

State of New Mexico
Energy, Minerals and Natural Resources Department

Susana Martinez
Governor

David Martin
Cabinet Secretary

Brett F. Woods, Ph.D.
Deputy Cabinet Secretary

David R. Catanach Division Director
Oil Conservation Division



New Mexico Oil Conservation Division approval and conditions listed below are made in accordance with OCD Rule 19.15.7.11 and are in addition to the actions approved by BLM on the following 3160-3 APD form.

Operator Signature Date: _____

Well information;

Operator WPX, Well Name and Number W Lybrook Unit #709H

API# 30-045-35741, Section 12, Township 23 N/S, Range 09 E/W

Conditions of Approval:

(See the below checked and handwritten conditions)

- ☒ Notify Aztec OCD 24hrs prior to casing & cement.
- ☒ Hold C-104 for directional survey & "As Drilled" Plat
- ☒ Hold C-104 for NSL NSP, DHC
- ☐ Spacing rule violation. Operator must follow up with change of status notification on other well to be shut in or abandoned
- ☐ Regarding the use of a pit, closed loop system or below grade tank, the operator must comply with the following as applicable:
 - A pit requires a complete C-144 be submitted and approved prior to the construction or use of the pit, pursuant to 19.15.17.8.A
 - A closed loop system requires notification prior to use, pursuant to 19.15.17.9.A
 - A below grade tank requires a registration be filed prior to the construction or use of the below grade tank, pursuant to 19.15.17.8.C
- ☐ Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
- ☒ Regarding Hydraulic Fracturing, review EPA Underground Injection Control Guidance 84
- ☒ Oil base muds are not to be used until fresh water zones are cased and cemented providing isolation from the oil or diesel. This includes synthetic oils. Oil based mud, drilling fluids and solids must be contained in a steel closed loop system.
- ☒ Well-bore communication is regulated under 19.15.29 NMAC. This requires well-bore Communication to be reported in accordance with 19.15.29.8.



NMOCD Approved by Signature

2-18-2016
Date KC

RECEIVED

FORM APPROVED
OMB No. 1004-0136
Expires January 31, 2004UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

DEC 07 2015

APPLICATION FOR PERMIT TO DRILL OR REENTER

Farmington Field Office
Bureau of Land Management5. Lease Serial No.
N0-G-1310-1841
6. If Indian, Allottee or Tribe Name1a. Type of Work: ☒ DRILL☐ REENTER1b. Type of Well: ☒ Oil Well ☐ Gas Well ☐ Other☒ Single Zone ☐ Multiple Zone

2. Name of Operator

WPX Energy Production, LLC

3a. Address

P.O. Box 640 Aztec, NM 87410

3b. Phone No. (include area code)

(505) 333-1808

4. Location of Well (Report location clearly and in accordance with any State requirements. *)

At surface 836' FSL & 461' FEL SEC 12, 23N 9W

At proposed prod. zone 330' FNL & 948' FEL SEC 11, 23N 9W

7. If Unit or CA Agreement, Name and No.

NMNM 135216X

8. Lease Name and Well No.

W. Lybrook Unit #709H

9. API Well No.

30-045-35741

10. Field and Pool, or Exploratory

Lybrook Mancos W.

11. Sec., T., R., M., or Blk. and Survey or Area

SHL: Sec 12, T23N, R9W

BHL: Sec 11, T23N, R9W

12. County or Parish

San Juan

13. State

NM

14. Distance in miles and direction from nearest town or post office*

From intersection US HWY 550 & US HWY 64 Bloomfield, NM South HWY 550 37.8 miles to MM 113.4

15. Distance from proposed*

location to nearest
property or lease line, ft.

(Also to nearest drig. unit line, if any) 461'

16. No. of Acres in lease

160 acres

17. Spacing Unit dedicated to this well
320.0 acres

OIL CONS. DIV DIST. 3

18. Distance from proposed location*

to nearest well, drilling, completed,
applied for, on this lease, ft.

20'

19. Proposed Depth

12450.52' MD / 4896' TVD

20. BLM/BIA Bond No. on file

B001576

FEB 18 2016

21. Elevations (Show whether DF, KDB, RT, GL, etc.)

6733' GR

22. Approximate date work will start*

January 1, 2015

23. Estimated duration

1 month

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:

1. Well plat certified by a registered surveyor.

2. A Drilling Plan.

3. A Surface Use Plan (if the location is on National Forest System Lands, the
SUPO shall be filed with the appropriate Forest Service Office).4. Bond to cover the operations unless covered by an existing bond on file (see
Item 20 above).

5. Operator certification.

6. Such other site specific information and/or plans as may be required by the
authorized officer.

25. Signature

Marie E. Jaramillo

Name (Printed/Typed)

Marie E. Jaramillo

Date

12/315

Title

Permit Technician III

Approved by (Signature)

AFM

Name (Printed/Typed)

Office

FFO

Date

2/17/16

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct
operations thereon.

Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United
States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

WPX Energy Production, LLC, proposes to develop the Lybrook Mancos W formation at the above described location in accordance with the attached drilling and surface
use plans.

The well pad surface is under jurisdiction of the BLM and FIMO and is on lease on IA lands and will be twinned with the W. Lybrook Unit #707H/708H/747H/748H/749H.

This location has been archaeologically surveyed by La Plata. Copies of their report have been submitted directly to the BLM, FIMO, BIA & NNHPD.

The new access of 1303' of IA is on lease access road will be built and permitted via the APD.

A new 2713.8' on lease pipeline of IA lands will be built and permitted via the APD, 1658' will be on IA surface & 1056.1' will be on BLM surface.

The facilities for the well will be located on the Remote Facilities Pad 23-8-18D located on BLM surface and will be built & permitted via the APD.

This action is subject to
technical and procedural review
pursuant to 43 CFR 3165.3 and
appeal pursuant to 43 CFR 3165.4BLM'S APPROVAL OR ACCEPTANCE OF THIS
ACTION DOES NOT RELIEVE THE LESSEE AND
OPERATOR FROM OBTAINING ANY OTHER
AUTHORIZATION REQUIRED FOR OPERATIONS
ON FEDERAL AND INDIAN LANDS

NMOCD AV

G OPERATIONS AUTHORIZED
ARE SUBJECT TO COMPLIANCE WITH
ATTACHED "GENERAL REQUIREMENTS"

Submit one copy to
Appropriate District Office

District II
811 S. First Street, Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV
1220 S. St. Francis Drive, Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

OIL CONSERVATION DIVISION

1220 South St. Francis Drive
Santa Fe, NM 87505

☐ AMENDED REPORT
RECEIVED

DEC 07 2015

WELL LOCATION AND ACREAGE DEDICATION PLAT

*API Number 30-045-35741		*Pool Code 98157	*Pool Name LYBROOK MANCOS	Harmington Field Office Bureau of Land Management
*Property Code 35250	*Property Name W LYBROOK UNIT		*Well Number 709H	
*OGRID No. 120782	*Operator Name WPX ENERGY PRODUCTION, LLC		*Elevation 6733	

10 Surface Location

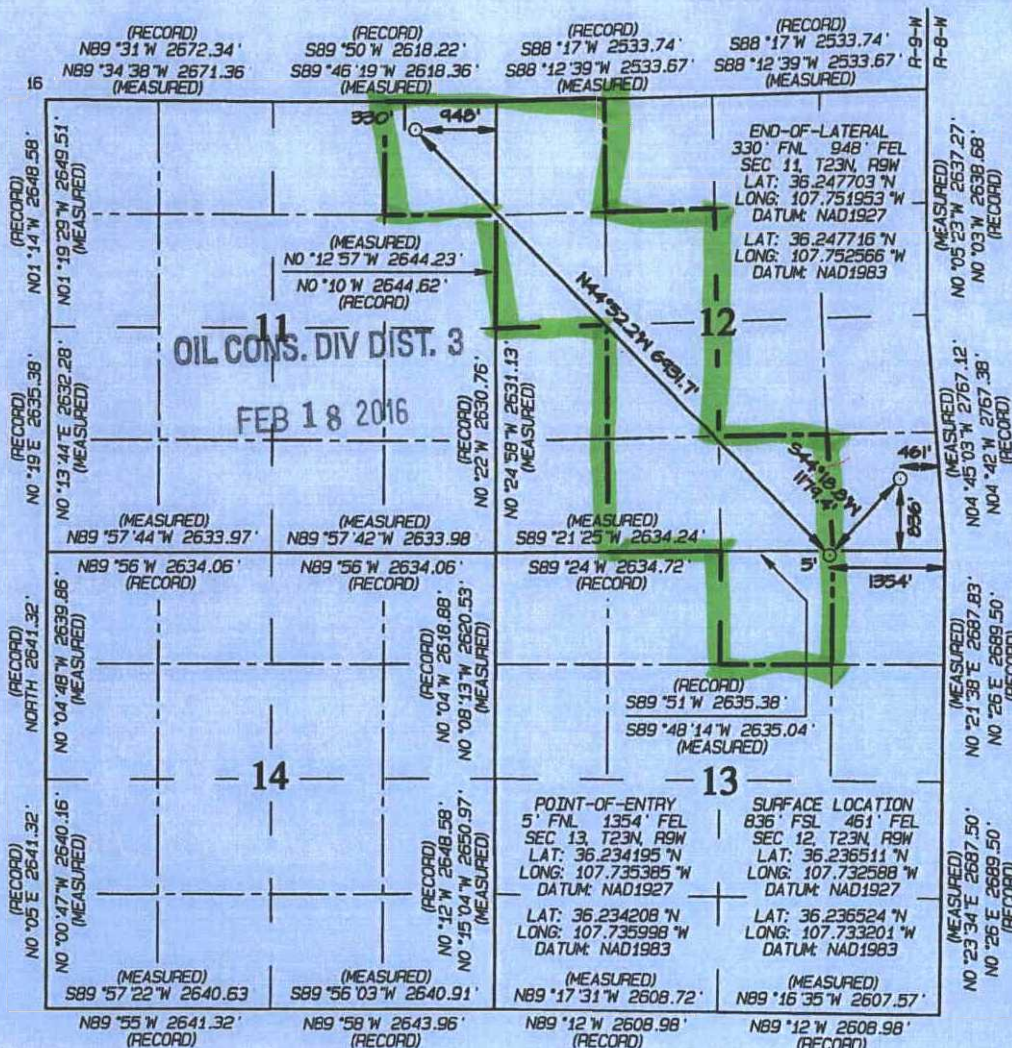
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	12	23N	9W		836	SOUTH	461	EAST	SAN JUAN

