

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	WELL API NO. 30-039-26259
2. Name of Operator BURLINGTON RESOURCES OIL & GAS, LP	5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
3. Address of Operator P.O. Box 4289; Farmington, NM 87499-4289	6. State Oil & Gas Lease No. E-3707-14
4. Well Location Unit Letter: <u>B</u> ; <u>1190'</u> feet from the <u>NORTH</u> line and <u>1850</u> feet from the <u>East</u> line Section <u>32</u> Township <u>30N</u> Range <u>07W</u> NMPM <u>RIO ARRIBA</u> County	7. Lease Name or Unit Agreement Name SAN JUAN 30-6 UNIT
	8. Well Number 47B
	9. OGRID Number 14538
	10. Pool name or Wildcat La Jara PC / Blanco MV / Basin DK
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6248' GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	P AND A <input type="checkbox"/>
CLOSED-LOOP SYSTEM <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER - <input checked="" type="checkbox"/> PLUG BACK PC ZONE

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Burlington Resources Plugged the Pictured Cliffs zone per the attached procedure. The well will now be produced as a MV/DK Commingle (DHC - 307AZ).

OIL CONS. DIV DIST. 3

FEB 10 2016

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kelly G. Roberts TITLE Regulatory Technician DATE: 2/9/16

Type or print name Kelly G. Roberts E-mail address: Kelly.roberts@conocophillips.com PHONE: 505-326-9775

For State Use Only

APPROVED BY: [Signature] TITLE DEPUTY OIL & GAS INSPECTOR DATE 2/10/16
Conditions of Approval (if any):

San Juan 30-6 Unit 47B

Burlington Resources Oil and Gas Company, LP

30-039-26259

Lat. 36.773168°N Long. -107.591694°W

10/15/15 – MIRU L&R SLICKLINE UNIT. RIH 1.906" GR TO 7596'. POOH. PU PERF GUN. RIH TO 7595'.
PERF 1 SHOT 1/2" HOLE. POOH. RD SLICKLINE.

10/20/15 – RU BASIC RIG 1629. ND WH. NU BOPE. PRESSURE TEST BOPE. GOOD TEST.

10/21/15 – RU WIRELINE CUTTERS. RIH & VERIFY PACKER DEPTH W/ WIRELINE @ 3292' – 3299'. PULL
UP TO 3282'. CUT TBG. TBG WEIGHT DID NOT CHANGE. POOH W/ WIRELINE & VERIFY CUTTER
FIRED. (OK) PU & RIH W/FREE POINT TOOL. TBG FREE @ 3289'. 100% STUCK @ 3305'. POOH.
RIH W/ SECOND CHEM CUT & SET @ 3284'. CUT TBG. PULL TO 40K & TBG PARTED. RD
WIRELINE. TOO H W/ 104 FULL JTS AND 20' CUT OFF JT TBG.

10/22/15 – TIH W/ FISHING BHA. TOF @ 3282'. EST CIRC W/ AIR. ENGAGE FISH @ 3284' TOO H W/
FISHING BHA. TOO H 137 JTS TBG & LD. TOTAL OF 241 JTS TBG PULLED.

10/23/15 – PU CIBP & PACKER. TIH TO 3218'. ATTEMPT TO SET CIBP. UNSUCCESSFUL. TOH & LAY DOWN
CIBP. PU CIBP AND TIH TO 3213'. SET CIBP. PU TO 3198' PUMP 12 BBLS TO LOAD TBG & CSG.
SET PACKER & PT TO 560 PSI. GOOD TEST. PUMP 25 BBLS TO LOAD CSG. PT CSG FROM 3090'
TO SURFACE TO 600 PSI. GOOD TEST.

10/26/15 – TIH OPEN ENDED TO 3186'. PUMP 5 BBL WTR PRE-FLUSH. BATCH MIX 10 BBLS (50 SX) CLASS
G CMT W/ 1%CD-32, 0.2% FL63, 1% CACL (4.57 GAL/SX, 15.8 PPG) AND DISPLACE W/ 9 BBLS
H2O. PUH AND PUMP 1BBL H2O DOWN TUBING FOR FLUSH. TOO H. WOC OVERNIGHT.

10/27/15 – M/U 3 7/8" MILL TOOTH BIT & TIH. TAG TOC @ 2555'. DRILL CMT FROM 2555' – 3030'.

