

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF079365A
2. Name of Operator CHEVRON MIDCONTINENT, LP		6. If Indian, Allottee or Tribe Name
3a. Address 332 ROAD 3100 AZTEC, NM 87410		7. If Unit or CA/Agreement, Name and/or No. 892000916B
3b. Phone No. (include area code) Ph: 505.333.1941		8. Well Name and No. RINCON UNIT 82
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 23 T27N R6W SWSW 1030FSL 0810FWL 36.555634 N Lat, 107.442505 W Lon		9. API Well No. 30-039-06946-00-S1
		10. Field and Pool, or Exploratory BLANCO MESAVERDE
		11. County or Parish, and State RIO ARRIBA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

THE BRADENEHAD REPAIR HAS BEEN COMPLETED ON THE RINCON 82.

12/2/2015

MIRU

12/3/2015

Set new BOP, swap out BOP's to original, making up tbq spool, annulars. Test BOP's, blinds, pipe and annular.

12/4/2015

Open well and bleed down tbq and casing. N/D WH. N/U BOP's.

PU tbq, remove hangar, RIH, tag for fill, POOH, LD Prod tbq, tubing looks good on outside but inside is pitted, Pulled 173 jts 2 3/8 tbq, slotted Jt and bull plugged jt, No SN. EOT was 5489', Tag fill at 5507'. PU, RIH w/4 3/4 bit, scraper for 5 1/2 csg to 4715'. SWIFN.

12/5/2015

OIL CONS. DIV DIST. 3

DEC 22 2015

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #326374 verified by the BLM Well Information System
For CHEVRON MIDCONTINENT, LP, sent to the Farmington
Committed to AFMSS for processing by WILLIAM TAMBEKOU on 12/16/2015 (16WMT0076SE)

Name (Printed/Typed) APRIL E POHL

Title REGULATORY SPECIALIST

Signature (Electronic Submission)

Date 12/15/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	WILLIAM TAMBEKOU Title PETROLEUM ENGINEER	Date 12/16/2015
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ******NMOCD**

Additional data for EC transaction #326374 that would not fit on the form

32. Additional remarks, continued

Open well and bleed down. POOH w/bit and scraper. RIH w/HES Fasdril CBP on 2 3/8" tbg, Set plug @ 4800'. Circulate, load hole w/ 2% KCL Test csg to 600 psi on chart, Good test, Had some heat expansion. POOH w/ tbg and setting tool. SDFN.

12/6/2015

Open well. RU Cutters WL, RIH w/ 2 3/4" CBL tools, Found CBP @ 4802', Log up to surface, TOC-3250, RD Cutters WL. SDFD.

12/7-9/15 Crew days off.

12/10/2015

R/U wireline unit. RIH w/ 3-1/8" guns loaded 4spf. Correlate & perforate @3220'. R/D wireline unit. Pump down 5-1/2" w/ 36bbls fresh water, caught circulation up 7-5/8". Pumped additional 65bbls fresh water circulating up 7-5/8", initial returns looked like old drilling mud and polymer. Returns cleaned up & circulated @3.5BPM 450psi.

RIH w/ RTTS packer & set @2994'. Load casing - pressure test to 500psi - good.

R/U cementers. Pressure test lines to 4000psi, open well, establish circulation immediately. Pump 20bbls fresh water spacer, 20bbls Mud Flush, 20bbls fresh water spacer @3.1BPM 800psi. Switch to cement & pump total of 72bbls (322sx) neat Type III cement mixed at 14.6ppg at 3BPM, pressure increased to 1400psi. Saw cement returns to surface & displaced with 15bbls fresh water at 1.8BPM, final shut down pressure: 1100psi. Returned 15bbls cement to pit. Calculated top of cement inside 5-1/2" at 3100'. R/D cementers, left 1000psi trapped on tubing. No communication to 2-3/8" x 5-1/2" annulus throughout entire job.

12/11/2015

Opened well. Pressure tested tubing to 540psi - lost 10psi in 15min. Did not repeat test. Release packer, trip out of hole. Laid down packer. P/U & RIH w/ 4-3/4" bit on 2-3/8" workstring. Tag hard TOC @3077'. R/U swivel & break circulation w/fresh water. Drill out hard cement from 3077' to 3222', chase stringers to 3280'. Circulate clean, R/D swivel. Continue to TIH to 4717'. Pressure test casing to 500psi for 30min. Good test. No perceivable loss on gauge.

Notified NMOCD of intent to MIT via phone call. Verbally granted permission to perform MIT with no witness.

