District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Ave., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy Minerals and Natural Resources Department Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-144 July 21, 2002 For temporary pits, closed-loop sytems, and below-grade tanks, submit to the appropriate NMOCD District Office. For permanent pits and exceptions submit to the Santa Fe Environmental Bureau office and provide a copy to the appropriate NMOCD District Office.
	Pit, Closed-Loop System, Below-Grad	
Propos	sed Alternative Method Permit or Closur	e Plan Application
Type of action:	 X Permit of a pit, closed-loop system, below-grade t Closure of a pit, closed-loop system, below-grade Modification to an existing permit Closure plan only submitted for an existing permit below-grade tank, or proposed alternative method 	tank, or proposed alternative method tted or non-permitted pit, closed-loop system,
Please be advised that approval	application (Form C-144) per individual pit, closed-loc of this request does not relieve the operator of liability should operations r lieve the operator of its responsibility to comply with any other applicable	esult in pollution of surface water, ground water or the
Departor: Burlington Resources O	il & Gas Company, LP	OGRID#: 14538
Address: PO Box 4289, Farmingto	on, NM 87499	
Facility or well name: SAN JUAN	32-9 UNIT 291	
API Number:	3004527934 OCD Permit Number	r
U/L or Qtr/Qtr: <u>M</u> Secti Center of Proposed Design: Latitud Surface Owner: X Federal		OW County: San Juan -107.84058°W NAD: X 1927 1983 n Allotment
Permanent Emergency C Lined Unlined L String-Reinforced Liner Seams: Welded F	cavitation P&A	HDPE PVC Other
Type of Operation: P&A Drying Pad Above Group Lined Unlined	notice of intent) and Steel Tanks Haul-off Bins Other	activities which require prior approval of a permit or
Tank Construction material: Secondary containment with leak d Visible sidewalls and liner Liner Type: Thickness	bl Type of fluid: Produced Water Metal etection X Visible sidewalls, liner, 6-inch lift and auto Visible sidewalls only Other	omatic overflow shut-off
5 Alternative Method: Submittal of an exception request is re	quired. Exceptions must be submitted to the Santa Fe Environ	nmental Bureau office for consideration of approval.
Form C-144	Oil Conservation Division	Page 1 of 5

*	- The second	
Fencing: Subsection D of 19.15.17.11 NMAC (Applies to permanent pit, temporary pits, and below-grade tanks)		
Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, hospital, in	stitution or chu	rch)
Four foot height, four strands of barbed wire evenly spaced between one and four feet		
X Alternate. Please specify 4' hog wire fencing topped with two strands barbed wire.		
		-
Netting: Subsection E of 19.15.17.11 NMAC (Applies to permanent pits and permanent open top tanks)		
Screen Netting Other		
Monthly inspections (If netting or screening is not physically feasible)		
		-
Signs: Subsection C of 19.15.17.11 NMAC		
12" X 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers		
X Signed in compliance with 19.15.3.103 NMAC		
		-
Administrative Approvals and Exceptions:		
Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17 NMAC for guidance.		
Please check a box if one or more of the following is requested, if not leave blank:		
Administrative approval(s): Requests must be submitted to the appropriate division district of the Santa Fe Environmental Bureau office for con	nsideration of ap	pproval.
Exception(s): Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.	1.	1.
	T	-
Siting Criteria (regarding permitting): 19.15.17.10 NMAC Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acceptable source material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the appropriate district office or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau Office for consideration of approval. Applicant must attach justification for request. Please refer to 19.15.17.10 NMAC for guidance. Siting criteria does not apply to drying pads or above grade-tanks associated with a closed-loop system.		
Ground water is less than 50 feet below the bottom of the temporary pit, permanent pit, or below-grade tank. - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	Yes	XN
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other watercourse, lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). - Topographic map; Visual inspection (certification) of the proposed site	Yes	XN
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.	Yes	XN
(Applies to temporary, emergency, or cavitation pits and below-grade tanks)	NA	
- Visual inspection (certification) of the proposed site; Aerial photo; Satellite image		
Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.	TYes	
(Applied to permanent pits)	XNA	
- Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	A.M.	
Within 500 horizonal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application.	Yes	XN
- NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site.	1	
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended - Written confirmation or verification from the municipality; Written approval obtained from the municipality	Yes	XN
 Written communication of vernication non-the municipanty, written approval obtained from the municipanty Within 500 feet of a wetland. US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site 	Yes	XN
 Within the area overlying a subsurface mine. Written confirmation or verification or map from the NM EMNRD - Mining and Mineral Division 	Yes	XN
Within an unstable area.	Yes	XN
 Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; Topographic map 		
Within a 100-year floodplain - FEMA map	Yes	XN

