

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other: COAL BED METHANE		5. Lease Serial No. NOG99041345
2. Name of Operator COLEMAN OIL & GAS INCORPORATED		6. If Indian, Allottee or Tribe Name EASTERN NAVAJO
3a. Address FARMINGTON, NM 87499		7. If Unit or CA/Agreement, Name and/or No. NMNM102973
3b. Phone No. (include area code) Ph: 505.327.0356		8. Well Name and No. EAGLES COM 1
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 14 T26N R12W NESE 1650FSL 1180FEL		9. API Well No. 30-045-05835-00-S1
		10. Field and Pool, or Exploratory BASIN FRUITLAND COAL
		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Coleman Oil & Gas, Inc. proposes to Plug and Abandon the Eagles Com #1.

See the attached Procedure and Reclamation Plan.

OIL CONS. DIV DIST. 3

MAR 02 2016

Notify NMOC D 24 hrs
prior to beginning
operations

14. I hereby certify that the foregoing is true and correct. Electronic Submission #331799 verified by the BLM Well Information System For COLEMAN OIL & GAS INCORPORATED, sent to the Farmington Committed to AFMSS for processing by JACK SAVAGE on 02/26/2016 (16JWS0042SE)	
Name (Printed/Typed) MICHAEL T HANSON	Title ENGINEER
Signature (Electronic Submission)	Date 02/18/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By JACK SAVAGE	Title PETROLEUM ENGINEER	Date 02/26/2016
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office Farmington		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

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Coleman Oil & Gas, Inc.

Final P&A Procedure Squeeze Basin Fruitland Coal Formation

Thursday, October 08, 2015

Well: **Eagles Com #1**
SL Location: 1650' FSL & 1180' FEL (NESE)
Sec 14, T26N, R12W, NMPM
San Juan County, New Mexico

Field: Basin Fruitland Coal
Elevation: 6163' RKB
6158' GL
Lease: NO-G-9904-1345
API#: 30-045-05835

Fruitland Coal Perforations: 1332-1347, SI - Producing.
Schlumberger, CBL VDL w/ GR CL, Dated 09/01/1999.
Fruitland Coal Original PBTD at 1492 FT KB
Coleman Fruitland Coal TD at 1560 FT KD
Re-Entry of Old Skelly Well

Procedure: All cement volumes use 100% excess outside pipe and 50' excess inside. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be Class B, mixed at 15.6 ppg with a 1.18 cf/sx yield.

(Note: This procedure will be adjusted on site based upon actual conditions)

1. Review and Comply with Regulatory Requirements.
2. MIRU Well Service Rig and Equipment.
3. POOH with Rods & Pump.
4. Nipple up BOP equipment. Function test BOP.
5. Tag with Production Tubing. POOH and Tally Tubing.
6. RIH with Cement Retainer on tubing and set at \pm 1282 FT KB. Un-sting from retainer and circulate well with water. Sting into retainer and establish rate. May want to run Bit & Scraper to \pm 1350 FT KB prior to running retainer on tubing.
7. Squeeze Fruitland Coal with 22 sacks neat cement.
8. Place Minimum 4 sacks cement on top of retainer.
9. Cement Bond Log should not be required due to Schlumberger, CBL VDL w/ GR CL Dated 09/01/1999.
10. Perforate Squeeze holes from 1130-1131 FT KB.

11. RIH with Cement Retainer on tubing and set at \pm 1030 FT KB. Un-sting from retainer and circulate well with water. Sting into retainer and establish rate out Braden Head Valve.
12. Cement Fruitland Top from 1030' -1131' with 68 sacks neat cement.
13. Place minimum of 4 sacks cement on top of retainer.
14. Perforate Squeeze holes from 426-427 FT KB.
15. Establish rate out Braden Head Valve down production casing.
16. Cement inside 4 1/2" casing, Kirtland and 13 3/8" surface casing shoe, 496' – 326', 100 sacks cement.
17. Plug 100' to surface. Attempt to pressure test braden head annulus to 300 psig, note volume to load. Perforate 4 1/2" casing at 100'. Establish circulation out of braden head valve with water. Mix 100 sacks cement and pump cement down 4 1/2" casing to circulate good cement out braden head valve. If unable to establish circulation out the braden head valve, fill the inside of the 5 1/2" casing from 100' to Surface. Circulate good cement out casing valve. Shut down wait on cement.
18. Cut off well head and top off casing and annulus as necessary with cement.
19. Install dry hole marker, remove production equipment and reclaim location.

