February 2005) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT			FORM APPROVED OMB No. 1004-0137 Expires: March 31, 2007	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.			5. Lease Serial No. NMNM 058877	
			6. If Indian, Allottee or Tribe Name	
1. Type of Well	BMIT IN TRIPLICATE -	- Other instructions on page 2		7. If Unit of CA/Agreement, Name and/or No.
Oil Well Gas Well Other				8. Well Name and No. Chaco 2307 17H #275H
2. Name of Operator WPX Energy Production, LLC				9. API Well No. 30-039-31227
3a. Address PO Box 640 Aztec, NM	A 87410	3b. Phone No. (include an 505-333-1816	rea code)	10. Field and Pool or Exploratory Area Basin Mancos / Lybrook Gallup
4. Location of Well (Footage, Sec., T.,R,M., or Survey Description) SHL: 1849' FNL & 372' FEL SEC 17 T23N R7W BHL: 380'FNL & 230' FWL SEC 17 T23N R7W			11. Country or Parish, State Rio Arriba, NM	
12. CHECH	THE APPROPRIATE B	OX(ES) TO INDICATE NATU	RE OF NOTICE	, REPORT OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION			
Notice of Intent	Acidize	Deepen Fracture Treat	(Start/R	voduction     Water Shut-Off       Resume)     Well Integrity
Subsequent Report	Casing Repair	New Construction Plug and Abandon	Re	ecomplete Other emporarily EMERGENCY FLARE
Final Abandonment Notice	Convert to Inject	ion Plug Back		
all pertinent markers and 20 subsequent reports must be recompletion in a new inter- requirements, including recl WPX Energy requests author Frac activity on <b>MC 8 Com 40</b> flaring may begin as soon as sent to a third party for resul	nes. Attach the Bond unde filed within 30 days follow val, a Form 3160-4 must b amation, have been compl ization to flare the <u>CHA</u> 09H / 410H. If a cross flu <b>3/7/16 for 30 days</b> , giv ts of the gas analysis. T	r which the work will be perform ving completion of the involved e filed once testing has been com- eted and the operator has determ <u>CO 2307 17H #275H</u> if a pot ow event on the well results en approval. A gas sample w	ed or provide the operations. If the upleted. Final Ab- ined that the site cential cross flo- in nitrogen con- ill be collected	ow event may occur as a result of a nearby ntent above Williams pipeline standards, I upon the confirmation of the cross flow and
14. I hereby certify that the foregoi Name (Printed/Typed)	ng is true and correct.			
Lacey Granillo			Title PERMIT	TECH III
Signature	TURCEACE	FOR FEDERAL OR S	Date 2/25/16	
Approved by Conditions of approval, if any are	ttached. Approval of this ho e title to those rights in the	-	Title A	FFO
the applicant holds legal or equitabl applicant to conduct operations the				fully to make to any department or econory of the

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## **United States Department of the Interior**

BUREAU OF LAND MANAGEMENT Farmington District Office 6251 College Blvd., Suite A Farmington, New Mexico 87402 www.blm.gov/nm



In Reply Refer To:

## **Conditions of Approval:**

CHACO 2307 17AH #275H Section 17-23N-7W Lease No. NMNM 058877

- Flaring is authorized pursuant to NTL 4A Part III A and IV B. As such, no royalty obligation will be incurred during the clean-up period. The flared volumes must be reported on your Oil and Gas Operations Reports (OGORs) during the flaring period.
- Flaring will be authorized until April 8, 2016. If additional time is required, please contact this office accordingly.
- Please take appropriate and necessary safety precautions at this well site during the flaring period.