District I	
1625 N. French Dr., Hobbs, NM 88240	East
District II	Ener
1301 W. Grand Avenue, Artesia, NM 88210	
District III	
1000 Rio Brazos Rd., Aztec, NM 87410	
District IV	
1220 S. St. Francis Dr., Santa Fe, NM 87505	

State of New Mexico rgy, Minerals & Natural Resources

Oil Conservation Division

1220 South St. Francis Dr.

Form C-104 Revised Feb. 26, 2007

Submit to Appropriate District Office 5 Copies

1220 S. St. Fran	cis Dr., San	ta Fe, NM 87:	505		Santa Fe, NI	M 87505				A	MENDED REPOR	
	I.		EST FC	R ALL	OWABLE	AND AUT	ГНО	RIZATION		RANSP	ORT	
							217817					
P.O. Box 423 Farmington,		99						<sup>3</sup> Reason for F	iling C	ode/ Effecti NW	ve Date	
	API Number <sup>5</sup> Pool Name <sup>6</sup> Pool Co 30-039-29451 Basin Dakota 71599							2				
<sup>7</sup> Property Code <sup>8</sup> Property Name 31325				San Juan 29-5 Unit				<sup>9</sup> Well Number 13F				
II. <sup>10</sup> Su	rface Lo	ocation			inter setta	build and	10	A CONTRACTOR OF				
Ul or lot no. B	Section 30	Township 29N	Range 5W	Lot Idn	Feet from the 875	North/South NORTI		Feet from the 1790	East/West line EAST		County Rio Arriba	
<sup>11</sup> Bo	ttom Ho	ole Locatio	on		10 A 1 2 Y	Strange 1	di l		1		Str. All	
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South	nLine	Feet from the	East/West line Co		County	
<sup>12</sup> Lse Code F		cing Method Code F		onnection ate	<sup>15</sup> C-129 Peri	nit Number	16 (	C-129 Effective I	Date	<sup>17</sup> C-129	C-129 Expiration Date	
III. Oil a	and Gas	Transpor	ters		and the second				1.0			
<sup>18</sup> Transpor OGRID		<sup>19</sup> Transporter Name and Address							<sup>20</sup> O/G/W			
248440								0				
and the second					1.1.1					1		
25244		Williams								G		
		Č.				A MARINE	1993	12 martin				
CAN'S S		OIL CONS. DIV DIST. 3 JUN 1 1 2015								C. S. S. S. S.		
									401	The Aller		
1.1												

## **IV. Well Completion Data**

<sup>1</sup> Spud Date 3/21/06	<sup>22</sup> Ready Date 6/7/06	<sup>23</sup> TD 8103'	<sup>24</sup> PBTD 8060'	<sup>25</sup> Perforations 7968'-7994 '	<sup>26</sup> DHC, MC DHC-1911 AZ	
27 Hole Size	<sup>28</sup> Casing	& Tubing Size	<sup>29</sup> Depth Set	1.20	<sup>30</sup> Sacks Cement	
12-1/4"	9-5/8",	9-5/8", 32.3#, N-80			150 sx (182 cf)	
8-3/4"	7", 2	7", 20#, J-55			675 sx (1457 cf)	
6-1/4"	4-1/2",	11.6#, N-80	8103'		420 sx (821 cf)	
	2-3/8"	, 4.7#, J-55	7976'		A AND	

## V. Well Test Data

<sup>31</sup> Date New Oil NA	<sup>32</sup> Gas Delivery Date 6/7/06	<sup>33</sup> Test Date 6/7/06	<sup>34</sup> Test Length 1hr	<sup>35</sup> Tbg. Pressure 160psi	<sup>36</sup> Csg. Pressure SI-415 psi		
<sup>37</sup> Choke Size 1/2"	<sup>38</sup> Oil 0	<sup>39</sup> Water 0 bwpd	<sup>40</sup> Gas 219 mcfd		<sup>41</sup> Test Method FLOWING		
been complied with	at the rules of the Oil Conser and that the information give of my knowledge and belief Watsy Clug PATSY CLUGSTON	en above is true and	Approved by: Title:	CONSERVATION DIVIS			
Title: STAF	F REGULATORY TECH	NICIAN	Approval Date:				
E-mail Address:	y.L.Clugston@conocophilli	DS COM	- 1	A STATE	6		
Date: 6/10/15	Phone: (505) 3	CONTRACTOR AND A DECISION	Paular	(1)			
		F	V				