Form 3160- 5 August 2007)	DEPARTMENT	ED STATES I OF THE INTERIOR AND MANAGEMENT				RECE
a	SUNDRY NOTICES AND REPORTS ON WELLS to not use this form for proposals to drill or to re-enter an andoned well. Use Form 3160-3 (APD) for such proposals.			5. Lease Serial No. MDA 701-98-0013, Tract Do Ford 6. If Indian, Allottee, or Tribe Name Jicarilla Apache Tribe     7. If Unit or CA. Agreement Name and/or No.		
SUBMIT Type of Well	TIN TRIPLICATE - Othe	r Instructions on page 2.		7. If Unit or C	A. Agreement Name and/or No.	
Oil Well Gas Well	Other			8. Well Name	and No.	
Name of Operator				Jicarill	a 29-02-30 #1	
Black Hills Gas Resources, Inc.				9. API Well No. 30-039-27246		
3a. Address         3b. Phone No. (include area code)           3200 N 1st St, Bloomfield, NM 87413         (505) 634-5104					Pool, or Exploratory Area	
Location of Well (Footage, Sec.,	A LONG THE REAL		_	Canyon; Tertiary		
640' FNL 2165' FEL 1	NW/NE Section 30 T29	ON R2W (UL: B)		11. County or		
10.000000					riba County, New Mex	lico
	TO INCOMPRIATE BOX(S) TO I	NDICATE NATURE OF N			DATA	
TYPE OF SUBMISSION		2	TYPE OF ACTION	N		
Notice of Intent	Acidize	Deepen	Production	n (Start/Resume)	Water Shut-off	
	Altering Casing	Fracture Treat	Reclamatio	on	Well Integrity	
Subsequent Report	Casing Repair	New Construction	Recomplet	te	Other Record c	lean up
	Change Plans	Plug and abandon	Temporari	lly Abandon		
If the proposal is to deepen directi Attach the Bond under which the following completion of the involve	ionally or recomplete horizontally, work will performed or provide the ved operations. If the operation res Abandonment Notice shall be filed	Plug and abandon Plug back t details including estimated startin give subsurface locations and meas Bond No. on file with the BLM/ B ults in a multiple completion or rec l only after all requirements, including	sured and true vertical of BIA. Required subseque completion in a new into	posal work and approxim depths of all pertinen ent reports shall be fi erval, a Form 3160-4	nt markers and zones. iled within 30 days 4 shall be filed once	
13. Describe Proposed or Completed 0 If the proposal is to deepen direct Attach the Bond under which the v following completion of the involv testing has been completed. Final.	Convert to Injection Operation Clearly state all pertinen ionally or recomplete horizontally, work will performed or provide the ved operations. If the operation res Abandonment Notice shall be filed or final inspection.) with rods and pump. T	Plug back it details including estimated startin give subsurface locations and meas b Bond No. on file with the BLM/ B ults in a multiple completion or rec l only after all requirements, include <b>TOH with 2 3/8" produce</b>	Water Disp ag date of any proposed sured and true vertical of BIA. Required subseque completion in a new intu- ting reclamantion, have	posal work and approxim depths of all pertiner ent reports shall be fi erval, a Form 3160-4 been completed, and e scraper trip	nt markers and zones. iled within 30 days 4 shall be filed once d the operator has	IH with 2
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