RECEIVED

FEB 16 2013

(February 2005)	OTTIED BITTED				OMB No. 1004-0137
	UREAU OF LAND MANAGEMENT Farmington F		Expires: March 31, 2007		
	ordino or zini.		Bureau of Land I	5. Lease Seri	al No.
SUNDRY NOTICES AND REPORTS ON WELLS				NMNM118	3129
Do not use this form for proposals to drill or to re-enter an				6. If Indian, Allottee or Tribe Name	
abandoned well. Use Form 3160-3 (APD) for such proposals.				0.22.23.33.3	
SUBMIT IN TRIPLICATE – Other instructions on page 2.				7. If Unit of CA/Agreement, Name and/or No.	
1. Type of Well	N. 1				
				8. Well Name and No.	
Oil Well Gas Well Other				MC 8 Com #410H	
2. Name of Operator				9. API Well No.	
WPX Energy Production, LLC				30-039-31340	
3a. Address	3b. Phone No. (include			Pool or Exploratory Area	
PO Box 640 Aztec, NM 87410 505-333-18					os / Lybrook Gallup
4. Location of Well (Footage, Sec., T.,R,M., or Survey Description) SHL: 956' FSL & 2223' FWL, Sec 7, T23N, R7W			11. Country or Parish, State Rio Arriba, NM		
BHL: 1138'FSL & 270' FWL,			San Juan, NM		
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA					
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent	Acidize	Deepen	Production (S	Production (Start/Resume) Water Shut-Off Reclamation Well Integrity	
	Alter Casing	Fracture Treat	Reclamation		
Subsequent Report	Casing Repair	New Construction	Recomplete Other		
	Change Plans	Plug and Abandon	Temporarily Abandon FINAL CASING		
Final Abandonment	Convert to				
Notice Injection 13. Describe Proposed or Completed Operation: Clea		Plug Back Water Disposal		A STATE OF THE STA	
all pertinent markers and z subsequent reports must be	ones. Attach the Bond e filed within 30 days f rval, a Form 3160-4 m	under which the work will following completion of the ust be filed once testing ha	be performed or provid involved operations. If s been completed, Final	e the Bond No. of the operation res Abandonment N	measured and true vertical depths of in file with BLM/BIA. Required outs in a multiple completion or fotices must be filed only after all final inspection.)
2/7/16-2/10/16 — Drill 6-1/8" lateral.					OIL CONS. DIV DIST.
2/11/16- TD 6-1/8" lateral @ 13265' (TVD 5685'). Run 169 jts, 4-1/2", P-110, 11.6#, LT&C. 8RD, CSG set @ 13260', LC @ 13167', RSI tool @ 13142', TOL @ 6068'. 2/12/16- PISM:HALLIBURTON, TEST LINES T/ 4,500 PSI, PUMPED 40 BBL OF 10.5 PPG TUNED SPACER, 157.5 BBLS, 650 SKS, OF 13.3#, 1.36 YLD, 6 GPS, EXTENDACEM TM SYSTEM BLEND}, DROPPED PLUG,					FEB 22 2016
	126.2 BBLS 2% KCL, FO FLOATS HELD 2.0 BBLS	R A TOTAL OF 166.2 BBLS I BACK TO TRUCK	DISPLACEMENT. HAD 2,		BUMP, BUMPED WITH 2,950 PSI, @
RIG RELEASED @ 20:00 HRS ON		, 61, 102, 200, 11111, 210, 1			ACCEPTED FOR RECORD
14. I hereby certify that the foregoing is true and correct. Name (Printed/Types)					FEB 1 8 2016
Lacey Granillo (Title Permit Tech III		The second second
					PARMINGTON ILLU OFFICE
Signature DU		Da	te 2/16/16		BY: /madon.
	THIS SPA	CE FOR FEDERA	L OR STATE OF	FICE USE	
Approved by	-				30 30
	•		Title		Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant					
or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office		
Title 18 U.S.C. Section 1001 and United States any false, fictitious					any department or agency of the

(Instructions on page 2)