10/28/15 – TIH & TAG TOC @ 3030'. DRILL CMT FROM 3030' – 3184'. BIT FELL THROUGH @ 3184'.
PRESSURE TEST CMT SQUEEZE TO 600 PSI F/ 30 MIN. LOST 15 PSI. GOOD TEST. DRILL OUT CMT
RETAINER @ 3213'. TOO H.

10/29/15 – TIH W RBP & SET @ 4093'. PRESSURE TEST CSG 4093' TO SURF. 560 PSI. AFTER 20 MIN. LOST
ALL PSI AND WELL WENT ON VAC. TOO H. PU PACKER & TIH. PRESSURE TEST RBP TO 700 PSI F/
30 MIN. TEST GOOD. TOO H & SET PACKER @ 3223'. TEST 4 1/2" CSG F/ 3223' TO 4093' TO 700
PSI F/ 30 MIN. GOOD TEST. TOO H TO 3043'. PRESSURE TEST F/ 3043' TO SURFACE. 700 PSI.
GOOD TEST. EST INJ RATE INTO PC PERFS, 1.1 BPM @ 650 PSI. TOO H. TIH & SET CR @ 3035'.

10/30/15 – TIH & STING IN TO CR. PRESSURE UP TO 1700 PSI. STING OUT & PUMP 5 BBLS FLUSH. STING
BACK IN. NO INJ RATE UNDER CR. TOO H. PU 3 7/8" MILL. TIH & TAG CR @ 3035'. MILL OUT CR
& CHASE TO 4085'. TOO H.

11/2/15 – TIH W/ OVERSHOT. ATTEMPT FISH CR. NO FISH. TOO H. TIH W/ TAPERED TAP. ENGAGE FISH. TOO H W/ ENTIRE FISH. TIH & RETREIVE RBP. TIH W/ CIBP & SET @ 3222'.

11/3/15 – TIH W/ TBG & TAG CIBP @ 3222'. PUMP 5 BBL WATER PRE-FLUSH, BATCH MIX 10 BBLs (50 SX) CLASS G CMT W/ 1%CD32, 0.2% FL63, 1% CACL (4.57 GAL/SX, 15.8 PPG) & DISPLACE W/ 9 BBLs H2O. REVERSE CIRC 20 BBLs. PRESSURE UP TO 100 PSI. SQUEEZE APPROX. 0.5 BBLs INTO PC PERFS BEFORE PRESSURE LOCKED UP. KEPT PRESSURE ON WELL & SDFD.

11/4/15 – TIH W/ 3 7/8" MILL. TAG TOC @ 2687'. DRILL OUT CMT FROM 2687' TO 2950'.

11/5/15 – CONTINUE DRILL OUT CMT FROM 2950' TO 3175'. TAG CIBP. CIRC HOLE CLEAN. PRESSURE TEST CSG SQUEEZE TO 593 PSI F/ 30 MIN. GOOD TEST. DRILL OUT CIBP. FOLLOW CIBP TO 4100'. TOO H. LD 3 7/8" MILL.

11/6/15 – TIH W/ RBP & PACKER TO 4094'. SET RBP @ 4094'. SET PACKER @ 4079'. MIT CSG FROM 4094' TO SURF. 620 PSI F/ 30 MIN. TEST WITNESSED BY JOHN DURHAM W/ NMOCD. GOOD TEST. TOO H W/ RBP & PACKER. TIH W/ 3 7/8" MILL & TAG CIBP @ 5650'.

11/9/15 – TIH & TAG CIBP @ 5650'. ROTATE SLOWLY & PLUG FELL DOWN HOLE. CONTINUE TIH TO 7599'. CLEAN OUT FILL F/ 7599' – 7638'. TAG HARD @ 7638' (50' F/ PBTD). TOO H.

11/10/15 – TIH W/ 240 JTS 2 3/8", 4.7#, J-55, EUE, PROD TBG. LAND TBG @ 7588'.

11/11/15 – TOO H W/ ALL TBG STRING. INSPECT EXPENDABLE CHECK. TIH WI 240 JTS. 2 3/8", 4.7#, J-55, EUE PROD TBG. LAND TBG @ 7588'. RD BASIC 1629. RELEASE RIG @ 1730.

District NORTH	Field Name BLANCO PICTURED CLIFFS (GAS)	API / UWI 3003926259	County RIO ARRIBA	State/Province NEW MEXICO
Original Spud Date 3/26/2001	Surface Legal Location 032-030N-007W-B	East/West Distance (ft) 1,850.00	East/West Reference FEL	North/South Distance (ft) 1,190.00
			North/South Reference FNL	

Original Hole, 2/9/2016 9:58:52 AM

Vertical schematic (actual)

