Form 3160-5 (February 2005) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT				FORM APPROVED OMB No. 1004-0137 Expires: March 31, 2007 5. Lease Serial No. NMNM 078359
Do not use this		ORTS ON WELLS to drill or to re-enter APD) for such propos		6. If Indian, Allottee or Tribe Name
		her instructions on page 2.	ui5.	7. If Unit of CA/Agreement, Name and/or No
1. Type of Well			1.11	
Oil Well Gas Well Other			8. Well Name and No. Rita Com #4	
2. Name of Operator WPX Energy Production, LLC				9. API Well No. 30-039-23378
		3b. Phone No. (include area 505-333-1808	code)	10. Field and Pool or Exploratory Area Counselors Gallup Dakota
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SHL: 1880' FNL & 1730' FWL SEC 8 T23N R6W		ntion)		11. Country or Parish, State Rio Arriba, NM
12. CHECK T	THE APPROPRIATE BOX(ES) TO INDICATE NATURE	OF NOTICE, I	REPORT OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION			
Notice of Intent	Acidize Alter Casing Casing Repair	Deepen Fracture Treat New Construction	(Start/Res	Auction Water Shut-Off sume) Well Integrity pomplete Other Bridge Plug Set
Subsequent Report	Change Plans	Plug and Abandon		porarily
			Abandon	
proposal is to deepen directionally	Convert to Injection peration: Clearly state all pertine or recomplete horizontally, give	Plug Back ant details, including estimated startic subsurface locations and measured	Wate ing date of any pro- and true vertical	er Disposal oposed work and approximate duration thereof. If the depths of all pertinent markers and zones. Attach the
 3. Describe Proposed or Completed Opproposal is to deepen directionally Bond under which the work will be of the involved operations. If the opFinal Abandonment Notices must be inspection. 12/22/15 MPX Energy MIRU & POH, 185 D12H to avoid any potential in CBP due to working on a P&A properties. 	Convert to Injection peration: Clearly state all pertine or recomplete horizontally, give e performed or provide the Bond peration results in a multiple con be filed only after all requiremen 5jts of 2.375tbg. Basin Wi tter-wellbore communica procedure to submit for	Plug Back ant details, including estimated starts subsurface locations and measured No. on file with BLM/BIA. Requin mpletion or recompletion in a new in its, including reclamation, have been L RIH to set RBP @ 3910', d ation. PSI tested RBP to 500 approval.	Wate ing date of any pri- and true vertical red subsequent rep interval, a Form 31 in completed and t ue to stimula DPSI for 10min	oposed work and approximate duration thereof. If the depths of all pertinent markers and zones. Attach the ports must be filed within 30 days following completion 160-4 must be filed once testing has been completed, the operator has determined that the site is ready for final attion activity on NE Chaco Com 902H & n- Good test. WPX has not removed the V DIST. 3 ACCEPTED FOR RECORD 2016 FEB 0 5 2016 FARMINIGETON FIELD OFFICE
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