Submit 1 Copy To Appropriate District Form C-103 State of New Mexico Office Revised July 18, 2013 Energy, Minerals and Natural Resources District I - (575) 393-6161 WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 30-043-20999 District II - (575) 748-1283 OIL CONSERVATION DIVISION 811 S. First St., Artesia, NM 88210 5. Indicate Type of Lease 1220 South St. Francis Dr. District III - (505) 334-6178 STATE 🖂 FEE 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. District IV - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM VA-2284 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH State 21-6-36 8. Well Number 1. Type of Well: Oil Well Gas Well Other 9. OGRID Number 2. Name of Operator SG Interests I, Ltd. c/o Nika Energy Operating, LLC 020572 3. Address of Operator 10. Pool name or Wildcat P. O. Box 2677, Durango, CO 81302 Fruitland Coal 4. Well Location Unit Letter 662 feet from the South line and 724 feet from the West line M Section 36 Township 21N 6W NMPM Sandoval County Range 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6886' GL 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING | TEMPORARILY ABANDON **CHANGE PLANS** COMMENCE DRILLING OPNS. P AND A  $\boxtimes$ MULTIPLE COMPL CASING/CEMENT JOB PULL OR ALTER CASING 711 DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. MIRU on 2/8/2016. Bradenhead press 0 psi. CP 10 psig. TIH w/1 jt 2-3/8" tbg to tag fill to 875' KB, show no fill. TIH w/bit, 4-1/2" CIBP, K-1 setting tool, perf sub nipple, 22 jts 2-3/8" tbg, set CIBP @719.45' KB. Circ hole w/fresh water. Tested csg to 500#, to 480# in 30 min, held. Thomas w/OCD witnessed test. Pumped 10.6 bbls Class G cement to surface. TOOH w/21 its 2-3/8" tbg, perf sub nipple, setting tool. Pumped 2.0 Class G cement for displacement of tbg. Top off csg w/cement to surface. Rig released @ 8:00 am on 2/10/2016. Mixed 4 bags quick-crete cement, Cmt @ surface on 2/10/2016. Thomas w/OCD witnessed entire cementing procedure. Installed P&A marker. Will finish remediating location at a later date. OIL CONS. DIV DIST. 3 Approved for plugging of wellbore only. Liability under bond is retained pending FEB 18 2016 Receipt of C-103 (Subsequent Report of Well Plugging) which may be found @ OCD web page under forms www.emnrd.state.us/ocd I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE TITLE Agent for SG Interests I, Ltd. DATE 1/28/2016 William Schwab, III Type or print name E-mail address: tripp@nikaenergy.com PHONE: (970) 259-2701 For State Use Only DEPUTY OIL & GAS INSPECTOR DISTRICT #3 DATE 2/24/16 APPROVED BY: 7 TITLE Conditions of Approval (if any):