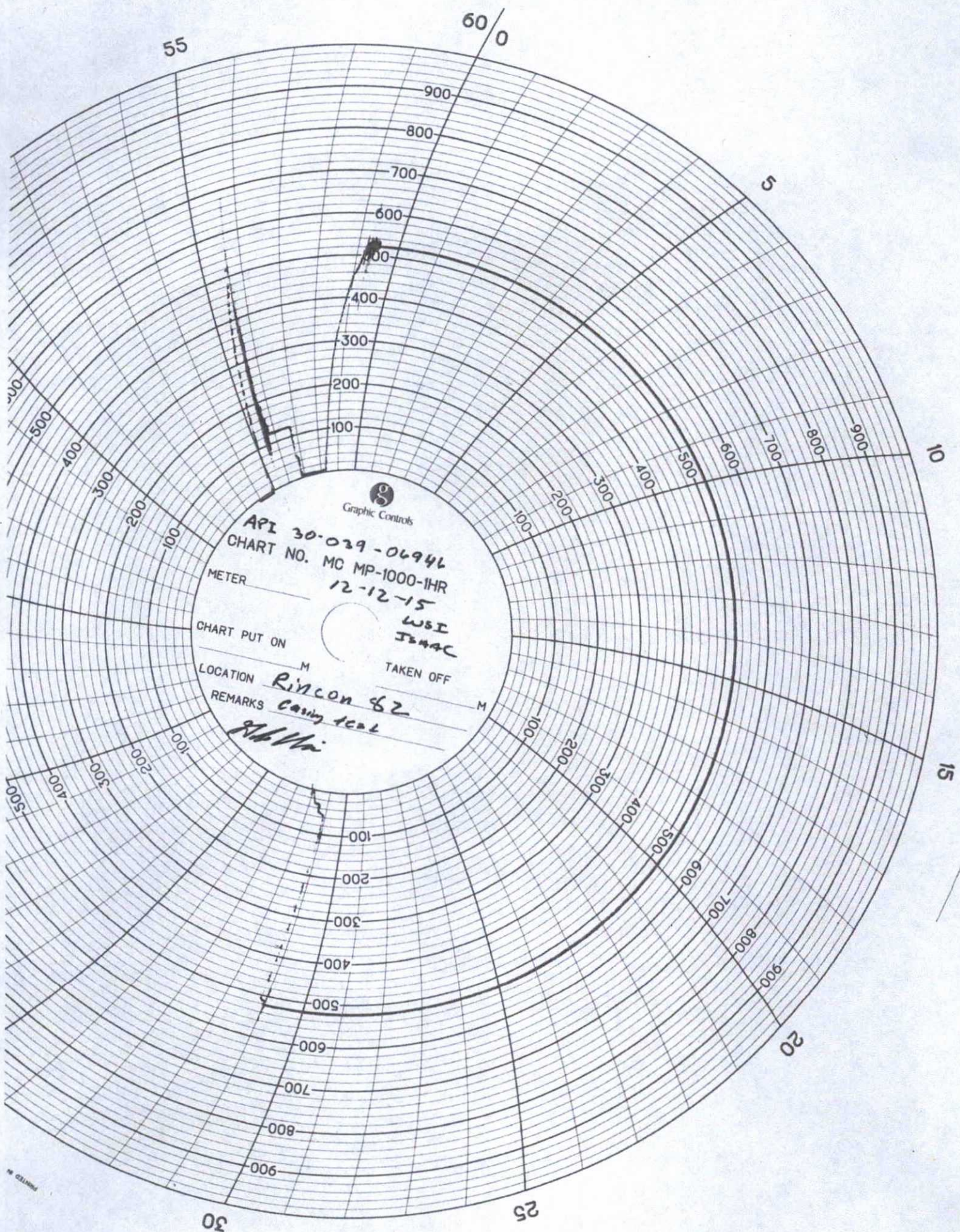
12/12/2015

Wait for proper hanger to be delivered before drilling out plug @4800'. Install T16 hanger & verified proper fit by pressure test to 500psi - good test. Remove hanger.

Attempt to break circulation w/ foam unit @4800', pop-off on air unit engaged before displacing casing. Pull up to 3008' & unload well. Run back in to plug @4800' & break circulation. Drill up plug, push parts down to 5507'. Tag solid, continue to rotate, fell through. Cleaned out to PBTD, 5530'. Circulate clean. POOH, laydown 11 jts. End of tubing @4811'. SWIFN.

12/13/2015

Opened well, POOH &, lay down workstring. P/U & RIH w/ SN on new production string. RIH to 5365'. Install T16 hanger & land tubing. R/D floor, N/D BOP's, N/U wellhead & pressure test void to 1000psi - good. RDMO.



