

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Jun 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-05846
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-10894-15
7. Lease Name or Unit Agreement Name Greer
8. Well Number 2
9. OGRID Number 14538
10. Pool name or Wildcat Ballard Pictured Cliffs

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other P&A

2. Name of Operator

Burlington Resources Oil Gas Company LP

3. Address of Operator

P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location

Unit Letter **K** : **1850** feet from the **South** line and **1850** feet from the **West** line
Section **16** Township **26N** Range **9W** NMPM **San Juan** County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
6349' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1/15/16 Contacted Brandon Powell/OCD re Plug 2. Requested permission to perf @ 1255' instead of 1289' as proposed. Rec'd verbal approval to proceed.

The subject well was P&A'd on 1/19/16 per the notification above and the attached report.

OIL CONS. DIV DIST. 3
FEB 10 2016

Spud Date:

Rig Released Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Dollie L. Busse

TITLE

Staff Regulatory Technician

DATE

2/10/16

Type or print name Dollie L. Busse E-mail address:

dollie.l.busse@conocophillips.com

PHONE: 505-324-6104

For State Use Only

DEPUTY OIL & GAS INSPECTOR

APPROVED BY:

[Signature]

TITLE

DISTRICT #3

DATE

2/24/16

Conditions of Approval (if any):

Ar

Approved for plugging of wellbore only.
Liability under bond is retained pending
Receipt of C-103 (Subsequent Report of Well
Plugging) which may be found @ OCD web
page under forms
www.emnrd.state.us/oed

PNR only

2
clw

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
Farmington, New Mexico 87499
505-325-2627 *fax: 505-325-1211

Burlington Resources
Greer #2

January 19, 2016
Page 1 of 1

1850' FSL and 1850' FWL, Section 16, T-26-N, R-9-W
San Juan County, NM
Lease Number: B-10894-15
API #30-045-05846

Plug and Abandonment Report Notified NMOCD and BLM on 1/14/16

Plug and Abandonment Summary:

- Plug #1** with CR at 1888' spot 12 sxs (14.16 cf) Class B cement from 1888' to 1453' to cover the Pictured Cliffs and Fruitland tops. Tag TOC at 1500'.
- Plug #2** with bi-wire holes at 1255' and squeeze holes at 1205' spot 90 sxs (106.2 cf) Class B cement from 1255' to 1024' with 83 sxs in CR, 2 sxs below and 5 sxs above CR to cover the Kirtland and Ojo Alamo tops.
- Plug #3** with squeeze holes at 172' mix 70 sxs (82.6 cf) Class B cement down 2-7/8" from 172' to surface to cover the surface casing shoe and circulate good cement to surface.
- Plug #4** with 20 sxs (56.64 cf) Class B cement top off casings and install P&A marker.

Plugging Work Details:

- 1/14/16 Rode rig and equipment to location. Spot in and RU. SDFD.
- 1/15/16 Bump test H2S equipment. Check well pressures: no tubing, 2-7/8" casing 40 PSI, 5-1/2" casing and bradenhead 0 PSI. RU relief lines. Blow well down. RU A-Plus companion flange. NU kill spool and BOP. RU A-Plus wireline. RIH with 2-7/8" GR to 1900'. RIH with 2-7/8" CIBP and set at 1888'. PU and tally 58 jnts, 10' sub of 1-1/4" tubing IJ to 1888'. Attempt to pressure test casing to 800 PSI, bled down to 700 PSI in 10 minutes. TOH with tubing. RU A-Plus wireline. Ran CBL from 1888' to surface, found TOC at 22'. Establish circulation. Spot plug #1 with calculated TOC at 1453'. PUH with tubing. SI well. SDFD.
- 1/18/16 Bump test H2S equipment. Open up well; no pressures. Function test BOP. TIH and tag TOC at 1500'. Pressure test casing to 800 PSI, OK. RU A-Plus wireline. Perforate bi-wire holes at 1255'. Note: approved by B. Powell. NMOCD. Establish rate of 1 bpm at 1000 PSI. RIH with 2-7/8" CR and set at 1205'. Establish circulation and rate of 1 bpm at 1000 PSI. Spot plug #2 with calculated TOC at 1024'. RU A-Plus wireline. Perforate 4 squeeze holes at 172'. Establish circulation out bradenhead. ND BOP and kill spool. RU wellhead. Spot plug #3 with TOC at surface. SI well. SDFD.
- 1/19/16 Bump test H2S equipment. Open up well; no pressures. Tag TOC at surface. Dig out wellhead. RU A-Plus cut off. Cut off wellhead. Found cement at surface in 2-7/8" casing and down 14' in 5-1/2" casing and 3' in bradenhead. Spot plug #4 top off casings and install P&A marker. RD and MOL.

Jim Morris, MVCI representative, was on location.
Monica Keuhling, NMOCD representative, was on location.