**COLEMAN OIL GAS, INC.
EAGLES COM #1**

SURFACE CASING
13 3/8" CSG. @ 376 FT. KB
CEMENTED WITH 500 SXS
JULY 15, 1954 - SKELLY OIL CO.

PRODUCTION CASING
4 1/2", 10.50#, J-55, @ 1537.15 FT KB.
CEMENTED WITH 350 SXS LITE
TAILED WITH 170 SXS B

TUBING STRING
43 JOINTS 1357.19 FT.
SEATING NIPPLE
1 JOINTS 31.60 FT.

2 3/8" SN @ 1356.19 FT. GL.
2 3/8" BTM TBG @ 1388.89 FT KB.
SN 1.78 I.D.

TOP OF CEMENT @ 1150 FT. GL.

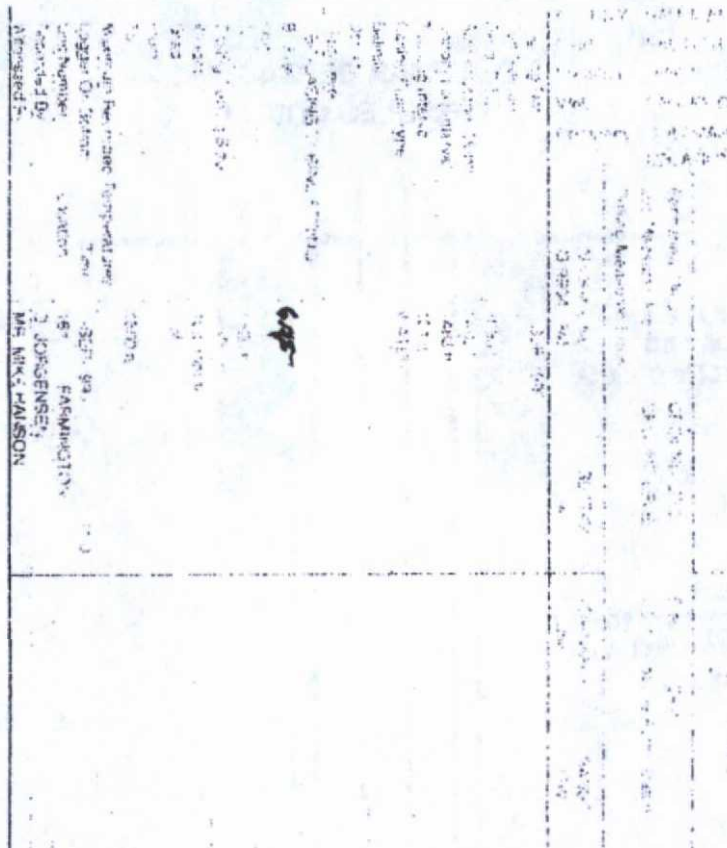
**PERFORATIONS @
1332-1347**

FLOAT @ 1492 FT. GL.
PIPE LANDED @ 1537.15 FT. GL.
T.D. @ 1560 FT. GL.
RE-ENTRY OF OLD SKELLY WELL

WELL: **EAGLES COM #1**
 FIELD: **BASIN FRUITLAND COAL**
 COUNTY: **SAN JUAN** STATE: **NEW MEXICO**

Schlumberger

**CEMENT BOND
 VARIABLE DENSITY LOG**



Output DLIS Files					
DEFAULT	SLTJ .003	FN:2 PRODUCER	01-Sep-1999 11:12	1501.0 FT	181.6 FT
OP System Version: 9C0-413					
MCM					
SLT-J	9C0-413	SGT G	9C0-413		
CCL-AJ	9C0-413				