¹¹ Bottom Hole Location If Different From Surface

UL or Lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	11	23N	9W		330	NORTH	948	EAST	SAN JUAN

¹² Dedicated Acres 320.0	NE/4 NE/4 (Section 11) NW/4 NW/4, S/2 NW/4 E/2 SW/4, SW/4 SE/4 (Section 12) NW/4 NE/4 (Section 13)	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No. R-14051 - 12,807.24 Acres
NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A				

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION
UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A
NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom-hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral working interest or pursuant to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the Division.

Signature Mark P. [illegible] Date 12/31/15

Marie E. Jaramillo

Printed Name _____

marie.jaramillo@wpxenergy.com

E-mail Address

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date Revised: NOVEMBER 12, 2015
Date of Survey: MAY 18, 2015

Signature and Seal of Professional Surveyor



JASON C. EDWARDS
Certificate Number 15269



WPX Energy

Operations Plan

(Note: This procedure will be adjusted onsite based upon actual conditions)

Date: December 7, 2015

Field: Lybrook Mancos W

Well Name: W Lybrook Unit #709

Surface: IA

SH Location: SESE Sec 12-23N-09W

Elevation: 6733' GR

BH Location: NENE Sec 11-23N-09W

Minerals: IA

Measured Depth: 12,450.52'

I. GEOLOGY: SURFACE FORMATION - NACIMIENTO

A. FORMATION TOPS (KB)

NAME	MD	TVD	NAME	MD	TVD
OJO ALAMO	561	561	POINT LOOKOUT	3,823	3,628
KIRTLAND	723	723	MANCOS	4,013	3,803
PICTURED CLIFFS	1,301	1,291	GALLUP	4,378	4,142
LEWIS	1,426	1,410	KICKOFF POINT	5,127.67	4,756.71
CHACRA	1,620	1,592	TOP TARGET	5,346	4,848
CLIFF HOUSE	2,818	2,699	LANDING POINT	5,518.80	4,872.00
MENEFEE	2,837	2,716	BASE TARGET	5,518.80	4,872.00
			TD	12,450.52	4,896.00

B. MUD LOGGING PROGRAM: Mudlogger on location from surface csg to TD.

C. LOGGING PROGRAM: LWD GR from surface casing to TD.

D. NATURAL GAUGES: Gauge any noticeable increases in gas flow. Record all gauges in Tour book and on morning reports.

II. DRILLING

A. **MUD PROGRAM:** LSND mud (WBM) will be used to drill the 12-1/4" Surface hole, the 8 3/4" Directional Vertical hole, and the curve portion of the wellbore. A LSND (WBM) or (OBM) will be used to drill the lateral portion of well. Treat for lost circulation as necessary. Obtain 100% returns prior to cementing. Notify Engineering of any mud losses.

B. **BOP TESTING:** While drill pipe is in use, the pipe rams and the blind rams will be function tested once each trip. The anticipated reservoir is expected to be less than 1300 psi, so the BOPE will be tested to **250 psi (Low) for 5 minutes and 1500 psi (High) for 10 minutes**. Pressure test surface casing to **600 psi for 30 minutes** and intermediate casing to **1500 psi for 30 minutes**. Utilize a BOPE Testing Unit with a recording chart and appropriate test plug for testing. The drum brakes will be inspected and tested each tour. **All tests and inspections will be recorded in the tour book as to time and results.**

III. MATERIALS

A. CASING PROGRAM:

CASING TYPE	OH SIZE (IN)	DEPTH (MD)	CSG SIZE	WEIGHT	GRADE	CONN
SURFACE	12.25"	320.00'	9.625"	36 LBS	J-55 or equiv	STC
INTERMEDIATE	8.75"	5,518.80'	7"	23 LBS	J-55 or equiv	LTC
PRODUCTION	6.125"	5368.8' - 12,450.52'	4.5"	11.6 LBS	P-110 or equiv	LTC
TIE BACK	6.125"	Surf. - 5368.8'	4.5"	11.6 LBS	P-110 or equiv	LTC

