District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

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State of New Mexico Energy Minerals and Natural Resources Department Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

For temporary pits, closed-loop systems, and
below-grade tanks, submit to the appropriate
NMOCD District Office.
For permanent pits and exceptions submit to
the Santa Fe Environmental Bureau office and
provide a copy to the appropriate NMOCD
District Office.

Pit, Closed-Loop System, Below-Grade Tank, or OIL CONS, DIV DIST.										
13971 Proposed Alternative Method Permit or Closure Plan Application IAN 2.9 2016										
Type of action:       Permit of a pit, closed-loop system, below-grade tank, or proposed alternative method         45 - 28775       Closure of a pit, closed-loop system, below-grade tank, or proposed alternative method         Modification to an existing permit       Closure plan only submitted for an existing permitted or non-permitted pit, closed-loop system, below-grade tank, or proposed alternative method										
Instructions: Please submit one application (Form C-144) per individual pit, closed-loop system, below-grade tank or alternative request										
Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances.										
1.     Operator: <u>Chevron Midcontinent, LP</u> OGRID #: <u>241333</u>										
Address: P.O. Box 36366 Houston, TX 77236										
Facility or well name: MONTOYA B 2 #035										
API Number: 30-045-28775 OCD Permit Number:										
U/L or Qtr/Qtr Qtr/Qtr B Section 35 Township 32 N Range 13W County: San Juan										
Center of Proposed Design: Latitude <u>36 948266°</u> Longitude <u>108.169825°</u> NAD: [1927 ] 1983										
Surface Owner: 🛛 Federal 🗌 State 🗋 Private 🗋 Tribal Trust or Indian Allotment										
Pit: Subsection F or G of 19.15.17.11 NMAC Temporary: Drilling Workover Permanent Emergency Cavitation P&A Lined Unlined Liner type: Thicknessmil LLDPE HDPE PVC Other String-Reinforced Liner Seams: Welded Factory Other Volume:bbl Dimensions: L x W x D 3. Closed-loop System: Subsection H of 19.15.17.11 NMAC The of Operation P & ADefilies a new wellWorkeever or Drilling (Applies to extinities which require prior corrected of a parent										
intent)										
Drying Pad Above Ground Steel Tanks Haul-off Bins Other										
Lined Unlined Liner type: Thickness mil LLDPE HDPE PVC Other										
Liner Seams: Welded Factory Other										
4.										
<ul> <li><u>Alternative Method</u>:</li> <li>Submittal of an exception request is required. Exceptions must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.</li> </ul>										

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Fencing: Subsection D of 19.15.17.11 NMAC (Applies to permanent pits, temporary pits, and below-grade tanks)

Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, hospital, institution or church)

Four foot height, four strands of barbed wire evenly spaced between one and four feet

Alternate. Please specify Four foot steel frame with steel wire mesh.

Netting: Subsection E of 19.15.17.11 NMAC (Applies to permanent pits and permanent open top tanks)

Screen 🗌 Netting 🗌 Other

10.

Monthly inspections (If netting or screening is not physically feasible)

Signs: Subsection C of 19.15.17.11 NMAC

12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers

Signed in compliance with 19.15.3.103 NMAC

### Administrative Approvals and Exceptions:

Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17 NMAC for guidance.

Please check a box if one or more of the following is requested, if not leave blank:

Administrative approval(s): Requests must be submitted to the appropriate division district or the Santa Fe Environmental Bureau office for consideration of approval.

Exception(s): Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.

