UNITED STATES DEPARTMENT OF THE INTERIOR

Form 3160-5	UNITED ST	ATES		FORM APPROVED	
(February 2005) DEPARTMENT OF				OMB No. 1004-0137	
В	UREAU OF LAND M	MANAGEMENT		Expires: March 31, 2007	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an				FORM APPROVED OMB No. 1004-0137 Expires: March 31, 2007 5. Lease Serial No. NMSF-078359 6. If Indian, Allottee or Tribe Name	
		s to drill or to re-ente (APD) for such propo		6. If Indian, Allottee or Tribe Name	
		ther instructions on page 2.	isais.	7. If Unit of CA/Agreement, Name and/or No.	
1. Type of Well	mir in that Eloxite o	and mediadions on page 2.		132829	
Oil Well Gas Well Other				8. Well Name and No. NE CHACO COM #170H	
2. Name of Operator				9. API Well No.	
WPX Energy Production, LLC 3a. Address		3b. Phone No. (include are	a code)	30-039-31218	
		505-333-1816	eu code)	10. Field and Pool or Exploratory Area CHACO UNIT NE HZ OIL	
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) Sur: 2005' FSL & 321' FWL, Sec 12, T23N, R7W BHL:2220' FSL & 230' FWL SEC 11 23N 7W		ription)		11. Country or Parish, State Rio Arriba, NM	
		(ES) TO INDICATE NATUR	E OF NOTICE, RE	PORT OR OTHER DATA	
TYPE OF SUBMISSION		TY	PE OF ACTION		
Notice of Intent	Acidize	Deepen	Produc		
		Fracture Treat	(Start/Resur	ne)	
	☐ Alter Casing		Reclan	well Integrity Other APD	
Subsequent Report	Casing Repair	New Construction	Recom	EXTENSION	
	Change Plans	Plug and Abandon	Tempo	rarry	
Final Abandonment Notice 13. Describe Proposed or Complet	Change Plans Convert to Injection ed Operation: Clearly state	Plug and Abandon Plug Back all pertinent details, including	Abandon Water I	Disposal ate of any proposed work and approximate	
13. Describe Proposed or Complet duration thereof. If the propos all pertinent markers and zone subsequent reports must be fil recompletion in a new interva requirements, including reclar	Convert to Injection ced Operation: Clearly state cal is to deepen directionally es. Attach the Bond under weld within 30 days following 1, a Form 3160-4 must be fination, have been complete tests a 2 year extension.	Plug Back all pertinent details, including or recomplete horizontally, gi which the work will be perform g completion of the involved op led once testing has been comp d and the operator has determine	Abandon Water I estimated starting dive subsurface locate ded or provide the Beperations. If the ope pleted. Final Abandoned that the site is re- intioned well. T	Disposal ate of any proposed work and approximate ions and measured and true vertical depths of ond No. on file with BLM/BIA. Required tration results in a multiple completion or comment Notices must be filed only after all eady for final inspection.) The original APD expires 3/6/16.	
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(Instructions on page 2)