

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM047

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other: COAL BED METHANE8. Well Name and No.
FLOYD 6

2. Name of Operator

ROBERT L BAYLESS PRODUCER LLC

Contact: HELEN TRUJILLO

Mail: htruji@rlbayless.com

9. API Well No.

30-045-30809-00-S1

3a. Address

PO BOX 168
FARMINGTON, NM 87499

3b. Phone No. (include area code)

Ph: 505-326-2659

10. Field and Pool, or Exploratory
BASIN FRUITLAND COAL

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 7 T30N R12W SWSW 1060FSL 1065FWL
36.823144 N Lat, 108.143906 W Lon

11. County or Parish, and State

SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ROBERT L. BAYLESS, PRODUCER LLC INTENDS TO PLUG AND ABANDON THE ABOVE WELL PER THE ATTACHED PROCEDURE.

Notify NMOCD 24 hrs
prior to beginning
operations

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**

**BLM'S APPROVAL OR ACCEPTANCE OF THIS
ACTION DOES NOT RELIEVE THE LESSEE AND
OPERATOR FROM OBTAINING ANY OTHER
AUTHORIZATION REQUIRED FOR OPERATIONS
ON FEDERAL AND INDIAN LANDS**

OIL CONS. DIV DIST. 3

JAN 27 2016

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #328742 verified by the BLM Well Information System**For ROBERT L BAYLESS PRODUCER LLC, sent to the Farmington****Committed to AFMSS for processing by CYNTHIA MARQUEZ on 01/22/2016 (16CXM0132SE)**

Name (Printed/Typed) JOHN THOMAS

Title OPERATIONS ENGINEER

Signature (Electronic Submission)

Date 01/18/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTEDCINDY MARQUEZ
Title LAND LAW EXAMINER

Date 01/22/2016

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOCD

XC
4

Robert L Bayless, Producer LLC

Plug And Abandonment Procedure

Floyd #6

1050' FSL & 1065' FWL, Section 7, T-30-N, R-12-W

San Juan County, NM / API 30-045-30809

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM safety and environmental regulations. Test rig anchors prior to moving in rig if not rigged to base beam.
2. Check casing, tubing, and bradenhead pressures.
3. Remove existing piping on casing valve. RU blow lines from casing valves and begin blowing down casing pressure. Kill well as necessary. Ensure well is dead or on a vacuum.
4. TOOH w/ rod string and LD.
 - Size: 7/8" Set Depth: 2065 ft
5. ND wellhead and NU BOP. Function test BOP.
6. TOOH with 2-3/8" tubing string and tally as follows:
 - 2-3/8" 4.7# J-55 tubing landed @2068
 - seating nipple landed @ 1995
7. P/U cement retainer on tubing and set at 1600'. Pressure test tubing to 1000 psi. Sting out of retainer. Load hole and pressure test casing to 800 psi. If casing does not test, then spot or tag subsequent plugs as appropriate.

8. TIH and sting into retainer.

9. Rig up to pump cement down tubing. Pump water to establish rate down tubing.

10. Plug 1(Fruitland Coal Formation Tops 1666'-2060'):

Pump 20 bbls (59 cu ft, 51 sx) Class G neat cement with 1.15 cu ft/sx yield.

- Cement volume is 125% casing volume below retainer.

11. Plug 2: Sting out of retainer and spot 50' plug (20 bbls, 6 cu ft, 5 sx) Class G cement on top of retainer.

12. Pull up to 1300' and clear tubing by displacing with 6 bbls of water.

13. TOOH to 50'.

14. Plug 3: Set 50' cement (20 bbls, 6 cu ft, 5sx) Class G cement at surface.

15. WOC and cut off wellhead 4' below ground level. Weld plate with well information.

16. Backfill the hole. RDMO

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
FARMINGTON DISTRICT OFFICE
6251 COLLEGE BLVD.
FARMINGTON, NEW MEXICO 87402

Attachment to notice of
Intention to Abandon:

Re: Permanent Abandonment
Well: Floyd 6

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."
2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 564-7750.
3. The following modifications to your plugging program are to be made:
 - a) Set a cement plug (641-235) ft. to cover the Ojo Alamo and Kirtland tops. BLM picks top of Kirtland at 591 ft. BLM picks top of Ojo Alamo at 285 ft.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.