Siting Criteria (regarding permitting): 19.15.17.10 NMAC	
Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of accept	otable source
material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the appro	priate district
office or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau office for consideration of a	pprovai.
Applicant must duach justification for request. Flease rejer to 19.15.17.10 IVMAC for guidance. String criteria does not apply to dry	ing paus or
Ground water is less than 50 feet below the bottom of the temporary pit, permanent pit, or below-grade tank. - Please reference hydrogeologic report and printout from iWATERS database.	Yes No
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse or lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark).	🗌 Yes 🛛 No
certifying that, at the time, there were no watercourses within the distance specified above.	
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. (Applies to temporary, emergency, or cavitation pits and below-grade tanks)	□ Yes ⊠ No □ NA
<ul> <li>Please reference the attached aerial photo. In addition, a field visit was conducted by Envirotech in July 2008 certifying that, at the time, there were no referenced buildings within the distance specified above.</li> </ul>	
Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. (Applies to permanent pits)	□ Yes □ No ⊠ NA
<ul> <li>Please reference the attached aerial photo. In addition, a field visit was conducted by Envirotech in July 2008 certifying that, at the time, there were no referenced buildings within the distance specified above.</li> </ul>	
<ul> <li>Within 500 horizontal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application.</li> <li>Please reference the attached iWATERS printout. In addition, a field visit was conducted by Envirotech in July 2008 certifying that, at the time, there were no wells or springs within the distances specified above.</li> </ul>	Yes No
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended.	U Yes 🛛 No
The site is not within any known incorporated municipal boundaries, please reference the attached topographic map.	🗌 Yes 🛛 No
Within 500 feet of a wetland.	
<ul> <li>Please reference the attached topographic map with distance rings. In addition, a field visit was conducted by Envirotech in July 2008 certifying that, at the time, there were no wetlands within the distance specified above</li> </ul>	Yes 🛛 No
Within the area overlying a subsurface mine Please reference the attached topographic map	Ves No
Within an unstable area.	
<ul> <li>Please reference the attached topographic map which includes FEMA flood map data. The map indicates the well site is outside of any known 100 year floodplains.</li> </ul>	Ves No
Within a 100-year floodplain	

FEMA map

<ul> <li>Temporary Pits, Emergency Pits, and Below-grade Tanks Permit Application Instructions: Each of the following items must be attached to the application. F attached.</li> <li>Mydrogeologic Report (Below-grade Tanks) - based upon the requirements of Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Siting Criteria Compliance Demonstrations - based upon the appropriate require Design Plan - based upon the appropriate requirements of 19.15.17.11 NMA Operating and Maintenance Plan - based upon the appropriate requirements of Closure Plan (Please complete Boxes 14 through 18, if applicable) - based up and 19.15.17.13 NMAC</li> </ul>	Attachment Checklist: Subsection B of 19.15.17.9 NMAC Please indicate, by a check mark in the box, that the documents are of Paragraph (4) of Subsection B of 19.15.17.9 NMAC irements of Paragraph (2) of Subsection B of 19.15.17.9 NMAC uirements of 19.15.17.10 NMAC C of 19.15.17.12 NMAC pon the appropriate requirements of Subsection C of 19.15.17.9 NMAC
Previously Approved Design (attach copy of design) API Number:	or Permit Number:
12.         Closed-loop Systems Permit Application Attachment Checklist:       Subsection B         Instructions:       Each of the following items must be attached to the application. F         attached.       Geologic and Hydrogeologic Data (only for on-site closure) - based upon th         Siting Criteria Compliance Demonstrations (only for on-site closure) - based       based         Design Plan - based upon the appropriate requirements of 19.15.17.11 NMA         Operating and Maintenance Plan - based upon the appropriate requirements         Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the 19.15.17.13 NMAC         Previously Approved Design (attach copy of design)       API Number:         Reviously Approved Operating and Maintenance Plan       API Number:	e requirements of Paragraph (3) of Subsection B of 19.15.17.9 d upon the appropriate requirements of 19.15.17.10 NMAC AC of 19.15.17.12 NMAC pon the appropriate requirements of Subsection C of 19.15.17.9 NMAC
Previously Approved Operating and Maintenance Plan API Number:	(Applies only to closed-loop system that use
above ground steel tanks or haul-off bins and propose to implement waste removal	for closure)
Permanent Pits Permit Application Checklist:       Subsection B of 19.15.17.9 NM         Instructions:       Each of the following items must be attached to the application. F         attached.	AC Please indicate, by a check mark in the box, that the documents are absection B of 19.15.17.9 NMAC puirements of 19.15.17.10 NMAC that of 19.15.17.11 NMAC requirements of 19.15.17.11 NMAC 17.11 NMAC riate requirements of 19.15.17.11 NMAC of 19.15.17.12 NMAC quirements of 19.15.17.11 NMAC 19.15.17.9 NMAC and 19.15.17.13 NMAC
Proposed Closure:       19.15.17.13 NMAC         Instructions:       Please complete the applicable boxes, Boxes 14 through 18, in reg         Type:       Drilling       Workover       Emergency       Cavitation       P&A       Per         Alternative       Proposed Closure Method:       Waste Excavation and Removal       Waste Removal (Closed-loop systems only)         On-site Closure Method (Only for temporary pits a large Burial On-site Trench B       In-place Burial On-site Trench B         Alternative Closure Method (Exceptions must be set)       15.         Waste Excavation and Removal Closure Plan Checklist:       (19.15.17.13 NMAC)	ards to the proposed closure plan.         rmanent Pit I Below-grade Tank I Closed-loop System         and closed-loop systems)         urial         submitted to the Santa Fe Environmental Bureau for consideration)         Instructions: Each of the following items must be attached to the
<ul> <li>Consure plan. Frease indicate, by a check mark in the box, that the documents and Protocols and Procedures - based upon the appropriate requirements of 19.1</li> <li>Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of 19.1</li> <li>Disposal Facility Name and Permit Number (for liquids, drilling fluids and one soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection Site Reclamation Plan - based upon the appropriate requirements of Subsection</li> </ul>	5.17.13 NMAC puirements of Subsection F of 19.15.17.13 NMAC drill cuttings) requirements of Subsection H of 19.15.17.13 NMAC 1 of 19.15.17.13 NMAC tion G of 19.15.17.13 NMAC