B. FLOAT EQUIPMENT:

1. SURFACE CASING: 9-5/8" notched regular pattern guide shoe. Run (1) standard centralizer on each of the bottom (4) joints of Surface Casing.
2. INTERMEDIATE CASING: 7" cement nose guide shoe with a self-fill insert float. Place float collar one joint above the shoe. Install (1) centralizer on each of the bottom (3) joints and one standard centralizer every (3) joints to 2,500 ft. Run (1) centralizer at 2,500 ft., 2,300ft., 2,000ft., 1,500 ft., and 1,000 ft. Place DV tool @ the top of the Chacra formation. If cement is circulated back to surface on the first stage, a cancelation device will be dropped to shift the dv tool closed and the 2nd stage cement job will be aborted at that time.
3. PRODUCTION LINER: Run 4-1/2" Liner with cement nose guide Float Shoe + 1 jt. of 4-1/2" casing + Landing Collar + 4-1/2" pup joint + 1 RSI (Sliding Sleeve) positioned inside the 330ft Hard line. Centralizer program will be determined by Wellbore condition and when Lateral is evaluated by Geoscientists and Reservoir Engineers. Set seals on Liner Hanger. Test TOL to 1500 psi for 15 minutes.

C. CEMENTING:

(Note: Volumes may be adjusted onsite due to actual conditions)

1. Surface 5 bbl Fresh Water Spacer, 100 sx (160 cu.ft.) of 14.5 ppg Type I-II (Neat G) + 20% Fly Ash cement w/ 7.41 gal/sack mix water ratio @ 1.61 cu ft/sx yield. Calculated @ volume + 50% excess. WOC 12 hours. Test csg to 600psi. Total Volume: (160 cu-ft/100 sx/ Bbls).TOC at Surface.

2. Intermediate STAGE 1: Spacer #1: 20 bbl (112 cuft) Chemwash. Lead Cement: 105 bbls, 298 sks, (587 cuft), 12.3 ppg @ 1.97 cuft/sk yield. Tail Cement: 91 bbls, 393 sks, (511 cuft), 13.5 ppg @ 1.3 cuft/sk yield. Displacement: Displace w/ +/- 217 bbl Drilling mud or water.
Total Cement: 196 bbls, 691 sks, (1098 cuft)
STAGE 2: Spacer #1: 20 bbl (112 cuft) Chemwash. Lead Cement: 33 bbls, 94 sks, (184 cuft), 12.3 ppg @ 1.97 cuft/sk yield. Tail Cement: 16 bbls, 78 sks, (90 cuft), 13.5 ppg @ 1.3 cuft/sk yield. Displacement: Displace w/ +/- 60 bbl Drilling mud or water.
Total Cement: 49 bbls, 173 sks, (274 cuft)

3. PROD. LINER: Spacer #1:10 bbl (56.cu-ft) Water Spacer. Spacer #2: 40 bbl 9.5 ppg (224.6 cu-ft) Tuned Spacer III. Spacer #3: 10 bbl Water Spacer. Lead Cement: Extencem™ System. Yield 1.36 cuft/sk 13.3 ppg (694 sx /944 cuft /168 bbls). Tail Spacer: 20 BBL of MMCR. Displacement: Displace w/ +/- 140 bbl Fr Water. Total Cement (694 sx /944bbls).

I.

COMPLETION

A. CBL

Run CCL for perforating

A. PRESSURE TEST

1. Pressure test 4-1/2" casing to 4500 psi max, hold at 1500 psi for 30 minutes. Increase pressure to Open RSI sleeves.

B. STIMULATION

1. Stimulate with approximately 2,805,000# 20/40 mesh sand and 340,000# 16/30 mesh sand in 619,113 gallons water with 42,696 mscf N2 for 17 stages.
2. Isolate stages with flow through frac plug.
3. Drill out frac plugs and flowback lateral.

C. RUNNING TUBING

1. Production Tubing: Run 2-7/8", 6.5#, J-55, EUE tubing with a SN on top of bottom joint. Land tubing near Top of Liner.


- Although this horizontal well will be drilled past the applicable setbacks, an unorthodox location application is not required because the completed interval in this well, as defined by 19.15.16.7 B(1) NMAC, will be entirely within the applicable setbacks. This approach complies with all applicable rules, including 19.15.16.14 A(3) NMAC, 19.15.16.14 B(2) NMAC, 19.15.16.15 B(2) NMAC, and 19.15.16.15. B(4) NMAC.

NOTE:

Proposed Operations:

A 4-1/2" 11.6# P-110 Liner will be run to TD and landed +/- 150 ft. into the 7" 23# J-55 Intermediate casing with a Liner Hanger and pack-off assembly then cemented to top of liner hanger.

After cementing and TOL clean up operations are complete, the TOL will be tested to 1500 psi (per BLM).