1

1 'emporary Pits, Emerger	cy Pits and Below-grade Tank	s Permit Applicat	ion Attachment Check	klist: Subsection B of 19.15.17.9 NMAC
				in the box, that the documents are attached.
X Hydrogeologic Repo	rt (Below-grade Tanks) - based up	pon the requirement	nts of Paragraph (4) of	Subsection B of 19.15.17.9 NMAC
Hydrogeologic Data	(Temporary and Emergency Pits)	- based upon the r	requirements of Paragra	uph (2) of Subsection B of 19.15.17.9
X Siting Criteria Com	bliance Demonstrations - based up	oon the appropriate	requirements of 19.15.	.17.10 NMAC
X Design Plan - based	upon the appropriate requirement	ts of 19.15.17.11 N	MAC	
X Operating and Main	tenance Plan - based upon the app	propriate requireme	ents of 19.15.17.12 NM	AC
heared .	complete Boxes 14 through 18, i nd 19.15.17.13 NMAC	f applicable) - base	ed upon the appropriate	requirements of Subsection C of
Previously Approved De	esign (attach copy of design)	API		or Permit
Astructions: Each of the follo Geologic and Hydro Siting Criteria Comp Design Plan - based Operating and Main	geologic Data (only for on-site clo oliance Demonstrations (only for o upon the appropriate requirement tenance Plan - based upon the app	pplication. Please in ssure) - based upon on-site closure) - ba ts of 19.15.17.11 N propriate requireme	ndicate, by a check mark is a the requirements of Parased upon the appropria IMAC ents of 19.15.17.12 NM	in the box, that the documents are attached. aragraph (3) of Subsection B of 19.15.17.9 atter equirements of 19.15.17.10 NMAC AC a requirements of Subsection C of 19.15.17.9
NMAC and 19.15.1	7.13 NMAC			
Previously Approved De	esign (attach copy of design)	API	10 M 10 M	
Previously Approved Op	perating and Maintenance Plan	API	and the second second	
 Siting Criteria Comp Climatological Facto Certified Engineerin Dike Protection and Leak Detection Desi Liner Specifications Quality Control/Qua Operating and Main Freeboard and Over Nuisance or Hazard Emergency Respons Oil Field Waste Stree Monitoring and Insp Erosion Control Plan 	g Design Plans - based upon the a Structural Integrity Design: based gn - based upon the appropriate re and Compatibility Assessment - b lity Assurance Construction and I tenance Plan - based upon the app topping Prevention Plan - based u ous Odors, including H2S, Preven e Plan am Characterization ection Plan	oon the appropriate appropriate required 1 upon the appropri equirements of 19. based upon the app installation Plan propriate requirement pon the appropriate thion Plan	requirements of 19.15. ments of 19.15,17,11 N iate requirements of 19. 15.17.11 NMAC ropriate requirements of ents of 19.15.17.12 NM e requirements of 19.15	.17.10 NMAC IMAC .15.17.11 NMAC of 19.15.17.11 NMAC IAC 5.17.11 NMAC
	athe applicable boxes, Boxes 14 three wrkover Emergency Cavita X Waste Excavation and Remova Waste Removal (Closed-loop On-site Closure Method (only In-place Burial	ation P&A [val systems only) y for temporary pits On-site Trenc	Permanent Pit XB and closed-loop systems h	ielow-grade Tank Closed-loop System
Rease indicate, by a check n X Protocols and Proces X Confirmation Sample X Disposal Facility Na X Soil Backfill and Co X Re-vegetation Plan	the base of the ba	are attached. e requirements of 1 pon the appropriate ds, drilling fluids at upon the appropria rements of Subsect	9.15.17.13 NMAC requirements of Subse nd drill cuttings) ate requirements of Sub tion I of 19.15.17.13 N	osection H of 19.15.17.13 NMAC MAC

