## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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	R OMB		FORM APPROVED OMB No. 1004-0137 xpires: March 31, 2007				
SUNDRY	WELLS	7/07		1 OA			
SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE – Other instructions on page 2.					7. If Unit of C	A/Agreement, Name and/or No.	
1. Type of Well						"	
Oil Well Gas Well Other				8. Well Name and No. Chaco 2308 11A #408H			
Name of Operator     WPX Energy Production, LLC					9. API Well No. 30-045-35563		
3a. Address PO Box 640 Aztec, N	3b. Phone No. (include area code) 505-333-1806		10. Field and Pool or Exploratory Area Basin Mancos				
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SHL: 386' FNL & 1062' FEL SEC 11, 23N 8W BHL: 2479' FNL & 241' FEL SEC 12, 23N 8W					11. County or Parish, State San Juan, NM		
		E BOX(ES) TO INDICA	ATE NATUR	E OF NOTICE,	REPORT OR OT	THER DATA	
TYPE OF SUBMISSION	-	TYPE OF ACTION					
Notice of Intent	Acidize	Deepen	Production (Start/Resume)			Water Shut-Off	
	Alter Casing	Fracture Treat	Reclamation Well Integrity			Well Integrity	
Subsequent Report	Casing Repair	New Constructi	ion [	Recomplete		Other EMERGENCY FLARE EXTENSION	
	Change Plans						
Final Abandonment Notice	Convert to Injection	Plug Back		Water Disposa	ıl		
all pertinent markers and zo subsequent reports must be recompletion in a new inter requirements, including recompletion with the WPX Er occur as a result nitrogen content	osal is to deepen directiones. Attach the Bond of filed within 30 days for val, a Form 3160-4 mulamation, have been contergy requests author of a nearby Frac at above Williams plus to be collected upon	tionally or recomplete he inder which the work with llowing completion of the state of filed once testing hampleted and the operator norization to flare the ctivity on MC 8 Continued in the continued of the ipeline standards, filed	orizontally, gi ll be performe he involved on has been comp or has determine he Chaco: he Chaco: he 409H / 4 laring may of the cros	ve subsurface loed or provide the perations. If the eleted. Final Abated that the site 2308 11A #44 10H. If a crossbegin as soo	eations and mease Bond No. on file operation results and onment Notice is ready for final comments flow event on as 3/7/16 for the to a third possible of the comment of th	ured and true vertical depths of e with BLM/BIA. Required in a multiple completion or es must be filed only after all	
14. I hereby certify that the forego	ing is true and correct					MAR 0 2 2016	
Name (Printed/Typed)	and the and correct.	1.50					
Lacey Granillo	Title Perr	nit Tech III					
Signature Signature	THEADA	CE FOR FEDERA	Date 2/25/1		EUSE		
Approved by	A	CE FOR FEDERA	L UK 31	ATE OFFIC	E USE	1	
Conditions of approval, if any, are certify that the applicant holds legs	attached. Approval of the	is notice does not warrant	Title or se Office	AFU	_	Date 2/26/16	
which would entitle the applicant t				77			

**NMOCD** 

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the

United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



## **United States Department of the Interior**

## BUREAU OF LAND MANAGEMENT

Farmington District Office 6251 College Blvd., Suite A Farmington, New Mexico 87402 www.blm.gov/nm



In Reply Refer To:

## **Conditions of Approval:**

CHACO 2308 11A #408H Section 11-23N-8W Lease No. NMNM 109397

- Flaring is authorized pursuant to NTL 4A Part III A and IV B. As such, no royalty obligation will be incurred during the clean-up period. The flared volumes must be reported on your Oil and Gas Operations Reports (OGORs) during the flaring period.
- Flaring will be authorized until April 8, 2016. If additional time is required, please contact this office accordingly.
- Please take appropriate and necessary safety precautions at this well site during the flaring period.