				B 2013	FORM APPROVED	
	(February 2005) DEPARTMENT OF THE INTERIOR				OMB No. 1004-0137 Expires: March 31, 2007	
В	BUREAU OF LAND MANAGEMENT Farmingto					
SUNDRY NOTICES AND REPORTS ON WELLS Bureau of Land				5: Lease Setial No. MNMNM118129		
Do not use this form for proposals to drill or to re-enter an				6. If Indian, Allottee or Tribe Name		
abandoned well. Use Form 3160-3 (APD) for such proposals.					a standard and a stan	
SUBMIT IN TRIPLICATE – Other instructions on page 2. 1. Type of Well				7. If Unit of CA/Agreement, Name and/or No.		
1. Type of wen				8. Well Name	and No.	
Oil Well Gas Well Other				MC 8 Com	MC 8 Com #410H 9. API Well No.	
2. Name of Operator WPX Energy Production, LLC				30-039-31340		
3a. Address 3b. Phone No. (include a			e area code)	10. Field and Pool or Exploratory Area Basin Mancos / Lybrook Gallup		
PO Box 640 Aztec, NM 87410 505-333-1816 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			the state of the s	11. Country or Parish, State		
SHL: 956' FSL & 2223' FWL, BHL: 1138'FSL & 270' FWL			Rio Arriba, NM San Juan, NM			
12. CHEC	CK THE APPROPRIAT	TE BOX(ES) TO INDICA	ATE NATURE OF NOTIC	CE, REPORT O	R OTHER DATA	
TYPE OF SUBMISSION		TYPE OF ACTION				
Notice of Intent	Acidize	Deepen	Production (St	art/Resume)	Water Shut-Off	
	Alter Casing	Fracture Treat	Reclamation		Well Integrity	
Subsequent Report	Casing Repair	New Construction	n Recomplete		Other	
	Change Plans	Plug and Abandon	n Temporarily A	bandon	INTERMEDIATE CASING	
Final Abandonment	Convert to Injection	Plug Back	Water Disposa	1		
subsequent reports must be recompletion in a new inte requirements, including re 2/1/16 - MIRU- note: 9-5/8" si 2/2/16 - TEST SURFACE CASING 2/3/16-2/5/16-DRILL 8-3/4"Int 2/6/16 - TD 8-3/4" intermediate Run 144 jts 7". 23#, 155, JT&C 0 2/7/16- PJSM, RIGGED UP HAL HALCEM LEAD (12.3#, 1.9) PLUG WITH 2250 PSI, 1600 TEST CASING T/ 1500 PSI 30 M	e filed within 30 days fo erval, a Form 3160-4 mi clamation, have been co urface previously set @ 5 AGAINST BLIND RAMS termediate Hole a hole @ 6230', (TVD 57 csg. Landed @ 6220', Fr LIBURTON, TEST PUMP 8YLD), TAIL IN W/ 91.5 0 PSI PRIOR @01:30 2/7 IN, TEST GOOD, CHART	ollowing completion of the ust be filed once testing he ompleted and the operato 332' by MoTe on 1/5/15 1,500 PSI FOR 30 MIN,. 34') C @ 6176'. DV tool @ 24 S LINES 4000 PSI, PUMPE BBLS, 395SKS VARICEM 7/2016 - FLOATS HELD, 2.	the involved operations. If the as been completed. Final <i>A</i> r has determined that the start that that the start that the start that the start that the start that that that the start that that that the start that that that that that that that	he operation res Abandonment N ite is ready for f CER, 20BBL CHE .UG, DISPLACE 2	OIL CONS. DIV DIST. 3 FEB 1 6 2016	
14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Lacey Granillo			itle Permit Tech III			
AV AV DAAK					105 EM911	
Signature Date 2/8/16					and the second second	
Approved by	MIS SFA	CE FOR FEDERA		ICE USE		
	V		Title		Date	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.						
Title 18 U.S.C. Section 1001 and United States any false, fictitious					o any department or agency of the	
(Instructions on page 2)					ACCEPTED FOR RECORD	
NMOCD.						
Conviriant 2006 Forms in Word (www.formsinword.com) For individual or single-branch use only						

RECEIVED

Copyright 2006 Forms in Word (<u>www.formsinword.com</u>). For individual or single-branch use only

william Tambekou