WPX Energy

T23N R9W

W Lybrook 2309-12D

W Lybrook UT #709H - Slot A2

Wellbore #1

Plan: Design #1 2Nov15 sam

Standard Planning Report

02 November, 2015

WPX Planning Report

Database:	COMPASS	Local Co-ordinate Reference:	Well W Lybrook UT #709H (A2) - Slot A2
Company:	WPX Energy	TVD Reference:	KB @ 6747.00usft (Aztec 920)
Project:	T23N R9W	MD Reference:	KB @ 6747.00usft (Aztec 920)
Site:	W Lybrook 2309-12D	North Reference:	True
Well:	W Lybrook UT #709H	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #1 2Nov15 sam		

Project	T23N R9W		
Map System:	US State Plane 1927 (Exact solution)	System Datum:	Mean Sea Level
Geo Datum:	NAD 1927 (NADCON CONUS)		
Map Zone:	New Mexico West 3003		

Site		W Lybrook 2309-12D			
Site Position:		Northing:	1,905,338.99 usft	Latitude:	36.236489
From:	Map	Easting:	529,692.39 usft	Longitude:	-107.732650
Position Uncertainty:	0.00 usft	Slot Radius:	13.200 in	Grid Convergence:	0.06 °

Well	W Lybrook UT #709H - Slot A2					
Well Position	+N/-S	8.20 usft	Northing:	1,905,347.21 usft	Latitude:	36.236511
	+E/-W	18.24 usft	Easting:	529,710.62 usft	Longitude:	-107.732588
Position Uncertainty		0.00 usft	Wellhead Elevation:	0.00 usft	Ground Level:	6,733.00 usft

Wellbore	Wellbore #1				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF200510	12/31/2009	9.98	63.08	50,621

Design	Design #1 2Nov15 sam			
Audit Notes:				
Version:	Phase:	PLAN	Tie On Depth:	0.00
Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (bearing)
	0.00	0.00	0.00	305.51

Plan Sections										
Measured Depth (usft)	Inclination (°)	Azimuth (bearing)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	TFO (°)	Target
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
500.00	0.00	0.00	500.00	0.00	0.00	0.00	0.00	0.00	0.00	
1,622.59	22.45	191.04	1,594.08	-213.13	-41.58	2.00	2.00	0.00	191.04	
4,305.98	22.45	191.04	4,074.07	-1,218.97	-237.79	0.00	0.00	0.00	0.00	
5,127.67	60.00	315.19	4,756.71	-1,104.15	-565.39	9.00	4.57	15.11	131.78	Start 60 tan #709H
5,187.67	60.00	315.19	4,786.71	-1,067.29	-602.01	0.00	0.00	0.00	0.00	End 60 tan #709H
5,350.19	74.63	315.19	4,849.22	-961.20	-707.40	9.00	9.00	0.00	0.00	
5,518.80	89.80	315.19	4,872.00	-843.03	-824.79	9.00	9.00	0.00	0.00	POE #709H
12,450.52	89.80	315.19	4,896.00	4,074.63	-5,709.95	0.00	0.00	0.00	0.00	BHL #709H

WPX Planning Report

Database: COMPASS
Company: WPX Energy
Project: T23N R9W
Site: W Lybrook UT 2309-12D
Well: W Lybrook UT #709H
Wellbore: Wellbore #1
Design: Design #1 2Nov15 sam

Local Co-ordinate Reference: Well W Lybrook UT #709H (A2) - Slot A2
TVD Reference: KB @ 6747.00usft (Aztec 920)
MD Reference: KB @ 6747.00usft (Aztec 920)
North Reference: True
Survey Calculation Method: Minimum Curvature