Oil Conservation Division

<sup>16.</sup> Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Instructions: Please indentify the facility or facilities for the disposal of liquids, of facilities are required.	<b>Steel Tanks or Haul-off Bins Only:</b> (19.15.17.13.1 drilling fluids and drill cuttings. Use attachment if	D NMAC) more than two					
Disposal Facility Name:	Disposal Facility Permit Number:						
Disposal Facility Name:							
Will any of the proposed closed-loop system operations and associated activities of Yes (If yes, please provide the information below) No	cur on or in areas that will not be used for future service	vice and operations?					
Required for impacted areas which will not be used for future service and operation         Soil Backfill and Cover Design Specifications based upon the appropriate         Re-vegetation Plan - based upon the appropriate requirements of Subsection         Site Reclamation Plan - based upon the appropriate requirements of Subsection	ns: requirements of Subsection H of 19.15.17.13 NMA I of 19.15.17.13 NMAC on G of 19.15.17.13 NMAC	с					
<sup>17.</sup> Siting Criteria (regarding on-site closure methods only): 19.15.17.10 NMAC Instructions: Each siting criteria requires a demonstration of compliance in the provided below. Requests regarding changes to certain siting criteria may requir considered an exception which must be submitted to the Santa Fe Environmental demonstrations of equivalency are required. Please refer to 19.15.17.10 NMAC	closure plan. Recommendations of acceptable sour e administrative approval from the appropriate dist Bureau office for consideration of approval. Just for guidance.	rce material are rict office or may be ifications and/or					
Ground water is less than 50 feet below the bottom of the buried waste. - NM Office of the State Engineer - iWATERS database search; USGS; Data	a obtained from nearby wells	□ Yes □ No □ NA					
Ground water is between 50 and 100 feet below the bottom of the buried waste - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells							
Ground water is more than 100 feet below the bottom of the buried waste NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells							
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other sig lake (measured from the ordinary high-water mark). - Topographic map; Visual inspection (certification) of the proposed site	nificant watercourse or lakebed, sinkhole, or playa	Yes No					
Within 300 feet from a permanent residence, school, hospital, institution, or church - Visual inspection (certification) of the proposed site; Aerial photo; Satellite	in existence at the time of initial application.	Yes No					
Within 500 horizontal feet of a private, domestic fresh water well or spring that less watering purposes, or within 1000 horizontal feet of any other fresh water well or s - NM Office of the State Engineer - iWATERS database; Visual inspection (	than five households use for domestic or stock pring, in existence at the time of initial application. certification) of the proposed site	🗌 Yes 🗌 No					
Within incorporated municipal boundaries or within a defined municipal fresh wate adopted pursuant to NMSA 1978, Section 3-27-3, as amended. - Written confirmation or verification from the municipality; Written approv	r well field covered under a municipal ordinance al obtained from the municipality	🗌 Yes 🗌 No					
Within 500 feet of a wetland. - US Fish and Wildlife Wetland Identification map; Topographic map; Visua	al inspection (certification) of the proposed site	Yes No					
<ul> <li>Within the area overlying a subsurface mine.</li> <li>Written confirmation or verification or map from the NM EMNRD-Mining</li> </ul>	and Mineral Division	🗌 Yes 🗌 No					
<ul> <li>Within an unstable area.</li> <li>Engineering measures incorporated into the design; NM Bureau of Geology Society; Topographic map</li> </ul>	/ & Mineral Resources; USGS; NM Geological	Yes No					
Within a 100-year floodplain. - FEMA map		🗋 Yes 🗌 No					
<ul> <li>18.</li> <li>On-Site Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each of the by a check mark in the box, that the documents are attached.</li> <li>Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of Construction/Design Plan of Burial Trench (if applicable) based upon the appropriate requirements of Construction/Design Plan of Temporary Pit (for in-place burial of a drying p Protocols and Procedures - based upon the appropriate requirements of 19.15</li> <li>Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Disposal Facility Name and Permit Number (for liquids, drilling fluids and d Soil Cover Design - based upon the appropriate requirements of Subsection Site Reclamation Plan - based upon the appropriate requirements of Subsection</li> </ul>	e following items must be attached to the closure pl uirements of 19.15.17.10 NMAC Subsection F of 19.15.17.13 NMAC propriate requirements of 19.15.17.11 NMAC ad) - based upon the appropriate requirements of 19. 5.17.13 NMAC uirements of Subsection F of 19.15.17.13 NMAC Subsection F of 19.15.17.13 NMAC rill cuttings or in case on-site closure standards cann H of 19.15.17.13 NMAC I of 19.15.17.13 NMAC ton G of 19.15.17.13 NMAC	an. Please indicate, 15.17.11 NMAC ot be achieved)					