API 30-039-06946
CHART NO. MC MP-1000-1HR
12-12-15
WSE
JB44C

METER _____
CHART PUT ON _____
LOCATION _____
REMARKS _____

TAKEN OFF _____

Pincon 62
Casing test
R. M. W.

CEMENT JOB REPORT



CUSTOMER CHEVRON CORPORATION		DATE 10-DEC-15	F.R. # 10011187612	SERV. SUPV. Karl Culler	
LEASE & WELL NAME RINCON UNIT #82 - API 30039069460000		LOCATION 23M-27N-6W		COUNTY-PARISH-BLOCK Rio Arriba New Mexico	
DISTRICT Farmington		DRILLING CONTRACTOR RIG # AES #8		TYPE OF JOB Squeeze-Perforation	

SIZE & TYPE OF PLUGS	LIST-CSG-HARDWARE	MECHANICAL BARRIERS	MD	TVD	HANGER TYPES	MD	TVD		
MATERIALS FURNISHED BY BJ		LAB REPORT NO.	PHYSICAL SLURRY PROPERTIES						
			SACKS OF CEMENT	SLURRY WGT PPG	SLURRY YLD FT	WATER GPS	PUMP TIME HR:MIN	Bbl SLURRY	Bbl MIX WATER
Fresh Water				8.34				20	
Mud Clean II				8.4				20	
Fresh Water				8.34				20	
Fresh Water				8.34				15	
Type III Neat			322	14.6	1.37	6.62		79	51.14
Available Mix Water	200	Bbl.	Available Displ. Fluid	200	Bbl.	TOTAL		154	51.14

HOLE			TBG-CSG-D.P.				COLLAR DEPTHS					
SIZE	% EXCESS	DEPTH	ID	OD	WGT.	TYPE	MD	TVD	GRADE	SHOE	FLOAT	STAGE
7.675	50	3220	6.969	7.625	26.4	CSG	3250	3250				
			4.95	5.5	15.5	CSG	3250	3250				

LAST CASING			PKR-CMT RET-BR PL-LINER			PERF. DEPTH			TOP CONN		WELL FLUID	
ID	OD	WGT	MD	TVD	BRAND & TYPE	DEPTH	TOP	BTM	SIZE	THREAD	TYPE	WGT.
7.0	7.625	26.1	CSG	3250	PACKER	2994	3220	3220	2.375	EUE	FRESH WATER	8.34
5.0	5.5	16.1	CSG	4800			3220	3220				

DISPL. VOLUME		DISPL. FLUID		CAL. PSI		CAL. MAX PSI		OP. MAX		MAX TBG PSI		MAX CSG PSI		MIX WATER	
VOLUME	UOM	TYPE	WGT.	BUMP PLUG	TO REV.	SQ. PSI	RATED	Operator	RATED	Operator					
15	BBLS	Fresh Water	8.34	0	0	0	7700	6160	4810	3848					FRAC TANK

EXPLANATION: TROUBLE SETTING TOOL, RUNNING CSG, ETC. PRIOR TO CEMENTING: SHOOTING PERFS, ESTABLISHING CIRCULATION

PRESSURE/RATE DETAIL						EXPLANATION	
TIME HR:MIN.	PRESSURE - PSI		RATE BPM	Bbl. FLUID PUMPED	FLUID TYPE	SAFETY MEETING: BJ CREW <input checked="" type="checkbox"/> CO. REP. <input checked="" type="checkbox"/>	
	PIPE	ANNULUS				TEST LINES 4500 PSI	
						CIRCULATING WELL - RIG <input checked="" type="checkbox"/> BJ <input type="checkbox"/>	
08:30						ARRIVE ON LOCATION	
08:35						WAITING ON RIG TO SHOOT PERFS & CIRCULATE	
10:00						SPOT TRUCKS & RIG UP	
11:56						PRE-JOB SAFETY MEETING	
12:12	4500	0	0	.5	H2O	PRESSURE TEST LINES @ 4500psi	
12:16	809	0	3.3	20	H2O	ST 20 BBLS SPACER H2O	
12:23	759	0	3.3	20	MUDCLEA	ST 20 BBLS MUDCLEAN SPACER	
12:30	785	0	3.3	20	H2O	ST 20 BBLS H2O SPACER	
12:38	0	0	0	0	H2O	SHUT DOWN, SWAP RETURN LINES, BATCHMIX CMT @ 14.6	
12:40	911	0	3	79	CMT	ST 79 BBLS CMT @ 14.6	
13:02	759	0	1.7	15	H2O	ST 15 BBLS DISPLACEMENT H2O	
13:12	1468	0	0	0	H2O	SHUT DOWN	
13:15	1000	0	0	0		SHUT IN WELL WITH 1000 PSI	
13:17						RIG DOWN	