PIP SUMMARY

← Casing Collars
 → Cement Isolation Marker

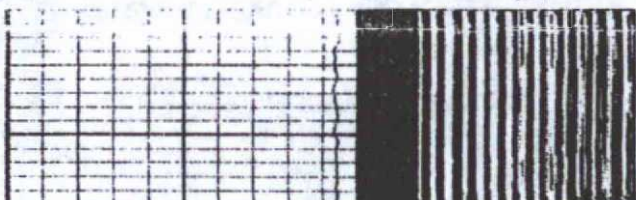
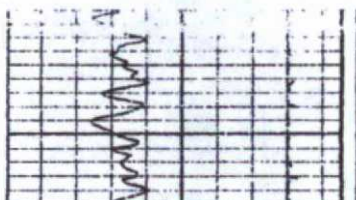
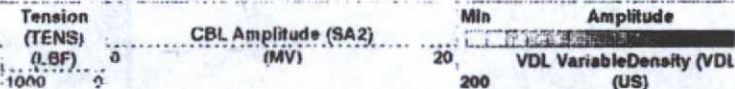
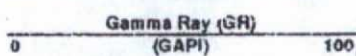
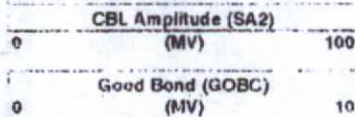
MAIN PASS

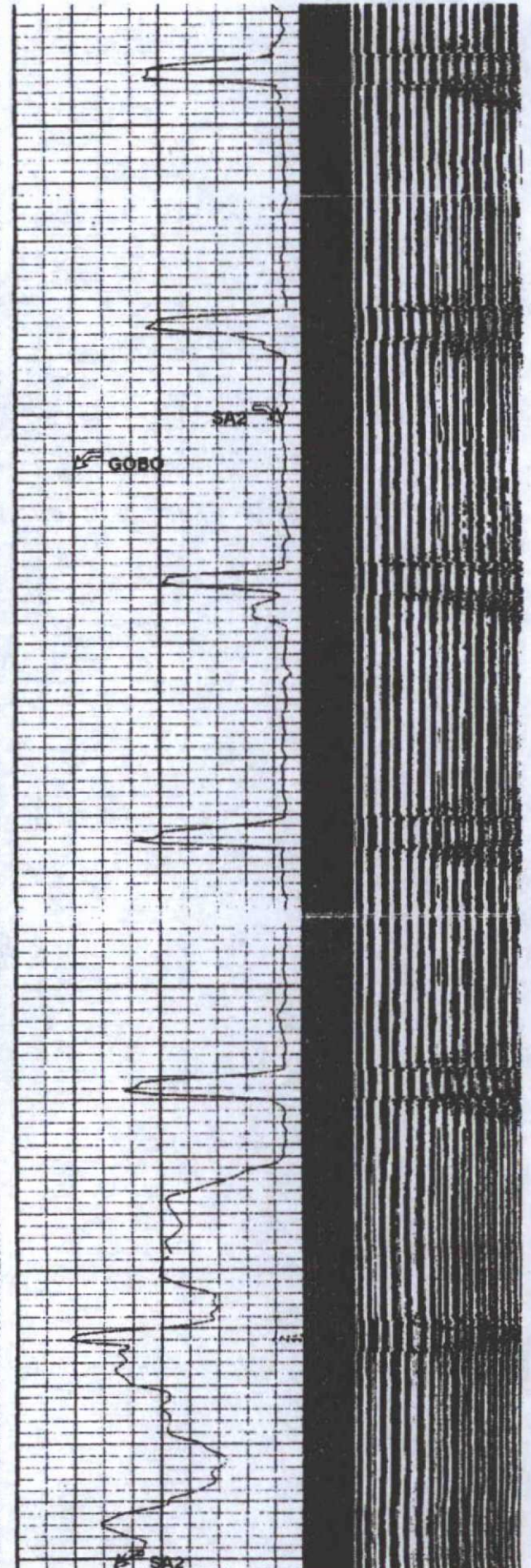
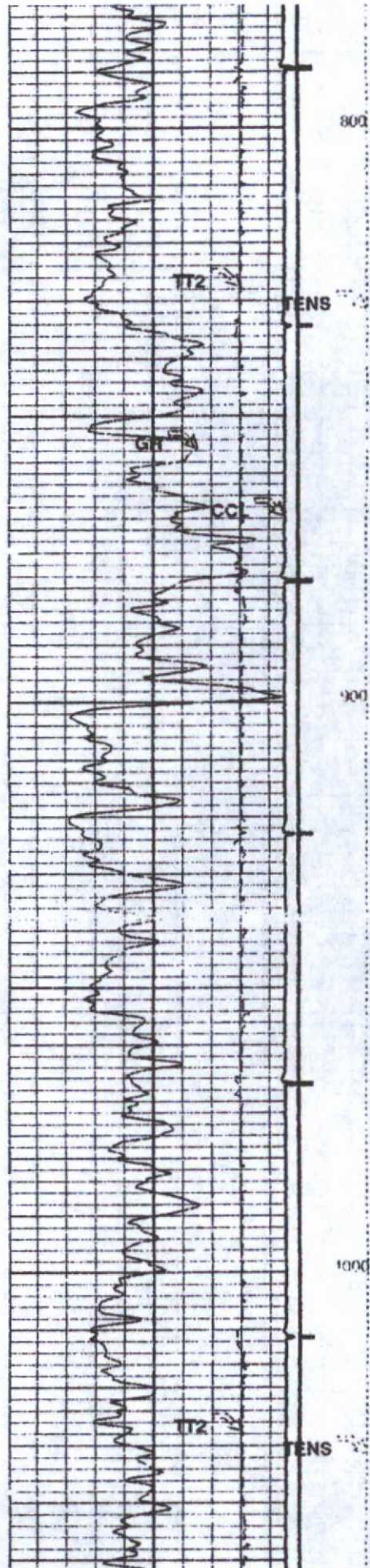
Time Mark Every 60 S