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (bearing)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
320.00	0.00	0.00	320.00	0.00	0.00	0.00	0.00	0.00	0.00
9 5/8"									
500.00	0.00	0.00	500.00	0.00	0.00	0.00	0.00	0.00	0.00
Start Build 2.00									
1,000.00	10.00	191.04	997.47	-42.72	-8.33	-18.03	2.00	2.00	0.00
1,500.00	20.00	191.04	1,479.82	-169.57	-33.08	-71.57	2.00	2.00	0.00
1,622.59	22.45	191.04	1,594.08	-213.13	-41.58	-89.96	2.00	2.00	0.00
Hold 22.45 Inclination									
2,000.00	22.45	191.04	1,942.88	-354.60	-69.17	-149.67	0.00	0.00	0.00
2,500.00	22.45	191.04	2,404.98	-542.02	-105.74	-228.77	0.00	0.00	0.00
3,000.00	22.45	191.04	2,867.08	-729.44	-142.30	-307.88	0.00	0.00	0.00
3,500.00	22.45	191.04	3,329.19	-916.86	-178.86	-386.99	0.00	0.00	0.00
4,000.00	22.45	191.04	3,791.29	-1,104.28	-215.42	-466.09	0.00	0.00	0.00
4,305.98	22.45	191.04	4,074.07	-1,218.97	-237.79	-514.50	0.00	0.00	0.00
Start Build DLS 9.00 TFO 131.78									
4,500.00	16.67	242.30	4,258.09	-1,268.66	-269.78	-517.33	9.00	-2.98	26.42
5,000.00	49.24	310.23	4,682.87	-1,174.83	-489.26	-284.17	9.00	6.51	13.59
5,127.67	60.00	315.19	4,756.71	-1,104.15	-565.39	-181.14	9.00	8.43	3.89
Hold 60.00 Inclination									
5,187.67	60.00	315.19	4,786.71	-1,067.29	-602.01	-129.92	0.00	0.00	0.00
Start Build DLS 9.00 TFO 0.00									
5,350.19	74.63	315.19	4,849.22	-961.20	-707.40	17.49	9.00	9.00	0.00
Start DLS 9.00 TFO 0.00									
5,500.00	88.11	315.19	4,871.66	-856.36	-811.54	163.16	9.00	9.00	0.00
5,518.00	89.73	315.19	4,872.00	-843.60	-824.23	180.90	9.00	9.00	0.00
7"									
5,518.80	89.80	315.19	4,872.00	-843.03	-824.79	181.68	9.00	9.00	0.00
POE at 89.80 Inc 315.19 deg									
6,000.00	89.80	315.19	4,873.67	-501.65	-1,163.92	656.03	0.00	0.00	0.00
6,500.00	89.80	315.19	4,875.40	-146.92	-1,516.29	1,148.92	0.00	0.00	0.00
7,000.00	89.80	315.19	4,877.13	207.80	-1,868.67	1,641.80	0.00	0.00	0.00
7,500.00	89.80	315.19	4,878.86	562.52	-2,221.05	2,134.68	0.00	0.00	0.00
8,000.00	89.80	315.19	4,880.59	917.24	-2,573.43	2,627.56	0.00	0.00	0.00
8,500.00	89.80	315.19	4,882.32	1,271.96	-2,925.80	3,120.44	0.00	0.00	0.00
9,000.00	89.80	315.19	4,884.05	1,626.68	-3,278.18	3,613.32	0.00	0.00	0.00
9,500.00	89.80	315.19	4,885.78	1,981.40	-3,630.56	4,106.20	0.00	0.00	0.00
10,000.00	89.80	315.19	4,887.52	2,336.13	-3,982.94	4,599.08	0.00	0.00	0.00
10,500.00	89.80	315.19	4,889.25	2,690.85	-4,335.31	5,091.96	0.00	0.00	0.00
11,000.00	89.80	315.19	4,890.98	3,045.57	-4,687.69	5,584.84	0.00	0.00	0.00
11,500.00	89.80	315.19	4,892.71	3,400.29	-5,040.07	6,077.72	0.00	0.00	0.00
12,000.00	89.80	315.19	4,894.44	3,755.01	-5,392.44	6,570.60	0.00	0.00	0.00
12,450.52	89.80	315.19	4,896.00	4,074.63	-5,709.95	7,014.71	0.00	0.00	0.00
TD at 12450.52									

WPX Planning Report

Database: COMPASS
Company: WPX Energy
Project: T23N R9W
Site: W Lybrook 2309-12D
Well: W Lybrook UT #709H
Wellbore: Wellbore #1
Design: Design #1 2Nov15 sam

Local Co-ordinate Reference: Well W Lybrook UT #709H (A2) - Slot A2
TVD Reference: KB @ 6747.00usft (Aztec 920)
MD Reference: KB @ 6747.00usft (Aztec 920)
North Reference: True
Survey Calculation Method: Minimum Curvature

Design Targets

Target Name - hit/miss target - Shape	Dip Angle (°)	Dip Dir. (bearing)	TVD (usft)	+N/-S (usft)	+E/-W (usft)	Northing (usft)	Easting (usft)	Latitude	Longitude
Start 60 tan #709H - plan hits target center - Point	0.00	0.00	4,756.71	-1,104.15	-565.39	1,904,242.48	529,146.38	36.233478	-107.734506
End 60 tan #709H - plan hits target center - Point	0.00	0.00	4,786.71	-1,067.29	-602.01	1,904,279.30	529,109.72	36.233579	-107.734630
POE #709H - plan hits target center - Point	0.00	0.00	4,872.00	-843.03	-824.79	1,904,503.32	528,886.71	36.234195	-107.735385
BHL #709H - plan hits target center - Point	0.00	0.00	4,896.00	4,074.63	-5,709.95	1,909,415.90	523,996.44	36.247703	-107.751953

