Form 3160-5 (August 2007) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.		NTERIOR	OMB Expir	M APPROVED NO. 1004-0135 es: July 31, 2010	
		5. Lease Serial No. 14200603140	4		
			6. If Indian, Allottee or Tribe Name EASTERN NAVAJO		
SUBMIT IN TRI	IPLICATE - Other instru	ctions on reverse side.	7. If Unit or CA/Ag	reement, Name and/or No.	
1. Type of Well			8. Well Name and No. BLANCO WASH 1		
Oil Well Gas Well Other Contact: JOHN C ALEXANDER		JOHN C ALEXANDER	9. API Well No.		
DUGAN PRODUCTION CORPORATION ail: johncalexander@duganpro		inder@duganproduction.com	30-045-22473		
P.O. BOX 420 FARMINGTON, NM 874990420 Ph: 505-		3b. Phone No. (include area code Ph: 505-325-1821		10. Field and Pool, or Exploratory WHITE WASH	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		n)	11. County or Paris	11. County or Parish, and State	
Sec 2 T24N R9W NWSE 1550FSL 1490FEL 36.340057 N Lat, 107.754196 W Lon			SAN JUAN CO		
12. CHECK APP	ROPRIATE BOX(ES) TO	D INDICATE NATURE OF	NOTICE, REPORT, OR OTH	ER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent	□ Acidize	Deepen	Production (Start/Resume)	□ Water Shut-Off	
□ Subsequent Report	□ Alter Casing	Fracture Treat	□ Reclamation	U Well Integrity	
□ Subsequent Report	Casing Repair	□ New Construction	□ Recomplete	Other Suspension of Opera	
	Change Plans	Plug and Abandon	Temporarily Abandon	ions and/or Producti	
Final Abandonment Notice			T Water Dimensi	0.0	
 Describe Proposed or Completed Op If the proposal is to deepen direction. Attach the Bond under which the wo following completion of the involved testing has been completed. Final AI 	Convert to Injection eration (clearly state all pertine ally or recomplete horizontally, rk will be performed or provide operations. If the operation re bandonment Notices shall be fil	☐ Plug Back nt details, including estimated starting give subsurface locations and meas the Bond No. on file with BLM/BL sults in a multiple completion or rec	☐ Water Disposal ng date of any proposed work and app ured and true vertical depths of all per A. Required subsequent reports shall completion in a new interval, a Form 3 ding reclamation, have been complete	tinent markers and zones. be filed within 30 days 160-4 shall be filed once	
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