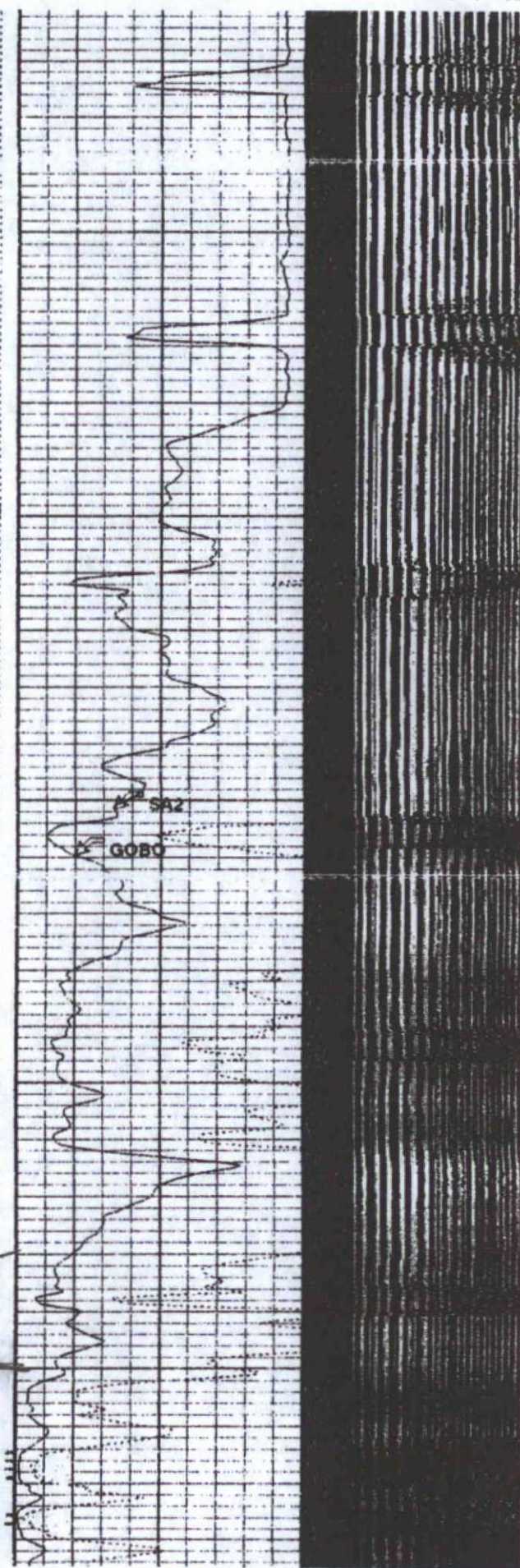
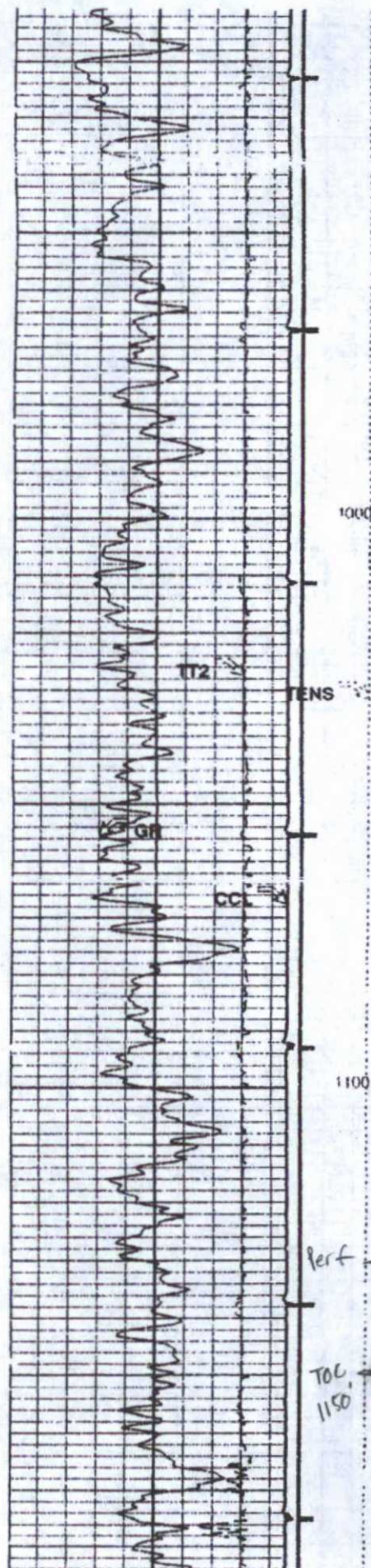
CasCollar
 From CCL to T1

