Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an Lease Serial No. 14206032199

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.		6. If Indian, Allottee or Tribe Name SHIPROCK 7. If Unit or CA/Agreement, Name and/or No. NMNM104869 8. Well Name and No. NV NAVAJO 15 4 9. API Well No. 30-045-31294-00-S1		
SUBMIT IN TRIPLICATE - Other				
Type of Well				
2. Name of Operator Contact: CHERYLENE WESTON XTO ENERGY INC E-Mail: cherylene_weston@xtoenergy.com				
3a. Address 382 CR 3100 AZTEC, NM 87410	3b. Phone No. (include area code) Ph: 505-333-3190	10. Field and Pool, or Exploratory BASIN FRUITLAND COAL		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 15 T29N R14W NWSE 2160FSL 2175FEL		11. County or Parish, and State SAN JUAN COUNTY, NM		
12. CHECK APPROPRIATE BOX	X(ES) TO INDICATE NATURE OF NOTIC	E, REPORT, OR OTHER DATA		

TYPE OF SUBMISSION	TYPE OF ACTION				
☑ Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice	☐ Acidize ☐ Alter Casing ☐ Casing Repair ☐ Change Plans ☐ Convert to Injection	☐ Deepen ☐ Fracture Treat ☐ New Construction ☐ Plug and Abandon ☐ Plug Back	☐ Production (Start/Resume) ☐ Reclamation ☐ Recomplete ☐ Temporarily Abandon ☐ Water Disposal	☐ Water Shut-Off ☐ Well Integrity ☑ Other	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

XTO Energy Inc. respectfully requests an exception to Onshore Order #5 that requires quarterly meter calibration. Due to low volume (less than 100 mcfd), XTO proposes to calibrate the meter for this well semi-annually.

OIL CONS. DIV DIST. 3 JAN 2 9 2016

14. I hereby certify that	he foregoing is true and correct. Electronic Submission #329414 verifie For XTO ENERGY INC, Committed to AFMSS for processing by WILLIA	sent to	the Farmington	E)	
Name (Printed/Typed)	CHERYLENE WESTON Title SR. PERMITTING ANALYST				
Signature	(Electronic Submission)	Date 01/22/2016			
	THIS SPACE FOR FEDERA	L OR	STATE OFFICE USE	154	
Approved By WILLIAI	M TAMBEKOU	Title	PETROLEUM ENGINEER		Date 01/26/2016
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington			

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



