

AMENDED REPORT

OIL CONS. DIV DIST. 3

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

JUN 17 2015

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010RECEIVED
JUN 11 2015

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. SF-079851	
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resrv., Other: _____		6. If Indian, Allottee or Tribe Name _____	
2. Name of Operator ConocoPhillips Company		7. Unit or CA Agreement Name and No. San Juan 29-5 Unit	
3. Address PO Box 4289, Farmington, NM 87499		8. Lease Name and Well No. San Juan 29-5 Unit #13F	
3a. Phone No. (include area code) (505) 326-9700		9. API Well No. 30-039-29451	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface Unit L B (NWNE) 875' FNL & 1790' FEL At top prod. Interval reported below same as above At total depth same as above		10. Field and Pool or Exploratory Basin Dakota	
14. Date Spudded 3/21/2006		11. Sec., T., R., M., on Block and Survey or Area Sec. 30, T29N, R5W, NMPM	
15. Date T.D. Reached 3/31/2006		12. County or Parish Rio Arriba	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 6/7/2006		13. State NM	
17. Elevations (DF, RKB, RT, GL)* 6714' FL / 6727' KB			
18. Total Depth: 8103'		20. Depth Bridge Plug Set: MD TVD	
19. Plug Back T.D.: 8060'		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CBL/GR/CCL			

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement top*	Amount Pulled
12-1/4"	9-5/8", N-40	32.3#	0	231	N/A	150 SX	32	0	5 BBLS
8-3/4"	7", J-55	20#	0	3960	N/A	675 SX	258	0	0
6-1/4"	4-1/2" N-80	11.6#	0	8103'	N/A	420 SX	146	3050	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	7976'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) DAKOTA	7968	7994	7968' - 7994' (@ 4 SPF)	.34"	104	OPEN
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
7968' - 7994'	Acidized w/10 bbls of 15% HCL, frac'd w/ 1365 bbls clean fluid, 75,460# 20/40 Carbolite w/2,428,200 scf N2

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
6/7/2006	6/7/2006	1	→		9	0			flowing
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
1/2"	160	415	→	0	219	0		FLOWING	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
SI			→						

*(See instructions and spaces for additional data on page 2)

NMOCDV

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem test, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
Ojo Alamo	2790	2976	White, cr-gr ss	Ojo Alamo	2790
Kirtland	2977	3341	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2977
Fruitland	3342	3635	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3342
Pictured Cliffs	3636	4644	Bn-Gry, fine grn, tight ss. Shale w/ siltstone stringers	Pictured Cliffs	3636
Lewis			White, waxy chalky bentonite		
Huerfano Bentonite					
Chacra	4645	5431	Gry fn grn silty, glauconitic sd stone w/ drk gry shale	Chacra	4645
Mesa Verde	5432	5528	Light gry, med-fine gr ss, carb sh & coal	Mesaverde	5432
Menefee	5529	5812	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5529
Point Lookout	5813	7074	Med-light gry, very fine gr ss w/ frequent sh breaks in lower part of formation	Pt. Lookout	5813
Manco			Dark gry carb sh.		
Gallup	7075	7776	Lt. gry to brn calc carb micac glauc silts & very fine gry gr ss w/ irreg. interbed sh.	Gallup	7075
Greenhorn	7777	7964	Highly calc gry sh w/ thin lmst.	Greenhorn	7777
Graneros	7965		Dk gry shale, fossil & carb w/ pyrite incl. Lt to dark gry foss carb sl calc sl silty ss w/ pyrite incl thin sh bands cly Y shale breaks	Graneros	7965
Dakota					
Morrison			Interbed grn, brn & red waxy sh & fine to coard grn ss		

32. Additional remarks (include plugging procedure):

This is a commingled MV/DK well being commingled per DHC 1911 AZ

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

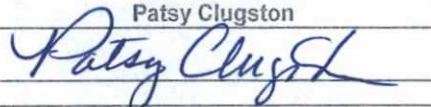
Name (please print)

Patsy Clugston

Title

Staff Regulatory Technician

Signature



Date

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.