Casing Points

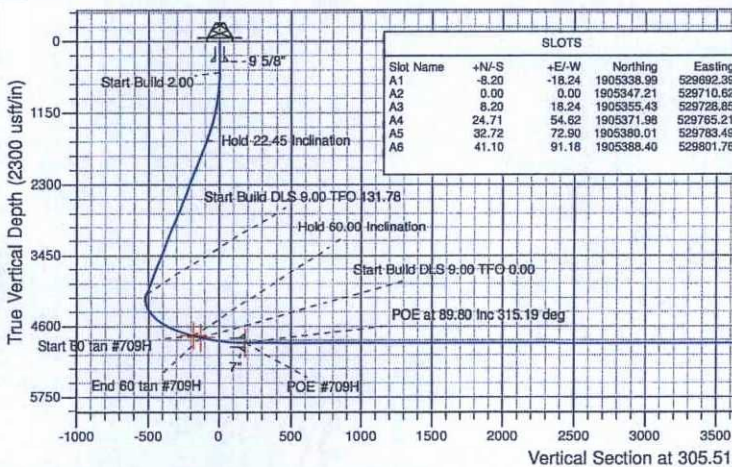
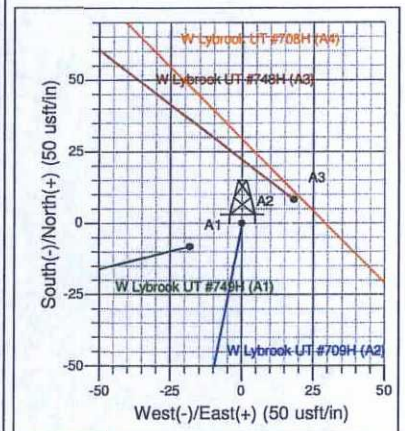
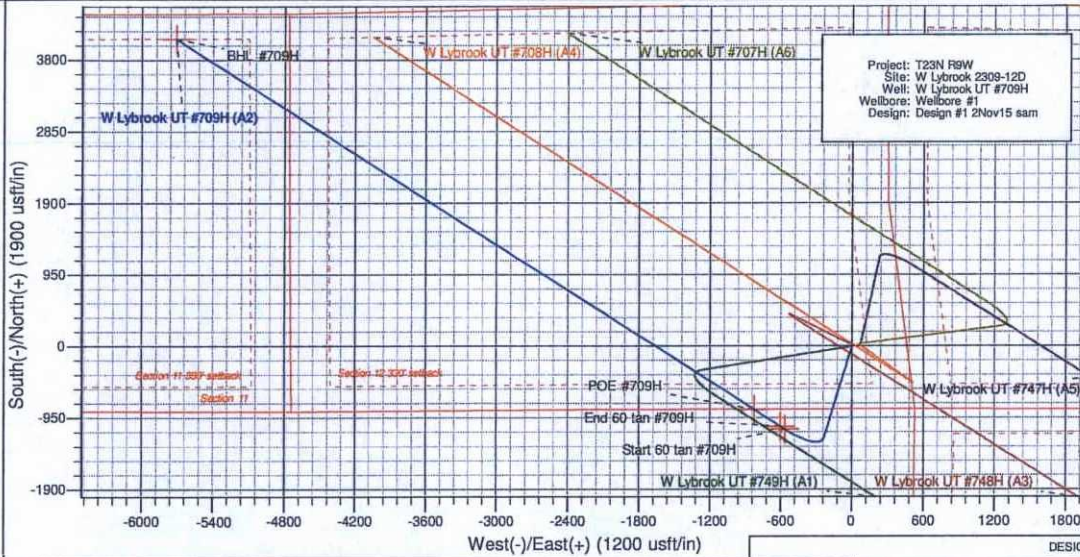
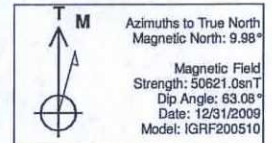
Measured Depth (usft)	Vertical Depth (usft)	Name	Casing Diameter (in)	Hole Diameter (in)
320.00	320.00	9 5/8"	9.625	12.250
5,518.00	4,872.00	7"	7.000	8.750

Plan Annotations

Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates		Comment
		+N/-S (usft)	+E/-W (usft)	
500.00	500.00	0.00	0.00	Start Build 2.00
1,622.59	1,594.08	-213.13	-41.58	Hold 22.45 Inclination
4,305.98	4,074.07	-1,218.97	-237.79	Start Build DLS 9.00 TFO 131.78
5,127.67	4,756.71	-1,104.15	-565.39	Hold 60.00 Inclination
5,187.67	4,786.71	-1,067.29	-602.01	Start Build DLS 9.00 TFO 0.00
5,350.19	4,849.22	-961.20	-707.40	Start DLS 9.00 TFO 0.00
5,518.80	4,872.00	-843.03	-824.79	POE at 89.80 Inc 315.19 deg
12,450.52	4,896.00	4,074.63	-5,709.95	TD at 12450.52



Well Name: W Lybrook UT #709H
Surface Location: W Lybrook 2309-12D
NAD 1927 (NADCON CONUS), US State Plane 1927 (Exact solution) New Mexico West 3003
Ground Elevation: 6733.00
+N/-S +E/-W Northing Easting Latitude Longitude Slot
0.00 0.00 1905347.21 529710.62 36.236511 -107.732588 A2
KB @ 6747.00usft (Aztec 920)



SLOTS			
Slot Name	+N/-S	+E/-W	Northing
A1	-8.20	-18.24	1905338.99
A2	0.00	0.00	1905347.21
A3	8.20	18.24	1905355.43
A4	24.71	54.82	1905371.98
A5	32.72	72.90	1905380.01
A6	41.10	91.18	1905388.40