16		
<u>Waste Removal Closure For Closed-loop Systems That Utilize Above Ground St</u> Instructions: Please identify the facility or facilities for the disposal of liquids, drillin are required.	teel Tanks or Haul-off Bins Only: (19.15.17.13.D NMAC) ng fluids and drill cuttings. Use attachment if more than two f	acilities
Disposal Facility Name:	Disposal Facility Permit #:	
Disposal Facility Name:		
Will any of the proposed closed-loop system operations and associated activit Yes (If yes, please provide the information No	ties occur on or in areas that will not be used for future s	ervice and operations?
Required for impacted areas which will not be used for future service and operation Soil Backfill and Cover Design Specification - based upon the approp Re-vegetation Plan - based upon the appropriate requirements of Subs Site Reclamation Plan - based upon the appropriate requirements of Subs	riate requirements of Subsection H of 19.15.17.13 NMA section I of 19.15.17.13 NMAC	c
¹⁷ <u>Siting Criteria (Regarding on-site closure methods only:</u> 19.15.17.10 NM. Instructions: Each siting criteria requires a demonstration of compliance in the closure plan. certain siting criteria may require administrative approval from the appropriate district offic for consideration of approval. Justifications and/or demonstrations of equivalency are requi	 Recommendations of acceptable source material are provided below or may be considered an exception which must be submitted to the 	
Ground water is less than 50 feet below the bottom of the buried waste. - NM Office of the State Engineer - iWATERS database search; USGS: Data of	btained from nearby wells	Yes No N/A
Ground water is between 50 and 100 feet below the bottom of the buried was	te	Yes No
 NM Office of the State Engineer - iWATERS database search; USGS; Data ob 		
Ground water is more than 100 feet below the bottom of the buried waste NM Office of the State Engineer - iWATERS database search; USGS; Data ob	trined from nearby wells	Yes No
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other signi (measured from the ordinary high-water mark).	ficant watercourse or lakebed, sinkhole, or playa lake	Yes No
Topographic map; Visual inspection (certification) of the proposed site	e automa estato da como esta biologo esta alteradore	Yes No
Within 300 feet from a permanent residence, school, hospital, institution, or church i - Visual inspection (certification) of the proposed site; Aerial photo; satellite images		
Within 500 horizontal feet of a private, domestic fresh water well or spring that less purposes, or within 1000 horizontal fee of any other fresh water well or spring, in ex - NM Office of the State Engineer - iWATERS database; Visual inspection (certi	istence at the time of the initial application.	
Within incorporated municipal boundaries or within a defined municipal fresh water pursuant to NMSA 1978, Section 3-27-3, as amended.		Yes No
 Written confirmation or verification from the municipality; Written approval of Within 500 feet of a wetland 	otaned from the municipality	
- US Fish and Wildlife Wetland Identification map; Topographic map; Visual in	spection (certification) of the proposed site	
Within the area overlying a subsurface mine.		Yes No
- Written confiramtion or verification or map from the NM EMNRD-Mining and	I Mineral Division	
Within an unstable area Engineering measures incorporated into the design; NM Bureau of Geology & Tonocraphic measures	Mineral Resources; USGS; NM Geological Society;	Yes No
Topographic map Within a 100-year floodplain. - FEMA map		Yes No
¹⁸ On-Site Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each by a check mark in the box, that the documents are attached.		re plan. Please indicate,
Siting Criteria Compliance Demonstrations - based upon the appropria		
Proof of Surface Owner Notice - based upon the appropriate requirem		
Construction/Design Plan of Burial Trench (if applicable) based upon		
Construction/Design Plan of Temporary Pit (for in place burial of a dr		9.15.17.11 NMAC
Protocols and Procedures - based upon the appropriate requirements of		
Confirmation Sampling Plan (if applicable) - based upon the appropria		
Waste Material Sampling Plan - based upon the appropriate requirement		anot he achieved
 Disposal Facility Name and Permit Number (for liquids, drilling fluids Soil Cover Design - based upon the appropriate requirements of Subset 		mot de achieved)
Re-vegetation Plan - based upon the appropriate requirements of Subs		
Site Reclamation Plan - based upon the appropriate requirements of S		

