

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NMSF078578

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

7. If Unit or CA/Agreement, Name and/or No.  
NMNM80137

1. Type of Well  
 Oil Well  Gas Well  Other: COAL BED METHANE

8. Well Name and No.  
FLORANCE GAS COM 1R

2. Name of Operator  
BP AMERICA PRODUCTION COMPANY  
Contact: TOYA COLVIN  
Email: Toya.Colvin@bp.com

9. API Well No.  
30-045-29202-00-S1

3a. Address  
501 WESTLAKE PARK BLVD. THREE ELDRIGE PLACE  
HOUSTON, TX 77079

3b. Phone No. (include area code)  
Ph: 281-366-7148

10. Field and Pool, or Exploratory  
BASIN FRUITLAND COAL

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 22 T30N R8W NENE 0760FNL 0570FEL  
36.801926 N Lat, 107.655228 W Lon

11. County or Parish, and State  
SAN JUAN COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input checked="" type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BP America Production Company requests to deepen the subject well.

Please see the attached procedure including wellbore diagrams and C-102 plat.

In accordance with NMOCD Pit Rule 19.15.17.9 NMAC, BP will use a closed-loop system during operations.

OIL CONS. DIV DIST. 3

JAN 29 2016

**BLM'S APPROVAL OR ACCEPTANCE OF THIS ACTION DOES NOT RELIEVE THE LESSEE AND OPERATOR FROM OBTAINING ANY OTHER AUTHORIZATION REQUIRED FOR OPERATIONS ON FEDERAL AND INDIAN LANDS**

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #328684 verified by the BLM Well Information System  
For BP AMERICA PRODUCTION COMPANY, sent to the Farmington  
Committed to AFMSS for processing by ABDELGADIR ELMADANI on 01/21/2016 (16AE0206SE)**

Name (Printed/Typed) TOYA COLVIN	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 01/15/2016

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By <u>ABDELGADIR ELMANDANI</u>	Title <u>PETROLEUM ENGINEER</u>	Date <u>01/21/2016</u>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office Farmington		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

**NMOCD Accepted For Record**

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
**District II**  
1301 W. Grand Avenue, Artesia, NM 88210  
**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
**District IV**  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources Department  
**OIL CONSERVATION DIVISION**  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised July 16, 2010  
Submit one copy to appropriate  
District Office

AMENDED REPORT

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

<sup>1</sup> API Number 30-045-29202		<sup>2</sup> Pool Code 71629		<sup>3</sup> Pool Name Basin Fruitland Coal	
<sup>4</sup> Property Code 000531		<sup>5</sup> Property Name Florance Gas Com A			<sup>6</sup> Well Number 1R
<sup>7</sup> OGRID No. 000778		<sup>8</sup> Operator Name BP America Production Company			<sup>9</sup> Elevation 6147

<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	22	30N	08W		760	North	570	East	San Juan

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

<sup>12</sup> Dedicated Acres 320	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>16</p> <p>OIL CONS. DIV DIST. 3</p> <p>JAN 29 2016</p>		<p>760'</p> <p>570'</p>	<p><b>17 OPERATOR CERTIFICATION</b></p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or released mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p><i>Tova Colvin</i> 1/15/2016 Signature Date</p> <p>Tova Colvin Printed Name</p> <p>Tova.Colvin@bp.com E-mail Address</p>
			<p><b>18 SURVEYOR CERTIFICATION</b></p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p>
			<p>Date of Survey</p> <p>Signature and Seal of Professional Surveyor:</p>
			<p>Previously Filed</p> <p>Certificate Number</p>

**FLORANCE GC A 001R-FT**  
Sec 22, T30N, R08W  
**API # 30-045-29202**

**Reason/Background for Job**

The proposed work is to cleanout, deepen the well to provide additional rathole, install liner, rods and pump to effectively produce the Fruitland Coal formation

**Basic job procedure**

1. Pull tubing
2. Deepen well to 3080' ±
3. Run liner – either pre-slotted or perforate after installation; liner might be run with bit and sub on bottom
4. Run tubing
5. Install rods & pump
6. Return well to production

# Current WBD

**Florance GC A 1R**  
Fruitland Coal  
API #: 300452920200  
Unit A-Sec 22-T30N-R08W  
San Juan County, NM

<u>Depth</u>	<u>Deviation</u>
996	1.75
1463'	2.25
1961'	1.5
2760	2.5

TOC: surf  
TOC: surf

**Surface Casing Data**  
Hole Size: 12 1/4"  
9.625" 36# J55, @ 252'  
180 sxs Class B w 2%CACL

**Production Tubing (Installed 1/3/1995)**  
2-7/8" 6.5# J-55 @ 2915' (yellow band)  
Nipple (2.25" ID) @ 2883'  
Mule shoe