19.	
Operator Application Certification:	
I hereby certify that the information submitted with this application is true, ac	curate and complete to the best of my knowledge and belief.
Name (Print): April E. Pohl	Title: Permitting Specialist
Signature: April E Pohl Date: Jar	uary 28, 2016
e-mail address: April.Pohl@chevron.com	Telephone: (505) 333-1941
7123	
20. OCD Approval:	Plan (anly) OCD Conditions (see attachment)
OCD Representative Signature:	Approval Date: 0010010
Title: Environmental Specialist	OCD Permit Number:
<sup>21.</sup> <u>Closure Report (required within 60 days of closure completion)</u> : Subsecti Instructions: Operators are required to obtain an approved closure plan prior The closure report is required to be submitted to the division within 60 days of section of the form until an approved closure plan has been obtained and the	on K of 19.15.17.13 NMAC or to implementing any closure activities and submitting the closure report. of the completion of the closure activities. Please do not complete this closure activities have been completed.
	Closure Completion Date:
22. Closure Method: □ Waste Excavation and Removal □ On-Site Closure Method □ Alter □ If different from approved plan, please explain.	rnative Closure Method 🔲 Waste Removal (Closed-loop systems only)
23. Closure Penert Pegerding Weste Pemevel Closure For Closed Joon Syste	ms That Utilize Above Cround Steel Tenks on Haul off Pins Only
Instructions: Please indentify the facility or facilities for where the liquids, a two facilities were utilized.	Irilling fluids and drill cuttings were disposed. Use attachment if more than
Disposal Facility Name:	Disposal Facility Permit Number:
Disposal Facility Name:	Disposal Facility Permit Number:
Were the closed-loop system operations and associated activities performed on Yes (If yes, please demonstrate compliance to the items below) No	or in areas that will not be used for future service and operations?
Required for impacted areas which will not be used for future service and open	rations:
Soil Backfilling and Cover Installation	
Re-vegetation Application Rates and Seeding Technique	
24. <u>Closure Report Attachment Checklist</u> : Instructions: Each of the following mark in the box, that the documents are attached.	tiems must be attached to the closure report. Please indicate, by a check
Proof of Closure Notice (surface owner and division)  Proof of Deed Notice (required for on-site closure)	
Plot Plan (for on-site closures and temporary pits)	
Confirmation Sampling Analytical Results (if applicable)	
Disposal Facility Name and Permit Number	
Soil Backfilling and Cover Installation	
Re-vegetation Application Rates and Seeding Technique Site Reclamation (Photo Documentation)	
On-site Closure Location: Latitude Lon	gitude NAD: 1927 1983
25. December Classes Contification	
I hereby certify that the information and attachments submitted with this closure belief. I also certify that the closure complies with all applicable closure require	re report is true, accurate and complete to the best of my knowledge and rements and conditions specified in the approved closure plan.
Name (Print):	Title:
Signature:	Date:
e-mail address:	Telephone:

