## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

				FORM APPROVED OMB No. 1004-0137 Expires: March 37,2007
Form 3160-5	UNITED ST.	ATES		FORM APPROVED
	DEPARTMENT OF THE INTERIOR			OMB No. 1004-0137
В	UREAU OF LAND M	IANAGEMENT		Expires: March 31, 2007
SUNDRY NOTICES AND REPORTS ON WELLS				6. If Indian, Allottee or Tribe Name
	the second secon	s to drill or to re-enter		6. If Indian, Allottee or Tribe Name
		(APD) for such propo	sals.	7. If Unit of CA/Agreement, Name and/or No.
I. Type of Well	MIT IN TRIPLICATE - 0	ther instructions on page 2.		7. If Office of CA/Agreement, Name and/of No.
i. Type of wen				8, Well Name and No.
The state of the s	Gas Well Other			Chaco 2307 17H 163H
2. Name of Operator WPX Energy Production, LLC				9. API Well No. 30-039-31226
Ba. Address		3b. Phone No. (include area code) 505-333-1816		10. Field and Pool or Exploratory Area
PO Box 640 Aztec, NM	87410			Basin Mancos
4. Location of Well <i>(Footage, Sec.</i> SHL: 1871' FNL & 372' FEL SEC BHL: 1615' FNL & 311' FWL SE	C 17 T23N R7W	iption)		11. Country or Parish, State Rio Arriba, NM
12. CHECK	THE APPROPRIATE BOX	(ES) TO INDICATE NATURI	E OF NOTICE, F	REPORT OR OTHER DATA
TYPE OF SUBMISSION		TYF	PE OF ACTION	
Notice of Intent	Acidize	Deepen		uction Water Shut-Off
			(Start/Res	ume)
	Alter Casing	Fracture Treat	=	amation Well Integrity
Subsequent Report	Casing Repair	New Construction		omplete Other  EMERGENCY FLARE
	Change Plans	Plug and Abandon	Abandon	porarily EMERGENCY FLARE EXTENSION
Final Abandonment Notice	Convert to Injection	Plug Back		
<ol> <li>Describe Proposed or Complete duration thereof. If the propos</li> </ol>			ve subsurface loc	ations and measured and true vertical depths of
duration thereof. If the propos all pertinent markers and zone subsequent reports must be fil- recompletion in a new interval requirements, including reclan WPX Ener occur as a result of nitrogen content a A gas sample will b	es. Attach the Bond under welled within 30 days following al, a Form 3160-4 must be firmation, have been complete argy requests authorizate a nearby Frac activity above Williams pipeling	thich the work will be performed completion of the involved op led once testing has been completed and the operator has determined to the flare the Chaco 2 on MC 8 Com 409H / 42 e standards, flaring may confirmation of the cross	d or provide the perations. If the oleted. Final Abar and that the site is 2307 17H #16 LOH. If a cross begin as soon	ations and measured and true vertical depths of Bond No. on file with BLM/BIybA. Required peration results in a multiple completion or adonment Notices must be filed only after all a ready for final inspection.)  3H if a potential cross flow event may a flow event on the well results in as 3/7/16 for 30 days, given approval. In to a third party for results of the gas  OIL CONS. DIV DIST, 3
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(Instructions on page 2)

NMOCD

United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



## **United States Department of the Interior**

## BUREAU OF LAND MANAGEMENT

Farmington District Office 6251 College Blvd., Suite A Farmington, New Mexico 87402 www.blm.gov/nm



In Reply Refer To:

## **Conditions of Approval:**

CHACO 2307 17H 163H Section 17-23N-7W Lease No. NMNM 058877

- Flaring is authorized pursuant to NTL 4A Part III A and IV B.
  As such, no royalty obligation will be incurred during the
  clean-up period. The flared volumes must be reported on
  your Oil and Gas Operations Reports (OGORs) during the
  flaring period.
- Flaring will be authorized until April 8, 2016. If additional time is required, please contact this office accordingly.
- Please take appropriate and necessary safety precautions at this well site during the flaring period.