Form 3160-5 (August 2007)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

	Expires: July 31, 2010
5.	Lease Serial No.
	NMSF077329

FORM APPROVED OMB NO. 1004-0135

SUNDRY NOTICES AND REPORTS ON WELLS

abandoned well	6. II Indian, Allou	If Indian, Allottee or Tribe Name     If Unit or CA/Agreement, Name and/or No.			
SUBMIT IN TRIE	7. If Unit or CA/A				
Type of Well				8. Well Name and No. E E MARTIN A 1	
2. Name of Operator XTO ENERGY INC		HONDA SMITH h@xtoenergy.com	9. API Well No. 30-045-0649	3-00-S1	
Ba. Address		3b. Phone No. (include area cod Ph: 505-333-3215	e) 10. Field and Pool KUTZ PICT	, or Exploratory URED CLIFFS	
ENGLEWOOD, CO 80155  4. Location of Well (Footage, Sec., T.	, R., M., or Survey Description)		11. County or Pari	ish, and State	
Sec 14 T27N R10W NESW 16 36.572357 N Lat, 107.865433			SAN JUAN (	COUNTY, NM	
12. CHECK APPR	ROPRIATE BOX(ES) TO	INDICATE NATURE OF	NOTICE, REPORT, OR OTI	HER DATA	
TYPE OF SUBMISSION		ТҮРЕ С	OF ACTION		
Notice of Intent	Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off	
	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	□ Well Integrity	
☐ Subsequent Report	☐ Casing Repair	■ New Construction	☐ Recomplete	☑ Other	
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon ☐ Temporarily Abandon		Onshore Order Varian	
		Dlug Dagle	☐ Water Disposal		
3. Describe Proposed or Completed Ope If the proposal is to deepen directiona Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for fi  XTO Energy Inc., would like to	illy or recomplete horizontally, gi k will be performed or provide the operations. If the operation resultandonment Notices shall be filed and inspection.)	ve subsurface locations and mease e Bond No. on file with BLM/Bi lts in a multiple completion or re- only after all requirements, inclu	sured and true vertical depths of all per A. Required subsequent reports shall completion in a new interval, a Form adding reclamation, have been completed	ertinent markers and zones.  I be filed within 30 days 3160-4 shall be filed once	
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