## **BELOW GRADE TANK (BGT) CLOSURE PLAN**

SUBMITTED TO

## ENVIRONMENTAL BUREAU NEW MEXICO OIL CONSERVATION DIVISION

ON BEHALF OF:

## **CHEVRON USA INC**

## CHEVRON MIDCONTINENT L.P.

## FOUR STAR OIL & GAS COMPANY

332 ROAD 3100 AZTEC, NEW MEXICO 87410 (505) 333-1901

### San Juan Basin

### **Below Grade Tank Closure Plan**

#### INTRODUCTION

In accordance with NMAC §§ 19.15.17.13.A, Chevron (representing Chevron USA Inc, Chevron Midcontinent, L.P., and Four Star Oil & Gas Company) submits this Closure Plan for below grade tanks (BGTs) in New Mexico. This Closure Plan contains standard conditions that attach to multiple BGTs. If needed for a particular BGT, a modified Closure Plan for a proposed alternative closure will be submitted to the New Mexico Oil Conservation Division (NMOCD or the division) for approval prior to closure.

CLOSURE PLAN PROCEDURES AND PROTOCOLS (NMAC §§ 19.15.17.13(c).

1) Chevron, or a contractor acting on behalf of Chevron, will close a BGT within the time periods provided in NMAC § 19.15.17.13(G)(4), or by an earlier date required by NMOCD to prevent imminent danger to fresh water, public health, or the environment.

2) Chevron, or a contractor acting on behalf of Chevron, shall remove liquids and sludge from a below grade tank prior to implementing a closure method and shall dispose of the liquids and sludges in a division approved facility within 60 days of cessation of the BGT's operation. NMAC § 19.15.17.13(G) (4.a). A list of Chevron currently approved disposal facilities is included at the end of this document.

3) Chevron, or a contractor acting on behalf of Chevron, shall remove the below grade tank and dispose of it in a division approved facility, or recycle, reuse or reclaim it in a manner that the appropriate division office approves. When required, prior approval for disposal will be obtained. NMAC § 19.15.17.13(G)(4.b). Documentation regarding disposal of the BGT will be included in the closure report.

4) In accordance with NMAC § 19.15.17.13(E)(1), Chevron will notify the surface owner by certified mail, return receipt requested, of its plans to close a BGT, at least 72 hours, but not more than one (1) week prior to beginning closure activities, Chevron will notify the landowner by email if the landowner is determined to be a state, federal or tribal entity. The notice shall include the well name, API and the location to be closed by unit letter, section, township and range. Evidence of mailing of the notice to the address of the surface owner shown in the county tax records is sufficient to demonstrate compliance.

5) Chevron will also notify the appropriate division district office verbally or by other means at least 72 hours, but not more than one week, prior to any closure operation. The notice shall include the operator's name and the location to be closed by unit letter, section, township and range. If the closure is associated with a particular well, then the notice shall also include the well's name, number and API number. NMAC §19.15.17.13(E)(2).

6) The proposed method of closure for this Closure Plan is waste excavation and removal. NMAC §§19.15.17.13.c).

7) Waste generated during closure will be handled and disposed of in accordance with applicable laws. NMAC § 19.15.35.8(C)(l)(m) provides that plastic pit liners may be disposed at a solid waste facility without testing before disposal, provided they are cleaned well.

