

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM12759

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other: UNKNOWN OTH2. Name of Operator
XTO ENERGY INCContact: KRISTEN LYNCH
E-Mail: Kristen_Babcock@xtoenergy.com8. Well Name and No.
CANYON SWD 19. API Well No.
30-045-34454-00-S1

3a. Address

ENGLEWOOD, CO 80155

3b. Phone No. (include area code)
Ph: 505-333-320610. Field and Pool, or Exploratory
BLANCO MESAVERDE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 35 T26N R11W SESW 845FSL 1945FWL
36.439580 N Lat, 107.975872 W Lon

11. County or Parish, and State

SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

XTO Energy Inc, has completed the Casing Rpr of this well per the attached Summary Report. Also please see attached PT Chart.

OIL CONS. DIV DIST. 3

FEB 16 2016

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #330847 verified by the BLM Well Information System
For XTO ENERGY INC, sent to the Farmington
Committed to AFMSS for processing by WILLIAM TAMBEKOU on 02/10/2016 (16AE0160SE)

Name (Printed/Typed) KRISTEN LYNCH

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 02/04/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTED

WILLIAM TAMBEKOU
Title PETROLEUM ENGINEER

Date 02/10/2016

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****



**Csg Repair Cmt Sqz
Canyon SWD 01
API: 30-045-34454**

01/12/16: MIRU.

01/13/16: Rls plr. TOH tbg. TIH RBP and Set @ 3,920'.

01/14/16: PT csg fr/3,920' (CIBP)-Surf to 1,000 psig. Press drpd fr/1,000-980 psig in 10".

01/15/16: TIH pkr & set @ 1,971'. PT TCA fr/1,971' – surf to 940 psig. Press drpd fr/940'-930 psig. Set pkr @ 3,894'. PT RBP @ 3,920' to 960 psig. Tst OK.

01/19/16: PT Secondary seals in WH to 2,300 psig. Tst OK. TIH w/pkr to isolate leak. Csg fr/3,920-292' tstd @ 930 psig. Csg fr/229'-surf tstd @ 910 psig.

01/20/16: MIRU WLU. Ran GR/CCL/CBL fr/3,920' – surf. Good cmt fr/3,920'-surf. RDMO WLU.

01/22/16: **Notified John Coy w/BLM @ 7:30 a.m. on 01/20/2016 & Monica Kuehling w/NMOCD @ 1:20 p.m. on 01/21/2016 of cmt sqz.** MIRU. TIH pkr. Re-tst csg lk. Csg lk fr/265' – 229' press fr/950 – 890 psig. TIH RBP and set @ 520' FS. MIRU cmt equip. Spt 41 sx Ultra Fine Grout cmt plg mixed @ 13.2 ppg & 0.76 cu ft/sx fr/270'- 178'. Sqz csg lk fr/265' – 229'.

01/25/16: DO cmt fr/182' – 256' (btm of cmt).

01/26/16: PT 7" csg fr/surf – 3,920' (RBP) to 560 psig for 30" w/chart. Tst ok.

01/28/16: TIH pkr & set @ 3,902'. MV perfs fr/3937' – 4,027' PBTD @ 4,172'

02/02/16: **Notified Brandon Powell w/NMOCD @ 7:50 a.m. 2/1/16 for MIT on 2/2/16.** PT TCA fr/3,902' (pkr) – surf @ 570 psig for 30" w/chart. Tst OK. Monica Kuehling & Thomas Vermersch w/NMOCD on location to witness ops. RDMO.

OIL CONS. DIV DIST. 3

FEB 16 2016

5

50

45

40

35

30

