

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in
accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

OPERATOR

☒ Initial Report ☐ Final Report

Name of Company WPX Energy Production	Contact Deborah Watson
Address PO Box 640	Telephone No. 505-386-9693
Facility Name Rosa Unit # 379	Facility Type Well Site

Surface Owner Federal	Mineral Owner Federal	API No. 30-039-26949
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LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
K	08	31N	05W	1710	South	1680	West	Rio Arriba

Latitude N36.911771 Longitude W107.389056

NATURE OF RELEASE

Type of Release Produced Water	Volume of Release 200 bbl	Volume Recovered 195 bbl
Source of Release Production Tank	Date and Hour of Occurrence unknown	Date and Hour of Discovery 2/11/16 08:00
Was Immediate Notice Given? (24-hour notice) <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Katherina Diemer (BLM-FFO) Cory Smith (NMOCD)	
By Whom? N/A	Date and Hour 2/11/16 6:15 pm (NMOCD) 2/11/15 6:17 pm (BLM)	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

OIL CONS. DIV DIST. 3

FEB 25 2016

If a Watercourse was Impacted, Describe Fully.*
N/A

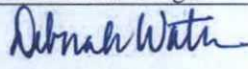
Describe Cause of Problem and Remedial Action Taken.*

Transfer pump quit running due to fault. Water truck called to the location upon discovery to recover produced water. Fault cleared and pump returned to operation.

Describe Area Affected and Cleanup Action Taken.*

- A water truck recovered 195 bbl of produced water.
- Majority of the released produced water remained within secondary containment, all released produced water remained on location.
- Cleanup initiated on February 11, 2016.
- Confirmation sampling will be combined with the December release confirmation sampling event. Confirmation sample will be analyzed for TPH (GRO/DRO), BTEX, and chlorides. Additional cleanup actions will be taken if analytical laboratory results exceed NMOCD action levels based on site ranking.
- Results will be included in the Final C-141 report.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	OIL CONSERVATION DIVISION	
Printed Name: Deborah Watson	Approved by Environmental Specialist: 	
Title: Environmental Specialist	Approval Date: 2/25/16	Expiration Date:
E-mail Address: deborah.watson@wpxenergy.com	Conditions of Approval: Soil Samples must be collected After Release Date.	Attached <input type="checkbox"/>
Date: 2/22/2016	Phone: 505-386-9693	

* Attach Additional Sheets If Necessary

#mes 1604628469

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