8) Chevron, or a contractor acting on behalf of Chevron, will collect, at a minimum, a five point composite sample to include any obvious stained or wet soils, or other evidence of contamination shall be taken under the liner or the BGT and that sample shall be analyzed for the constituents listed in Table 1 of NMAC § 19.15.17.13.

Closure Criteria Close	T for Soils Beneath Belov ed-Loop Systems and P	Table I w-Grade Tanks, Drying Pads As 'its where Contents are Removed	sociated with		
Depth below bottom of pit to groundwater less than 10,000 mg/l TDS	Constituent	Method*	Limit**		
	Chloride	EPA 300.0	600 mg/kg		
≤50 feet	TPH	EPA SW-846 Method 418.1	100 mg/kg		
	BTEX	EPA SW-846 Method 8021B or 8260B	50 mg/kg		
	Benzene	EPA SW-846 Method 8021B or 8015M	10 mg/kg		
51 feet-100 feet	Chloride	EPA 300.0	10,000 mg/kg		
	TPH	EPA SW-846 Method 418.1	2,500 mg/kg		
	GRO+DRO	EPA SW-846 Method 8015M	1,000 mg/kg		
	BTEX	EPA SW-846 Method 8021B or 8260B	50 mg/kg		
	Benzene	EPA SW-846 Method 8021B or 8015M	10 mg/kg		
> 100 feet	Chloride	EPA 300.0	20,000 mg/kg		
	TPH	EPA SW-846 Method 418.1	2,500 mg/kg		
	GRO+DRO	EPA SW-846 Method 8015M	1,000 mg/kg		
	BTEX	EPA SW-846 Method 8021B or 8260B	50 mg/kg		
	Benzene	EPA SW-846 Method 8021B or 8015M	10 mg/kg		

\*Or other test methods approved by the division

\*\*Numerical limits or natural background level, whichever is greater

9) If Chevron or the division determines that a release has occurred, Chevron will comply with NMAC §§ 19.15.29 and 19.15.30, as appropriate. NMAC § 19.15.17.13(C)(3).

10) If the sampling program demonstrates that a release has not occurred or that any release does not exceed the concentrations specified in NMAC § 19.15.17.13, Chevron will backfill the excavation with compacted, non-waste containing, earthen materials; construct a division prescribed soil cover; re-contour and re-vegetate the site. The division-prescribed soil cover, recontouring and re-vegetation requirements shall comply with NMAC § 19.15.17.13)(H)

11) As per NMAC § 19.15.17.13(H), once Chevron has closed a BGT or is no longer using the BGT or an area associated with the BGT, Chevron will reclaim the BGT location and all areas associated with it including associated access roads not needed by the surface estate owner to a safe and stable condition that blends with the surrounding undisturbed area. Chevron will substantially restore impacted surface area to the condition that existed prior to its oil and gas operations by placement of soil cover as provided in NMAC § 19.15.17.13(H) (see below), recontour the location and associated areas to a contour that approximates the original contour and blends with the surrounding topography, and re-vegetate according to NMAC §19.15.17.13(I). NMAC § 19.15.17.13(G)(1).

12) Chevron may propose an alternative to the re-vegetation requirement of NMAC §19.15.17.13(H)(1) if it demonstrates that the proposed alternative effectively prevents erosion, and protects fresh water, human health and the environment. The proposed alternative must be agreed upon in writing by the surface owner. Chevron will submit the proposed alternative, with written documentation that the surface owner agrees to the alternative, to the division for approval. NMAC § 19.15.17.13(H)(1).

13) Soil cover for closures where Chevron has removed the pit contents or remediated the contaminated soil to the division's satisfaction will consist of the background thickness of topsoil or one foot of suitable material to establish vegetation at the site, whichever is greater. NMAC §19.15.17.13(H)(2).

14) Chevron will construct the soil cover to the site's existing grade and prevent ponding of water and erosion of the cover material. NMAC § 19.15.17.13(H)(4).

15) As per NMAC § 19.15.17.13(H)(5), Chevron will seed or plant disturbed areas during the first growing season after it is no longer using a BGT or an area associated with the BGT including access roads unless needed by the surface estate owner as evidenced by a written agreement with the surface estate owner, if any and written approval by NMOCD.

