

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

<p>SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>WELL API NO. 30-039-27495</p>
<p>1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other</p>		<p>5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/></p>
<p>2. Name of Operator BURLINGTON RESOURCES OIL & GAS, LP</p>		<p>6. State Oil & Gas Lease No. E-5167-2</p>
<p>3. Address of Operator P.O. Box 4289; Farmington, NM 87499-4289</p>		<p>7. Lease Name or Unit Agreement Name San Juan 30-6 Unit</p>
<p>4. Well Location Unit Letter: <u>D</u>; <u>910</u> feet from the <u>NORTH</u> line and <u>1100</u> feet from the <u>WEST</u> line Section <u>36</u> Township <u>30N</u> Range <u>7W</u> NMPM RIO ARRIBA County</p>		<p>8. Well Number 468S</p>
<p>11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6690' GL</p>		<p>9. OGRID Number 14538</p>
		<p>10. Pool name or Wildcat BASIN FRUITLAND COAL</p>

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>		OTHER <input type="checkbox"/>	
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: MIT <input checked="" type="checkbox"/>			

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Burlington Resources proposes to conduct a Mechanical Integrity Test and extend Temporary Abandonment status per the attached procedure and wellbore diagram.

Notify NMOCD
24 hours
prior to MIT

OIL CONS. DIV DIST. 3
FEB 11 2016

Spud Date: 12/31/2003	Rig Release Date: 01/06/2004
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I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kelly G. Roberts TITLE Regulatory Technician DATE: 2/10/16

Type or print name Kelly G. Roberts E-mail address: Kelly.roberts@conocophillips.com PHONE: 505-326-9775
For State Use Only

APPROVED BY: [Signature] TITLE DEPUTY OIL & GAS INSPECTOR DATE 2/24/16
Conditions of Approval (if any): AV

3
clw

ConocoPhillips
SAN JUAN 30-6 UNIT 468S
Expense - MIT

Lat 36° 46' 25.86" N

Long 107° 31' 36.588" W

PROCEDURE

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COP safety and environmental regulations.
2. Check casing and bradenhead pressures and record them in WellView. If there is pressure on the BH or the Casing, contact Wells Engineer.
3. Blow down casing pressure as needed.
4. Load casing with 2 % KCl water & corrosion inhibitor, as necessary. Perform MIT (Mechanical Integrity Test) above the bridge plug at 3,275' to 560 psig for 30 minutes on a 2 hour chart with 1000 lb. spring. If the test passes, SI the well. RD pump truck and MOL. Deliver the MIT Chart to the Wells Engineer for submittal to regulatory. If the test fails, contact the Rig Superintendent and Wells Engineer.



Schematic - Current
SAN JUAN 30-6 UNIT #468S

District NORTH	Field Name BASIN (FRUITLAND COAL)	API / UWI 3003927495	County RIO ARriba	State/Province NEW MEXICO
Original Spud Date 12/31/2003	Surface Legal Location 036-030N-007W-D	East/West Distance (ft) 1,100.00	East/West Reference FWL	North/South Distance (ft) 910.00
North/South Reference FNL				

Original Hole, 2/8/2016 12:43:45 PM

Vertical schematic (actual)		MD (ftKB)	Formation Tops
		-91.0	
		12.1	
		122.5	
1; Surface; 9 5/8 in; 9.001 in; 12.0 ftKB; 232.9 ftKB		232.9	
Surface Casing Cement; 12.0-232.9; 1/2/2004; Cemented with 145 sacks Type III; circulated 15 bbls of cement to surface.		236.5	
		240.2	
		1,440.6	
		2,641.1	OJO ALAMO
		2,694.6	
		2,748.0	KIRTLAND
		2,941.4	
		3,134.8	FRUITLAND
		3,204.9	
		3,274.9	
Bridge Plug - Permanent; 3,275.0-3,277.0		3,275.9	
		3,276.9	
		3,301.5	
Liner top: 3327		3,326.1	
		3,341.4	
2; Intermediate; 7 in; 6.458 in; 12.0 ftKB; 3,358.7 ftKB		3,358.6	
Intermediate Casing Cement; 12.0- 3,358.7; 1/5/2004; Cemented with 405 sacks Premium Lite, tailed with 90 sacks Type III; circulated 54 bbls of cement to surface.		3,381.4	
		3,366.1	
		3,391.4	
Pre-perf'd Liner: 3417-3542		3,416.7	
		3,508.9	
		3,601.0	PICTURED CL...
3; Liner; 5 1/2 in; 0.000 in; 3,326.3 ftKB; 3,647.0 ftKB PBTD: 3,648.0		3,624.5	
		3,648.0	
		3,739.4	