DESIGN TARGET DETAILS							
Name	TVD	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude
Start 60 tan #709H	4756.71	-1104.15	-565.39	1904242.47	529146.38	36.233478	-107.734505
- plan hits target center							
End 60 tan #709H	4786.71	-1067.29	-602.01	1904279.29	529109.72	36.233579	-107.734629
- plan hits target center							
POE #709H	4872.00	-843.03	-824.79	1904503.32	528886.71	36.234195	-107.735385
- plan hits target center							
BHL #709H	4896.00	-4074.63	-5709.95	1909415.90	523996.44	36.247703	-107.751953
- plan hits target center							

ANNOTATIONS							
TVD	MD	Inc	Azi	+N/-S	+E/-W	Vsect	Departure
500.00	500.00	0.00	0.00	0.00	0.00	0.00	0.00
1594.08	1822.59	22.45	191.04	-213.13	-41.58	-89.98	217.15
4074.07	4305.98	22.45	191.04	-1218.97	-237.79	-514.50	1241.95
4756.71	5127.67	60.00	315.19	-1104.15	-565.39	-181.14	1656.75
4786.71	5187.67	60.00	315.19	-1067.29	-602.01	-129.92	1708.71
4849.22	5350.19	74.63	315.19	-961.20	-707.40	17.49	1858.25
4872.00	5518.80	89.80	315.19	-843.03	-824.79	181.68	2024.81
4896.00	12450.52	89.80	315.19	4074.63	-5709.95	7014.71	8956.49

Vertical Section at 305.51bearing (1000 usft/in)

7.0 Methods for Handling Waste

- ✓ A. Cuttings
 - 1. Drilling operations will utilize a closed-loop system. Drilling of the horizontal laterals will be accomplished with water-based mud. All cuttings will be placed in roll-off bins and hauled to a commercial disposal facility or land farm. WPX will follow Onshore Oil and Gas Order No. 1 regarding the placement, operation, and removal of closed-loop systems. No blow pit will be used.
 - 2. Closed-loop tanks will be adequately sized for containment of all fluids.
- B. Drilling Fluids
 - 1. Drilling fluids will be stored onsite in above-ground storage tanks. Upon termination of drilling operations, the drilling fluids will be recycled and transferred to other permitted closed-loop systems or returned to the vendor for reuse, as practical. All residual fluids will be hauled to a commercial disposal facility.
- C. Spills
 - 1. Any spills of non-freshwater fluids will be immediately cleaned up and removed to an approved disposal site.
- D. Sewage
 - 1. Portable toilets will be provided and maintained during construction, as needed (see Figures 4a and 4b in Appendix B for the location of toilets).
- E. Garbage and other water material
 - 1. All garbage and trash will be placed in a metal trash basket. The trash and garbage will be hauled off site and dumped in an approved landfill, as needed.
- F. Hazardous Waste
 - 1. No chemicals subject to reporting under Superfund Amendments and Reauthorization Act Title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completing of these wells.
 - 2. No extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completing of these wells.
 - 3. All fluids (i.e., scrubber cleaners) used during washing of production equipment will be properly disposed of to avoid ground contamination or hazard to livestock or wildlife.
- G. Produced Water:
 - 1. WPX Energy will dispose of produced water from this well at one of the following facilities:
 - a. Lybrook Yard WDW #1, API #30-039-27533, NMOCD permit #SWD-907, operated by Elm Ridge Resources, located in NE $\frac{1}{4}$, Section 14, Township 23 North, Range 7 West
 - b. Jillson Federal #1, NMOCD order #R-10168, operated by ConocoPhillips, located in NW $\frac{1}{4}$, Section 8, Township 24 North, Range 3 West
 - c. Basin Disposal, permit #NM-01-005, located in the NW $\frac{1}{4}$, Section 3, Township 29 North, Range 11 West
 - d. Sunco SWD #001, API #30-045-28653, NMOCD permit SWD-457, operated by Key Energy, located in NW $\frac{1}{4}$, Section 2, Township 29 North, Range 12 West

Directions from the Intersection of US Hwy 550 & US Hwy 64
in Bloomfield, NM to WPX Energy Production, LLC Remote Facilities Pad 23-8-18D
451' FNL & 896' FWL, Section 18, T23N, R8W, N.M.P.M., San Juan County, NM

Latitude: 36.232985°N Longitude: 107.728379°W Datum: NAD1983

From the intersection of US Hwy 550 & US Hwy 64 in Bloomfield, NM, travel Southerly on US Hwy 550 for 37.8 miles to Mile Marker 113.4;

Go Right (South-westerly) on County Road #7890 for 0.8 miles to new access on left-hand side of existing roadway which continues for 110.8' to staked WPX Remote Facilities Pad 23-8-18D location.

3,000 PSI rated Choke system

