Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

5. Lease Serial No. 14206032168A

6.	If Indian, Allottee or Tribe Name
	SHIPROCK

SUBMIT IN TRII	PLICATE - Other instruct	tions on reverse side.		7. If Unit or CA/Agre	eement, Name and/or No.
Type of Well Oil Well	ner		34 1 1 4	8. Well Name and No NAVAJO 27 1	
Name of Operator XTO ENERGY INC		RHONDA SMITH th@xtoenergy.com		9. API Well No. 30-045-29955-	00-C1
3a. Address 382 CR 3100 AZTEC, NM 87410	3b. Phone No. (include area cod Ph: 505-333-3215	e)	10. Field and Pool, or Exploratory BASIN FRUITLAND COAL WEST KUTZ GALLUP		
4. Location of Well (Footage, Sec., T. Sec 27 T29N R14W NENE 12				11. County or Parish, SAN JUAN CO	
12. CHECK APPR	ROPRIATE BOX(ES) TO	INDICATE NATURE OF	NOTICE, RE	PORT, OR OTHE	ER DATA
TYPE OF SUBMISSION		TYPE (OF ACTION		
Notice of Intent	☐ Acidize	☐ Deepen	☐ Production	on (Start/Resume)	☐ Water Shut-Off
Notice of filterin	☐ Alter Casing	☐ Fracture Treat	☐ Reclama	tion	☐ Well Integrity
☐ Subsequent Report	☐ Casing Repair	☐ New Construction	Recompl	lete	☑ Other
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon	☐ Tempora	rily Abandon	Onshore Order Varian
	Convert to Injection	□ Plug Back	☐ Water D		ce
If the proposal is to deepen directiona Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for fi XTO Energy Inc. would like to meter calibration. Due to low v	ally or recomplete horizontally, g k will be performed or provide to operations. If the operation rest andonment Notices shall be file nal inspection.) request an exception to the volume (less than 100 mst	ive subsurface locations and meas he Bond No. on file with BLM/BI alts in a multiple completion or red d only after all requirements, inclu-	A. Required sub- completion in a nading reclamation.	tical depths of all perti- sequent reports shall be ew interval, a Form 310, have been completed,	nent markers and zones. e filed within 30 days 60-4 shall be filed once
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