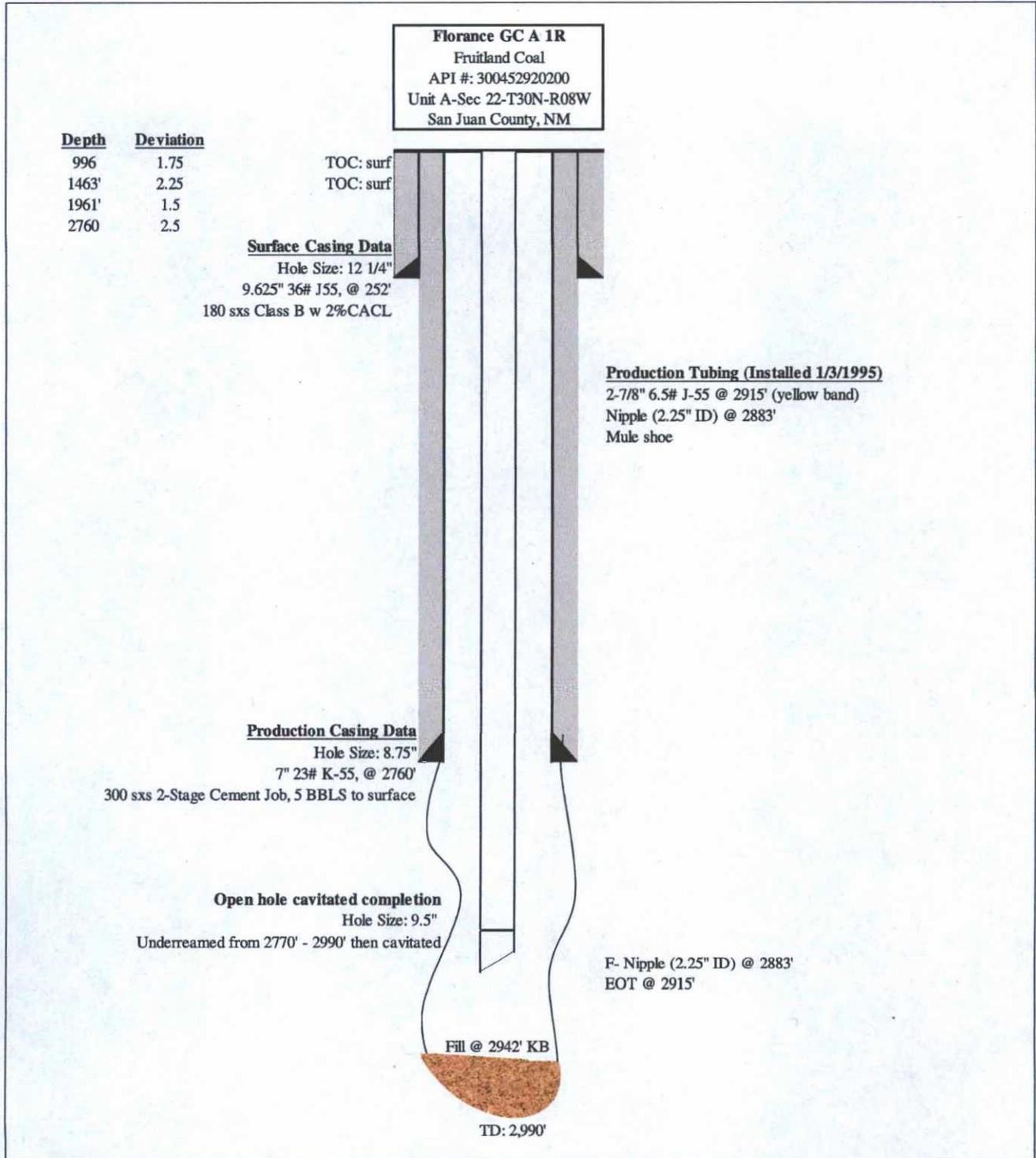
**Production Casing Data**  
Hole Size: 8.75"  
7" 23# K-55, @ 2760'  
300 sxs 2-Stage Cement Job, 5 BBLS to surface

**Open hole cavitated completion**  
Hole Size: 9.5"  
Underreamed from 2770' - 2990' then cavitated

F- Nipple (2.25" ID) @ 2883'  
EOT @ 2915'

Fill @ 2942' KB

TD: 2,990'



# Proposed WBD

**Florance GC A 1R**  
 Fruitland Coal  
 API #: 300452920200  
 Unit A-Sec 22-T30N-R08W  
 San Juan County, NM

<u>Depth</u>	<u>Deviation</u>
996	1.75
1463'	2.25
1961'	1.5
2760	2.5

TOC: surf  
TOC: surf

Surface Casing Data  
 Hole Size: 12 1/4"  
 9.625" 36# J55, @ 252'  
 180 sxs Class B w 2%CACL

Production Tubing  
 2-3/8" Tbg with mule shoe set at +/- 3,020'  
 Rods & pump

Production Casing Data  
 Hole Size: 8.75"  
 7" 23# K-55, @ 2760'  
 300 sxs 2-Stage Cement Job, 5 BBLS to surface

Liner perms to be determined based on logs

**Open hole cavitated completion**  
 Hole Size: 9.5"  
 Underreamed from 2770' - 2990' then cavitated

EOT +/- 3,020'

Proposed Production Liner  
 4-1/2" - 5 1/2" liner set at +/- 3080'

TD: +/- 3,080'

