Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5.	Lease Serial No.	
	14206032172	

SUMPLY IN THE STATE OF THE STAT	14200002172	
o not use this form for proposals to drill or to re-enter an andoned well. Use form 3160-3 (APD) for such proposals.	6. If Indian, Allottee or Tribe Name SHIPROCK	
	7 ICITAIS on CAIA managed Name of	

SUBMIT IN TRI	If Unit or CA/Agreement, Name and/or No. No.	
Type of Well Oil Well		
Name of Operator XTO ENERGY INC	9. API Well No. 30-045-31169-00-S1	
3a. Address 382 CR 3100 AZTEC, NM 87410	3b. Phone No. (include area code) Ph: 505-333-3190	10. Field and Pool, or Exploratory BASIN FRUITLAND COAL
4. Location of Well (Footage, Sec., T Sec 26 T29N R14W SESE 10	11. County or Parish, and State SAN JUAN COUNTY, NM	

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION		ТҮРЕ О	F ACTION		
 ☑ Notice of Intent ☐ Subsequent Report ☐ Final Abandonment Notice 	☐ Acidize ☐ Alter Casing ☐ Casing Repair ☐ Change Plans ☐ Convert to Injection	☐ Deepen ☐ Fracture Treat ☐ New Construction ☐ Plug and Abandon ☐ Plug Back	☐ Production (Start/Resume) ☐ Reclamation ☐ Recomplete ☐ Temporarily Abandon ☐ Water Disposal	☐ Water Shut-Off ☐ Well Integrity ☑ Other	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

determined that the site is ready for final inspection.)

XTO Energy Inc. respectfully requests an exception to Onshore Order #5 that requires quarterly meter calibration. Due to low volume (less than 100 mcfd), XTO proposes to calibrate the meter for this well semi-annually.

OIL CONS. DIV DIST. 3

JAN 29 2016

14. I hereby certify that th	le foregoing is true and correct. Electronic Submission #329436 verifie For XTO ENERGY INC, Committed to AFMSS for processing by WILLIA	sent to	the Farmington	
Name (Printed/Typed)	CHERYLENE WESTON	Title	SR. PERMITTING ANALYST	
Signature	(Electronic Submission)	Date 01/22/2016		
CHEROLE	THIS SPACE FOR FEDERA	L OR	STATE OFFICE USE	
Approved By WILLIAM	TAMBEKOU	Title	PETROLEUM ENGINEER	Date 01/26/2016
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

