

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-045-08972

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
BP America Production Company

3. Address of Operator
501 Westlake Park Blvd., Three Eldridge Place, 12.181A
Houston, TX 77079

4. Well Location

Unit Letter I: 1750 feet from the South line and 870 feet from the East line
Section 33 Township 30N Range 09W NMPM County San Juan

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
5706'

7. Lease Name or Unit Agreement Name

Elliott Gas Com N

8. Well Number

1M

9. OGRID Number

000778

10. Pool name or Wildcat
Basin Dakota, Blanco-Mesaverde

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☒
OTHER: Plug Back Dakota ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

BP America Production Company requests to abandon the Dakota formation in the subject well with a CIBP, and continue to produce solely from the Mesaverde formation.

Notify NMOCD 24 hrs
prior to beginning
operations

OIL CONS. DIV DIST. 3

Please see the attached procedure including wellbore diagrams.

See cmt information on diagram not included in procedure.

JAN 15 2016

Spud Date:

03/01/1965

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Toya Colvin TITLE Regulatory Analyst DATE 1/12/2016

Type or print name Toya Colvin E-mail address: Toya.Colvin@bp.com PHONE: 281-366-7148

For State Use Only

APPROVED BY: [Signature] TITLE DEPUTY OIL & GAS INSPECTOR DATE 1/12/2016

Conditions of Approval (if any):

IV

Elliott GC N 001M-MV/DK

API # 30-045-08972-00

Location: Unit I - Sec 33 - T30N - R09W

San Juan County, New Mexico

Reason/Background for Job

The proposed work is to temporarily abandon the Dakota formation in order to more effectively produce the Mesaverde formation with the EOT placed at the Mesaverde. At a future date, the Dakota formation may be PxA'd or returned to production following evaluation of Mesaverde production.

Basic job procedure

1. Pull tubing
2. RIH to set CIBP @ +/- 6,650'
3. Land tubing @ +/- 4,650'
4. Return well to production

Current WBD

JONES COM 004M-MV/DK

Reservoir / Permanent

TOC @ Surface (circ. 2bbbls cmt)

Surface Casing Data

Hole Size: 12.25"
9-5/8", 32.3#, H-40 @ 145'
94.5 sxs cmt

TOC @ Surface (circ. 20bbbls cmt)

Intermediate Casing Data

Hole Size: 8.75"
7", 20#, J-55 ST&C @ 2764'
255 sxs lead, tail w/ 65 sxs cmt

TOC @ 2864 (CBL 8/26/04)

Mesaverde Perforations

4097'-4120', 4300'-4361' (1spf, 84 holes) (2006)
frac'd w/ 126,175# 16/30 Brady snd & Propnet & N2 foam
4449'-4787' gross (3spz, 60 holes) (2004)
frac'd w/ 68,651# 16/30 Brady snd & Propnet & N2 foam

Dakota Perforations

6757'-6863' gross (3spz), 6884'-6973' gross (4spz)
frac w/ 44,468# snd & 162,204 gal fluid

Production Casing Data

Hole Size: 6.25"
4-1/2", 11.6#, J-55 LT&C @ 6995'
10' marker jt @ 3786', 20' marker jt @ 6630'
183 sxs Litecrete, tail w/ 216 sxs 50/50 poz cmt

Equipment / Temporary

| DEPTH | DEVIATION |
|-------|-----------|
| 133' | 1.00 |
| 163' | 1.00 |
| 827' | 1.00 |
| 1137' | 1.00 |
| 1646' | 1.25 |
| 2195' | 1.25 |

Tubing Details

2-3/8", 4.7#, J-55 @ 6740'

Nipple Data

PRSV spring in X-nipple @ 6726'
X-Nipple @ 6736'

End of Tubing

6740'

Top of tbg fish @ 6753'

PBTD 6993'
TD 6997'

Proposed WBD

JONES COM 004M-MV/DK

Reservoir / Permanent

TOC @ Surface (circ. 2bbbls cmt)

Surface Casing Data

Hole Size: 12.25"
9-5/8", 32.3#, H-40 @ 145'
94.5 sxs cmt

TOC @ Surface (circ. 20bbbls cmt)

Intermediate Casing Data

Hole Size: 8.75"
7", 20#, J-55 ST&C @ 2764'
255 sxs lead, tail w/ 65 sxs cmt

TOC @ 2864' (CBL 8/26/04)

Mesaverde Perforations

4097'-4120", 4300'-4361' (1sp, 84 holes) (2006)
frac'd w/ 126,175# 16/30 Brady snd & Propnet & N2 foam
4449'-4787" gross (3spz, 60 holes) (2004)
frac'd w/ 68,651# 16/30 Brady snd & Propnet & N2 foam

Dakota Perforations (Abandoned 2015)

6757'-6863" gross (3spz), 6884'-6973" gross (4spz)
frac w/ 44,468# snd & 162,204gal fluid

Production Casing Data

Hole Size: 6.25"
4-1/2", 11.6#, J-55 LT&C @ 6995'
10' marker jt @ 3786', 20' marker jt @ 6630'
183 sxs Litecrete, tail w/ 216 sxs 50/50 poz cmt

Equipment / Temporary

| DEPTH | DEVIATION |
|-------|-----------|
| 133' | 1.90 |
| 167' | 1.90 |
| 627' | 1.90 |
| 1137' | 1.90 |
| 1646' | 1.25 |
| 2150' | 1.25 |

Tubing Details

2-3/8", 4.7#, J-55 @ 4735'

Nipple Data

PRSV spring in X-nipple
X-Nipple @ +/- 4731'

End of Tubing

4735'

150' cmt plug @ +/- 6560'-6710'

CIBP @ +/- 6710'

Top of tbg fish @ 6753'

PBTD 6993'
TD 6997'