BUMPED PLUG	PSI TO BUMP PLUG	TEST FLOAT EQUIP.	BBL.CMT RETURNS/ REVERSED	TOTAL BBL. PUMPED	PSI LEFT ON CSG	SPOT TOP OUT CEMENT	SERVICE SUPERVISOR SIGNATURE:
Y <input type="checkbox"/> N <input checked="" type="checkbox"/>	0	Y <input type="checkbox"/> N <input checked="" type="checkbox"/>	15	154	1000	Y <input type="checkbox"/> N <input checked="" type="checkbox"/>	

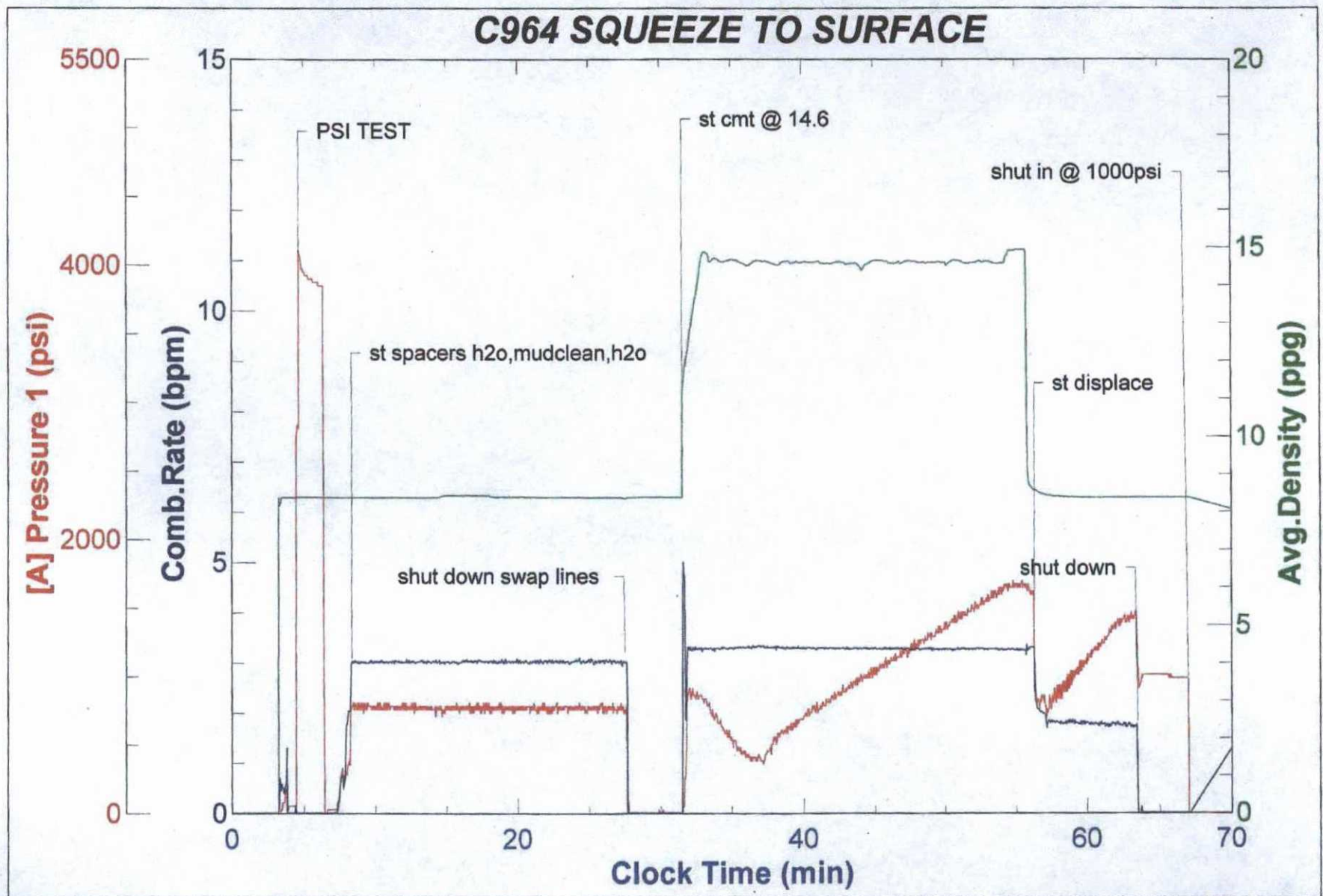


Baker Hughes JobMaster Program Version 4.02

Job Number: 10011187612

Customer: CHEVRON

Well Name: RINCON UNIT# 82





Wellbore Schematic

