		11. Country or Parish, State			
Unit L (	(NWSW), 1650' FSL & 982	2' FWL, Sec. 6, T29N, R6W	Rio Arriba	, New Mexico		
12. CHECK	THE APPROPRIATE BOX(E	S) TO INDICATE NATURE OF	NOTICE, REPORT OR OTH	IER DATA		
TYPE OF SUBMISSION		TYPE OF /	ACTION			
X Notice of Intent	Acidize	Deepen	Production (Start/Resume)	Water Shut-Off		
	Alter Casing	Fracture Treat	Reclamation	Well Integrity		
Subsequent Report	Casing Repair	New Construction	Recomplete	Other		
6	Change Plans	X Plug and Abandon	Temporarily Abandon			
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal			
13. Describe Proposed or Completed C If the proposal is to deepen direct Attach the bond under which the following completion of the invol Testing has been completed. Fina determined that the site is ready for	Operation: Clearly state all pertinent d tionally or recomplete horizontally, gi work will be performed or provide th lved operations. If the operation resul al Abandonment Notices must be file for final inspection.)	letails, including estimated starting date of ive subsurface locations and measured an ne Bond No. on file with BLM/BIA. Requilts in a multiple completion or recomplet of only after all requirements, including re	of any proposed work and approxin id true vertical depths of all pertine uired subsequent reports must be fi ion in a new interval, a Form 3160 eclamation, have been completed a	nate duration thereof. nt markers and zones. led within 30 days -4 must be filed once nd the operator has		
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# ConocoPhillips SAN JUAN 29-6 UNIT 13 Expense - P&A (PROPOSAL)

Lat 36° 45' 7.993" N

### Long 107° 30' 34.164" W

## PROCEDURE

<u>NOTE:</u> CIBP already set at 4636', the 7" CSG has confirmed holes and will not test below 1099' This project requires the use of an A-Plus steel tank to handle waste fluids circulated from the well and cement wash up.

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COP safety and environmental regulations. Test rig anchors prior to moving in rig. Before RU, run slickline to remove downhole equipment. If an obstruction is found, set a locking-3-slip-stop in the tubing.

2. MIRU workover rig. Check casing, tubing, and bradenhead pressures and record them in WellView. If there is pressure on the BH, contact the Wells Engineer.

3. Remove existing piping on casing valve. RU blow lines from casing valves and begin blowing down casing pressure. Kill well as necessary. Ensure well is dead or on a vacuum.

4. ND wellhead and NU BOPE. Pressure and function test BOP to 250 psi low and 1000 psi over SICP high to a maximum of 2000 psi held and charted for 10 minutes per COP Well Control Manual. PU and remove tubing hanger.

5. PU the TBG and tag the existing CIBP in the well, confirm CIBP set at 4,636'

6.Spot and tag subsequent plugs as appropriate. The 7" CSG has confirmed holes at 1099', 2320, and 2922'.

All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be ASTM Class B mixed at 15.6 ppg with a 1.18 cf/sk yield.

#### 7. Plug 1 - Mesa Verde Perforations , 4536' - 4636', 12 Sacks Class B Cement

Mix 12 sx Class B cement and spot a balanced plug inside the casing to cover the Mesa Verde Perforations. PUH.

8. Plug 2 - 4-1/2" Liner Top, Lewis and Pictured Cliffs Formation Top, 3648' - 3890', 117 Sacks Class B Cement RIH and perforate 3 squeeze holes at 3,890'. Establish injection rate into squeeze holes. RIH with a 7" CR and set at 3,840'. Mix 117 sx Class B cement. Squeeze 62 sx outside the casing, leaving 55 sx inside the casing to cover the Liner Top, Lewis and Pictured Cliffs Formation tops. POOH.

9. Plug 3 - Fruitland, Kirtland, Ojo Alamo Formation Tops, 2733' - 3367', 129 Sacks Class B Cement Mix 129 sx Class B cement and spot a balanced plug inside the casing to cover the Fruitland, Kirtland, Ojo Alamo formation tops. PUH.