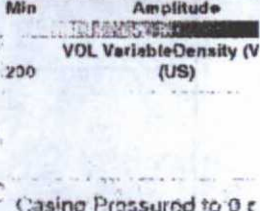
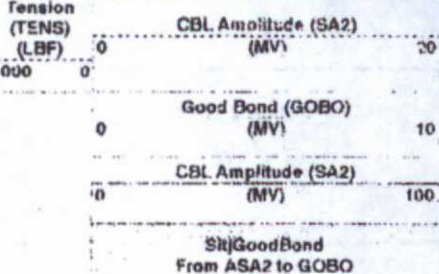
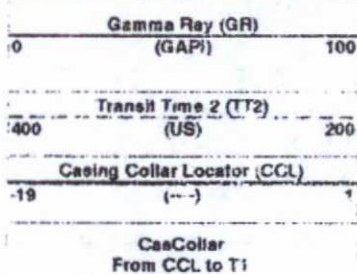
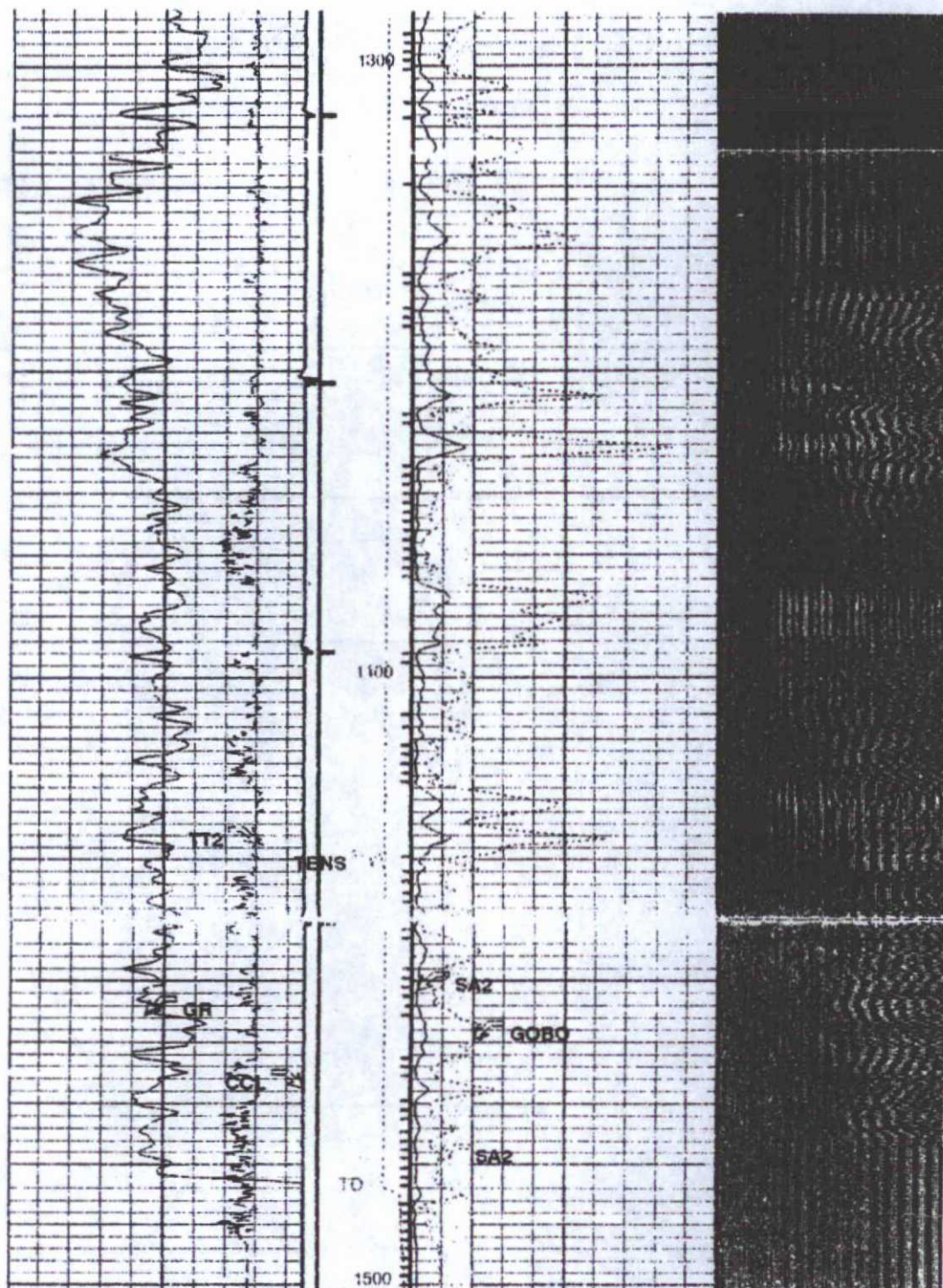
SlitGoodBond
 From ASA2 to GOBO

Casing Pressured to 0 ps









PIP SUMMARY

— Casing Collars
— Cement Isolation Marker

MAIN PASS

Time Mark Every 60 S

Parameters

37. SUMMARY OF POROUS ZONES. (Show all important zones of porosity and contents thereof, core interval, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.)

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
OJO ALAMO	222'					
KIRTLAND	340'					
FRUITLAND	1080'					
PICTURED CLIFFS	1352'					

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
FARMINGTON DISTRICT OFFICE
6251 COLLEGE BLVD.
FARMINGTON, NEW MEXICO 87402

Attachment to notice of
Intention to Abandon:

Re: Permanent Abandonment
Well: Eagles Com 1

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."
2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 564-7750.
3. The following modifications to your plugging program are to be made:
 - a) Set plug #1 (1100-1000) ft. to cover the Fruitland top. BLM picks top of Fruitland at 1050 ft.
 - b) Bring top of plug #2 to 164 ft. to cover the Ojo Alamo top. BLM picks top of Ojo Alamo at 214 ft. Adjust cement volume accordingly.

CBL was run on 09/01/1999. TOC at 1150 ft.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.