	TERIOR	OM Exp	RM APPROVED B NO. 1004-0135 ires: July 31, 2010		
SUNDRY	TS ON WELLS	5. Lease Serial No FEE	D.		
Do not use th abandoned we	rill or to re-enter an for such proposals.	6. If Indian, Allot	tee or Tribe Name		
SUBMIT IN TR	ons on reverse side.	erse side. 7. If Unit or CA/Agreement, Name and/or No. NMNM95703 8. Well Name and No. LA PLATA 33 2 2			
. Type of Well					
2. Name of Operator XTO ENERGY INC	HONDA SMITH	9. API Well No. 30-045-29275-00-S1			
		3b. Phone No. (include area cod Ph: 505-333-3215	e) 10. Field and Pool, or Exploratory BASIN FRUITLAND COAL		
Location of Well (Footage, Sec.,	T. R. M. or Survey Description)		11. County or Par	ish, and State	
Sec 33 T32N R13W NENE 7 36.948471 N Lat, 108.20196			COUNTY, NM		
12. CHECK APP	ROPRIATE BOX(ES) TO I	INDICATE NATURE OF	NOTICE, REPORT, OR OT	HER DATA	
TYPE OF SUBMISSION		ТҮРЕ С	TYPE OF ACTION		
□ Notice of Intent	Acidize	Deepen	Production (Start/Resume) 🔲 Water Shut-Off	
	Alter Casing	Fracture Treat	Reclamation	Well Integrity	
Subsequent Report	Casing Repair	New Construction	Recomplete	□ Other	
Final Abandonment Notice	Change Plans	Plug and Abandon	Temporarily Abandon		
If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involve testing has been completed. Final A	ally or recomplete horizontally, giv ork will be performed or provide the d operations. If the operation resul bandonment Notices shall be filed	ve subsurface locations and meas e Bond No. on file with BLM/BI ts in a multiple completion or re-	☐ Water Disposal ng date of any proposed work and ap sured and true vertical depths of all p A. Required subsequent reports shal completion in a new interval, a Form iding reclamation, have been comple	ertinent markers and zones. I be filed within 30 days 3160-4 shall be filed once	
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