#### 10. Isolate Hole in the 7" CSG , 2150' - 2320', 68 Sacks Class B Cement

Establish injection rate into the hole in the 7" CSG. RIH with a 7" CR and set at 2250'. Mix 68 sx Class B cement. Squeeze 26 sx outside the casing, leaving 42 sx inside the casing to cover hole in the 7" CSG. POOH.

11. Plug 4 - Nacimiento Formation Top and hole in 7" CSG , 1000' - 1429', 200 Sacks Class B Cement

RIH and perforate 3 squeeze holes at 1,429'. Establish injection rate into squeeze holes. RIH with a 7" CR and set at 1,379'. Mix 200 sx Class B cement. Squeeze 110 sx outside the casing, leaving 90 sx inside the casing to cover the Nacimiento Formation top and hole in the 7" CSG. POOH.

## 12. Plug 5 - Surface Plug , 0' - 224', 99 Sacks Class B Cement

RU WL and perforate 4 big hole charge (if available) squeeze holes at 224'. TOOH and RD wireline. Observe well for 30 minutes per BLM regulations. RU pump, close blind rams and establish circulation out bradenhead with water. Circulate BH clean. TIH with 7" CR and set at 174'. Mix 47 sx Class B cement and squeeze until good cement returns to surface out BH valve. Shut BH valve and squeeze to max 200 psi. Sting out of CR and reverse circulate cement out of tubing. TOOH and LD stinger. TIH with open ended tubing to 174". Mix 52 sx Class B cement and pump inside plug. TOOH and LD Tubing. SI well and WOC.

13. Nipple down BOP and cut off casing below the casing flange. Install P&A marker with cement to comply with regulations. RDMO.

-	<u></u>	Schematic	- Current			
Conocol	Phillips	SAN JUAN 29	-6 UNIT #13			
listrict	Field Name	API / UWI	County		State/Provinc	2
ORTH riginal Spud Date	MV Surface Legal Location	3003907693 ast/West Distance (ft)	RIO ARI	RIBA North/South Distance	(ft) North/	CO South Reference
11/5/1952	006-029N-006W-L	981.96 F	WL	1,	649.93 FSL	
		Antical OH ST1 12/2	1/2015 10-05-48 AM		the start	
Coloresqueixer	Verti	cal schematic (actual)	172013 10.03.40 Alv		MD (ftKB)	Formation To
Tubing Hanger: 7 in	n: 13.0 ftKB: 13.7 ftKB	12 USI 🔢 📰 🎆	Contraction of Contraction of Contraction	und Asilotus ann Allola Ala an Allandia Allandia	13.1	and the second second second second second
			Surface Casing Ce	ment: 13.0-174.0:	- 13.8 -	
1; Surface; 9 5/8 in	n; 9.001 in; 13.0 ftKB; 174.0 ftKB		11/2/1952; Cmt'd w/250 sx. Circulated to			•