16) Seeding will be accomplished by drilling on the contour whenever practical or by other division approved methods. Chevron will obtain vegetative cover that equals 70% of the native perennial vegetative cover (un-impacted by overgrazing, fire or other intrusion damaging to native vegetation) consisting of at least three native plant species, including at least one grass, but not including noxious weeds, and maintain that cover through two successive growing seasons that prove viability. Chevron will not artificially irrigate the vegetation. NMAC § 19.15.17.13(H)(5).

17) Chevron will notify the division when it has seeded or planted and when it successfully achieves re-vegetation. NMAC § 19.15.17.13(H)(5). Seeding or planting will be repeated until Chevron successfully achieves the required vegetative cover. NMAC§19.15.17.13(H)(5).

18) When conditions are not favorable for the establishment of vegetation, such as periods of drought, the division may allow Chevron to delay seeding or planting until soil moisture conditions become favorable or may require Chevron to use additional cultural techniques such as mulching, fertilizing, irrigating, fencing or other practices. NMAC § 19.15.17.13(H)(5).

19) As per NMAC § 19.15.17.13(F), within 60 days of closure completion, Chevron will submit a closure report containing the elements required by NMAC § 19.15.17.13(F) including:

i) Confirmation sampling results,

ii) A plot plan,

iii) Details on back-filling, capping and covering, where applicable, including revegetation application rates and seeding technique,

iv) Proof of closure notice to the surface owner, if any, and the division,

v) Name and permit number of disposal facility, and vi) Photo documentation.

20) The closure report will be filed on NMOCD Form C-144. Chevron will certify that all information in the closure report and attachments is correct and that it has complied with all applicable closure requirements and conditions specified in the approved closure plan. NMAC § 19.15.17.13(F).

21) As requested, the following are the current Chevron approved Waste Disposal Sites for the identified waste streams:

Soils and Sludges

i) Envirotech Inc. Soil Remediation Facility, Permit No. NM-01-0011

### Solids

ii) San Juan County Regional Land Fill (NMAC § 19.15.35.8 items only, with prior NMOCD approval when required)

Liquids

i) Key Energy Disposal Facility, Permit No. NM-01-0009ii) Basin Disposals Facility, Permit No. NM-01-005.

22) These waste disposal sites are subject to change if their certification is lost or they are closed or other more appropriate, equally protective sites become available. Chevron will provide notice if such a change is affected.



# New Mexico Office of the State Engineer Water Column/Average Depth to Water

			(qua	arter	rs a	re '	1=NV	/ 2=NE	E 3=SW	4=SE)					
			(qua	arter	rs a	res	smalle	est to I	argest)	(NAD8	3 UTM in m	eters)	(	In feet)	
POD Number	Sub basin	Use	County	Q 64	Q 16	Q 4	Sec	Tws	Rng	x	Y	Distance	Depth   Well	Depth WaterC	Water Solumn
SJ 03066		STK	SJ	2	2	2	34	32N	13W	216545	4094053*	1130	41	28	13
SJ 03090		DOM	SJ	1	1	3	35	32N	13W	216725	4093232*	1245	59	47	12
SJ 02901		DOM	SJ	2	2	4	34	32N	13W	216523	4093246*	1397	50		
SJ 02589		DOM	SJ	2	3	3	35	32N	13W	216909	4092811*	1445	60	35	25
											Avera	ige Depth to	Water:	36 1	ieet
												Minimun	Depth:	28 f	ieet
												Maximum	Depth:	47 1	ieet

### **Record Count:** 4

UTMNAD83 Radius Search (in meters):

Easting (X): 217675.71

Northing (Y): 4094036.29

Radius: 1500

OIL CONS. DIV DIST. 3 FEB 1 9 2016

\*UTM location was derived from PLSS - see Help

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

30-045-24399 DATA SHEET FOR DEEP GROUND BED CATHODIC PROTECTION WELLS NORTHWESTERN NEW MEXICO (Submit 3 copies to OCD Aztec Office)

