

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-141  
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in  
accordance with 19.15.29 NMAC.

**Release Notification and Corrective Action**

**OPERATOR**

☒ Initial Report ☐ Final Report

|   |                                 |                    |
|---|---------------------------------|--------------------|
| Name of Company: BP                             | Contact: Steve Moskal           |                    |
| Address: 200 Energy Court, Farmington, NM 87401 | Telephone No.: 505-326-9497     |                    |
| Facility Name: Florance 125                     | Facility Type: Natural gas well |                    |
| Surface Owner: Federal                          | Mineral Owner: Federal          | API No. 3004524831 |

**LOCATION OF RELEASE**

|                  |              |                 |             |                        |                           |                      |                        |                  |
|------------------|--------------|-----------------|-------------|------------------------|---------------------------|----------------------|------------------------|------------------|
| Unit Letter<br>E | Section<br>1 | Township<br>29N | Range<br>9W | Feet from the<br>1,790 | North/South Line<br>North | Feet from the<br>800 | East/West Line<br>West | County: San Juan |
|------------------|--------------|-----------------|-------------|------------------------|---------------------------|----------------------|------------------------|------------------|

Latitude 36.75574° Longitude -107.73720°

**NATURE OF RELEASE**

|  |   |  |
|--|---|--|
| Type of Release: condensate/oil and produced water   | Volume of Release: Approx.<br>17bbl condensate/21 bbl produced<br>water | Volume Recovered: Approx. 38 bbl                         |
| Source of Release: Corrosion of production tank sidewall.  | Date and Hour of Occurrence:<br>unknown                                 | Date and Hour of Discovery: February<br>15, 2016 3:30 PM |
| Was Immediate Notice Given?<br><input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required | If YES, To Whom?<br>A phone call to Vanessa Fields                      |  |
| By Whom? Steve Moskal of BP  | Date and Hour: 2/16/2016 at 3:50 PM                                     |  |
| Was a Watercourse Reached?<br><input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  | If YES, Volume Impacting the Watercourse.                               |  |

**OIL CONS. DIV DIST. 3**

If a Watercourse was Impacted, Describe Fully.\*


**FEB 18 2016**

Describe Cause of Problem and Remedial Action Taken.\* A failed valve seal leaked from the production tank directly into the connected below ground tank. The below ground tank then overfilled. The release was captured within the tank cellar, inside the secondary containment berm. The well has been taken out of service until the tank can be repaired.

Describe Area Affected and Cleanup Action Taken.\* The freestanding liquid was removed. The site will be remediated following the NMOCD Spill and Release guidelines. Laboratory samples will be collected for confirmation at a later date.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

**OIL CONSERVATION DIVISION**

|  |                                       |                                   |
|--|---------------------------------------|-----------------------------------|
| Signature:  | Approved by Environmental Specialist: |                                   |
| Printed Name: Steve Moskal   |                                       |                                   |
| Title: Field Environmental Coordinator   | Approval Date:                        | Expiration Date:                  |
| E-mail Address: steven.moskal@bp.com   | Conditions of Approval:               | Attached <input type="checkbox"/> |
| Date: February 17, 2016 Phone: 505-326-9497  |                                       |                                   |

\* Attach Additional Sheets If Necessary

*Sample for  
BTEX, TPH, Chlorides  
WVF 1604925992*

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