e e sta state al la standa			Sunace.		180.1	
and the second second					- 1,379.9	NACIMIENTO
Tubing (YELLOW);	2 3/8 in; 4.70 lb/ft; J-			10000	1.919.9	
55; 13	3.7 mKB; 3,817.9 ftKB		3,670.0; 7/10/1974:	Squeeze; 1,920.0- Sqz'd w/125 sx Class	2 783 1	OHA IA OLO
			C cmt TOC @ 1920' per CBL on		2,700.1	
					2,915.0	KIR I LAND
					3,317.9 -	FRUITLAND
			10 million - 10 mi		3,669.9	
and the second second					3,698.2	PIGTURED CL
Contraction of the					- 3,795.9	LEWIS
ubing Pup Joint; 23	3/8 in; 4.70 lb/ft; J-55;				3,817.9	
3,817	7.9 ftKB; 3,819.9 ftKB				3,819.9	
55; 3,819	9.9 ftKB; 3,850.2 ftKB				3 850 1	and and
Expendable Check w/Mule Shoe; 23/8 in; 3,850.2 ftKB; 3,851.1 ftKB Bridge Plug - Permanent; 4,636.0-4,638.0; SET CIBP @4636', TESTED TO 600 PS					5,000.1	
			a set a set as a set	The second	- 3,851.0 -	
					4,359.9	
					4,379.9 -	
					- 4,636.2 -	
					4,638.1	
			a la cara dana a seconda		4,686.0	
	UIC: 4 695 0 5 224 0			and the second second	4,688.0 -	CHACRA
FERT - LEV	7/20/1999	85 - 166 25	Intermediate Conin	Compet 4 390.0	5.231.0	
2; Intermediate1; 7 in; 6.366 in; 13.0 ftKB; 5,352.0 ftKB		5,352.0; 11/25/1952; Cmřd w/300 sx. TOC @ 3670' determined by Temp Survey (11/25/52)	; Cmťd w/300 sx.	5 352 0		
			nined by Temp	5.070.0		
		Currey (Thizblaz).			5,379.9 -	
	Concerns and				5,470.1 -	
PERF - MESAVER	DE; 5,480.0-5,560.0;				5,480.0	(1997) and (1997) and (1997) and (1997) and
	7/20/1974				- 5,554.1 -	
10 A 100000 y 100 - 10 - 10					5,560.0	na na tra
	EE 5 6180 5 816 0		· · · · · · · · · · · · · · · · · · ·		- 5,618.1 -	
PERC - MENEP	7/17/1999				5.815.9	
					5.851.0	
					0,001.0	
PERF - MESAVER	DE; 5,862.0-5,980.0;		te sylve or it second to be		5,861.9 -	a tel al la car a
	7/20/1974		Production Casing 6,070.0; 7/19/1974	Cement;4,360.0-	- 5,972.1 -	an anal a it a same ana da in a
a yes a spectra a se a			Class B cmt. TOC	2 4360' per CBL	- 5,980.0 -	· · · · · · · · · · · · · · · · · · ·
b Dan dank da dan	1- 4057 - 2040 D		Auto cement plug: 6	5.026.0-6.070.0	- 6,025.9 -	
3; Production1;4 1/2	ftKB; 6,055.0 ftKB		7/19/1974; Automati	cally created cement	- 6.069.9 -	
			had a tagged depth	g cement because it	- 60754	
and the second sec	and the second sec	THE LEVEL IN THE REAL PROPERTY OF A			0,070.1	