Location: Unit Sec. 34 Twp 32 Rng 13 UNOCAL Operator Name of Well/Wells or Pipeline Serviced Montoya Well No. 1-A34 Elevation Completion Date 12-15-90 Total Depth 200' Land Type\* P Casing, Sizes, Types & Depths '40' deep with 6" dimeter schedule 40 PVC casing pipe. If Casing is cemented, show amounts & types used NA=NONE If Cement or Bentonite Plugs have been placed, show depths & amounts used NA=NONE Depths & thickness of water zones with description of water when possible: Fresh, Clear, Salty, Sulphur, Etc.26' to 36' deep=10' thick zone of water, gravel and rocks (cased from O' to 40' deep). Depths gas encountered: NA=NONE 200' deep with carbo 40=99.9% carbon coke= Type & amount of coke breeze used: 1,400 lbs. Depths anodes placed: 130', 140', 150', 160', 170', 180' Depths vent pipes placed: 0' to 200' deep Vent pipe perforations: From 100% to 200' deep - laser slotted Remarks:

If any of the above data is unavailable, please indicate so. Copies of all logs, including Drillers Log, Water Analyses & Well Bore Schematics should be submitted when available. Unplugged abandoned wells are to be included.

\*Land Type may be shown: F-Federal; I-Indian; S-State; P-Fee. If Federal or Indian, add Lease Number.

> JAN 3 0 1991 OIL CON. DIV DIST 3

### Montoya B 2 #35 Groundwater Statement

The attached iWATERS database search and topographic map shows a water well approximately 3,930 feet to the north-west with a depth to groundwater of 28 feet. This water well is labeled on the topographic map with a red point. As evidenced on the attached topographic map, the water well is at an elevation approximately 19 feet lower than the Montoya B 2 #35 well site, which is represented by a blue flag on the topographic map. The attached cathodic well data sheet for a cathodic well drilled in 1990 for the Montoya A-34 #1 well site shows that groundwater was encountered at 26 feet. This cathodic well data sheet is stamped as being accepted by the OCD in January of 1991. The Montoya A-34 #1 well site is approximately 4,200 feet west of the Montoya B 2 #35 well site and is approximately 66 feet lower in elevation. The Montoya A-34 #1 well site is labeled on the topographic map with a yellow flag. The soil type at the Montoya B 2 #35 well site is a Haplargids-Blackston-Torriorthents Complex, very steep. This is a well drained soil, characterized by cobbly, sandy, clay loam material and a moderate water capacity. The nearest surface water is the Greenhorn Ditch approximately 1.030 feet to the south-east of the Montova B 2 #35 well site at an elevation of 5,853 feet. The Montoya B 2 #35 well site lies in the Ojo Alamo Sandstone Formation Aquifer which dips at 6 degrees to the north-east (Frenzel, 1983); see Topographic Map for aquifer dip direction. The Ojo Alamo Sandstone Formation dips towards the basin center to a maximum depth of 3,645 feet (Frenzel, 1983). These findings indicate that the depth to groundwater may not be greater than 50 feet from the bottom of the BGT at the Montoya B 2 #35 well site. All above information, excluding the aquifer dip, was confirmed by a visual inspection performed by Envirotech, Inc.

The Ojo Alamo Sandstone (Toa) of Paleocene age is the basal Tertiary unit within the eastern San Juan Basin and grades into the overlying silts and clays of the Nacimientos/Animas Formations (Brimhall, 1983, p. 200). The Ojo Alamo disconformably overlies the Kirtland Shale in the subsurface although in some places along the eastern side of the basin, the Ojo Alamo unconformity completely cut out the Kirtland to Fruitland Formations and rests directly on the Lewis Shale (Fassett, 1974, p. 228). The thickness of the overall section ranges from 72 to 313 feet (Stone, etal, 1983, p. 31). The unit is comprised predominantly a cross-bedded, moderately consolidated, medium to very coarse-grained, frequently pebbly immature lithic conglomeratic sandstones (Stone, etal, 1983, p. 31). The depositional environment of the sandstone beds is fluvial (Fassett, 1973) and interbedded with clay and silt beds. Where it structurally outcrops along a narrow band, the Ojo Alamo forms well-pronounced cliffs.



Montoya B 2-35 API # 30-045-28775 NW ¼ NE ¼ Sec. 35 T32N R13W