Come To		Schema	tic - Proposed		
Conocopr	nilips	SAN JUAN	V 29-6 UNIT #13		
istrict IORTH Iriginal Spud Date 11/5/1952	Interference     Apri/UWI     County RIO ARRIBA       Int     MV     3003907693     RIO ARRIBA       Inal Spud Date     Surf Loc     East/West Distance (ft) East/West Reference     N/S Dist (ft)       11/5/1952     006-029N-006W-L     981.96     FWL     1,6				
1000	1	/ertical - OH ST	1, 1/1/2020 5:30:00 AM		
	Ve	rtical schematic (act	ual)	MD (ftKB)	Formation Top
			Dive #5: 12.0.224.0: 4/4/20	20]	
1; Surface; 9 5/ 13.0 ftK	/8 in; 9.001 in; B; 174.0 ftKB		Surface Casing Cement, 1 11/2/1952; Cmt'd w/250 sx. surface.	0.0 3.0-174.0; Circulated to 172.9	
Cement Retaine	r, 174.0-177.0		class B cmt and sqz until g	ood cmt 176.8	
SQUEEZE P	ERFS; 224.0; 1/1/2020		sx Class B cmt and pump in Plug #4: 1,000.0-1,429.0: 1 Plug #4: 1,000.0-1,429.0: 1	nside plug 224.1 /1/2020 /1/2020; Mix 1,278.9	
Cement Reta	ainer; 1,379.0- 1,382.0 RFS: 1 429.0:		200 sx Class B cmt, sqz 11 the csg, leaving 90 sx insid the Nacimiento formation to	0 sx outside le csg to cover op and hole in - 1,381.9	NACIMIENTO
	1/1/2020		/ csg / Isolation Plua: 2.150.0-2.3 Isolation Plug: 2,150.0-2,3 Mix 68 sx Class Bomt So	20.0; 1/1/2020	
Cement Reta	ainer, 2,250.0- 2,253.0		outside the csg, leaving 42 csg to cover hole in 7" csg	sx inside the 2,250.0	
a a sta manifi annan ann ann an ann an an an			Remedial Cement Squeeze 3,670.0; 7/10/1974; Sqzd w C cmt. TOC @ 1920' per C	; 1,920.0- /125 sx Class BL on - 2,783.1	-OJO ALAMO
			Plug #3; 2,733.0-3,367.0; 1/	/1/2020; Mix - 3,317.9	- FRUITLAND
- e anna an a	en men men 'n m in ermen is en		plug inside thecsg to cove Kirtland, Ojo Alamo formati	r the Fruitland on tops 3,648.0	
Coment Pets	ainer 3 840 0		Plug #2: 3.648.0-3.890.0: 1	3,698.2	-PICTURED C: LEWIS
SOUEEZE PE	3,843.0		Plug #2; 3,648.0-3,890.0; 1/ 117 sx Class B cmt, sqz 62	/1/2020; Mix 3.839.9 sx outside	
SUCCEPTER	1/1/2020		the csg, leaving 55sx insid cover the liner top, Lewis a	nd PC	
Bridge Plug	- Permanent		Plug #1; 4,536.0-4,636.0; 1/ 12 sx Class B cmt and spo	/1/2020; Mix ta balanced 4,535.2	· · · · · · · · · · · · · ·
4,	636.0-4,638.0		plug inside the csg to cove perforations	rthe MV 4 685 0	
PERF - LEWIS; 4,6	686.0-5,231.0;	929 929 • 32 929 • 32 929 •		5 224 0	CHACRA
2; Intermediate1; 13.0 ftKB	7 in; 6.366 in;		Intermediate Casing Ceme 5,352.0; 11/25/1952; Cmt'd TOC @ 3670' determined b	nt; 4,380.0- w/300 sx. by Temp 5,352.0	
15.0 10.0,	0,502.0 11(2)		Survey (11/25/52).	- 5,470.1	a inter a consta
MESAVER 	NDE; 5,480.0- ).0; 7/20/1974			- 5,554.1	
PERF - MENE 5,816	FEE; 5,618.0- 5.0; 7/17/1999		e e e e ante e un com terre e un com terre.	5,618.1	······································
PERF - MESAVEF 5,980	RDE; 5,862.0- ).0; 7/20/1974		Auto cement plug; 6,026.0-	6,070.0; - 5,972.1	
			plug from the casing cemer	nt because it - 6,025.9	
3; Production1; 4 1/ 3,910.0 ftKB;	2 in; 4.052 in; 6,055.0 ftKB		6,070.0; 7/19/1974; Cmt'd w Class B cmt. TOC @ 4360'	t,4,360.0- /ith 125/sx	-
			(12/07/15).	6,075.1	

# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT FARMINGTON DISTRICT OFFICE

6251 COLLEGE BLVD. FARMINGTON, NEW MEXICO 87402

Attachment to notice of Intention to Abandon:

Re: Permanent Abandonment Well: San Juan 29-6 Unit 13

# CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."

2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 564-7750.

3. The following modifications to your plugging program are to be made:

- a) Bring the top of plug #1 to 4351 ft. to cover the Chacra top. BLM picks top of Chacra at 4401 ft. Adjust cement volume accordingly.
- b) Bring the top of plug #2 to 3632 ft. inside/outside to cover the Pictured Cliffs top. BLM picks top of Pictured Cliffs at 3682 ft. Adjust cement volume accordingly.
- c) Set plug #3 (3392-2650) ft. to cover the Fruitland, Kirtland, and Ojo Alamo tops. BLM picks top of Fruitland at 3342 ft. BLM picks top of Ojo Alamo at 2700 ft.
- d) Set plug #4 (1507-1407) ft. inside/outside to cover the Nacimiento top. BLM picks top of Nacimiento at 1457 ft.

H<sub>2</sub>S has not been reported at this location, however, low concentrations of H<sub>2</sub>S (4 ppm GSV) have been reported in the NESE/4 Sec. 7, 29N, 6W.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.