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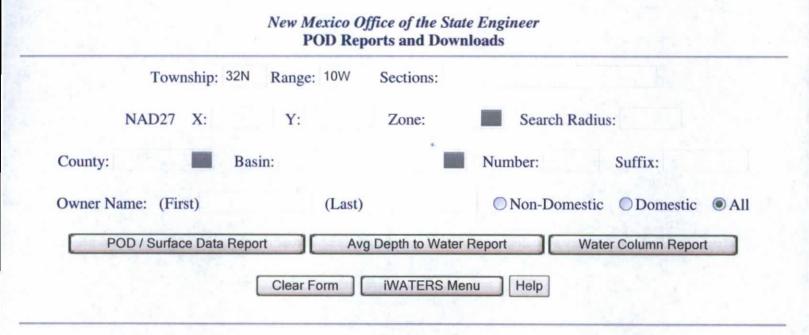
19 Operator Application Certification:			
I hereby certify that the information submitted with this application is true, acc			
Name (Print): Crystal Tafoya	Title:		ory Technician
Signature:			/22/2008
e-mail address: crystal.tafoya@conocophillips.com	Telephone:	50	5-326-9837
20		_	1. 1. K. M.
OCD Approval: Permit Application (including closure plan)	Closure Plan (only)	OCD Co	nditions (see attachment)
OCD Representative Signature:		Ap	proval Date:
Title:	OCD Perm	it Number:	and the state of the
21			
Closure Report (required within 60 days of closure completion): Swith Instructions: Operators are required to obtain an approved closure plan prior report is required to be submitted to the division within 60 days of the complet approved closure plan has been obtained and the closure activities have been approved closure plan has been obtained and the closure activities have been approved closure plan has been obtained and the closure activities have been approved closure plan has been obtained and the closure activities have been approved closure plan has been obtained and the closure activities have been approved closure plan has been appr	to implementing any closu tion of the closure activities completed.	re activities and	complete this section of the form until an
22 Closure Method:			
Waste Excavation and Removal On-site Closure Method If different from approved plan, please explain.	Alternative Closure	Method	Waste Removal (Closed-loop systems only)
23	9931-95110		
Closure Report Regarding Waste Removal Closure For Closed-loop System Instructions: Please identify the facility or facilities for where the liquids, drawere utilized. Disposal Facility Name: Disposal Facility Name: Were the closed-loop system operations and associated activities performed Yes (If yes, please demonstrate complilane to the items below) Required for impacted areas which will not be used for future service and of Site Reclamation (Photo Documentation) Soil Backfilling and Cover Installation Re-vegetation Application Rates and Seeding Technique	Disposal Facility Disposal Facility Disposal Facility d on or in areas that <i>will no</i> No	ngs were dispose Permit Number Permit Number	ed. Use attachment if more than two facilities
24 Closure Report Attachment Checklist: Instructions: Each of the fo	Howing items must be atta	ched to the clos	ure report Please indicate by a check mark in
the box, that the documents are attached.	uowing uems musi ve aua	ched to the clos	are report. Please indicate, by a check mark in
Proof of Closure Notice (surface owner and division)			
Proof of Deed Notice (required for on-site closure)			
Plot Plan (for on-site closures and temporary pits)			
Confirmation Sampling Analytical Results (if applicable)			
Waste Material Sampling Analytical Results (if applicable)			
Disposal Facility Name and Permit Number			
Soil Backfilling and Cover Installation			
Re-vegetation Application Rates and Seeding Technique			
Site Reclamation (Photo Documentation)	Longitudo		NAD 1927 1983
On-site Closure Location: Latitude:	Longitude:		NAD [] 1927 [] 1983
25 Operator Closure Certification:			
I hereby certify that the information and attachments submitted with this closu the closure complies with all applicable closure requirements and conditions s			the best of my knowledge and belief. I also certify
	Title:		
Name (Print):			
Name (Print):	Date:		
	Date:		

Oil Conservation Division

Page 5 of 5

Form C-144

New Mexico Office of the State Engineer



WATER COLUMN REPORT 08/20/2008

							3=SW 4=SE o smallest			Donth	Denth	Mahan	11-	East 1
POD Number	Tws	Rng					Zone	x	Y	Depth Well	Depth Water	Water Column	(in	reet)
SJ 01424	32N	10W							-	164	94	70		
SJ 00528	32N	10W		1	1	2				240	100	140		
SJ 00263	32N	10W		3		2				108	50	58		
SJ 01177	32N	10W		3						83	38	45		
SJ 01688	32N	10W		4		3				23	6	17		
SJ 01153	32N	10W		1						100	47	53		
SJ 03078	32N	100		1	2	2				21	18	3		
SJ 03527	32N	10W		1	4	1				80				
SJ 01290	32N	100	15	3						105	20	85		
SJ 02845	32N	10W	15	3	2	3				11	5	6		
SJ 01157	32N	10W	15	4	2									
SJ 03429	32N	10W	20	3	1	3				103	54	49		
SJ 02144	32N	10W	21							87	62	25		
SJ 01512	32N	100	21	2	3					77	67	10		
SJ 00446	32N	10W	21	2	3	4				76	60	16		
SJ 03483	32N	100	21	2	4	1				90				
SJ 02381	32N	10W	21	2	4	3				65				
SJ 01435	32N	10W	21	4	3					70	40	30		
SJ 00489	32N	10W	21	4	4	1				65	30	35		
SJ 03072	32N	10W	22	1	1	1				80	62	18		
SJ 02980	32N	100	22	1	1	3				65	36	29		
SJ 03307	32N	10W	22	1	1	4				60	20	40		
SJ 03000	32N	10W	22	1	1	4				105	19	86		
SJ 00153	32N	10W	28	4	1					23	14	9		
SJ 01356	32N	10W	31	3	3					65	50	15		
SJ 00323	32N	100	33				1			25	15	10		
SJ 01546	32N	10W	33	2	2	3				230	160	70		
SJ 01897	32N	10W	33	2	4					54	25	29		
SJ 00231	32N	10W		4						50	27	23		
SJ 01346	32N	10W		4	1					70	40	30		
SJ 01222	32N	10W			1					41	34	7		
SJ 02733	32N	10W			1	3				28	16	12		

http://iwaters.ose.state.nm.us:7001/iWATERS/WellAndSurfaceDispatcher

New Mexico Office of the State Engineer

SJ	00860		321	10W	33	4	2	
SJ	01110		321	1 10W	33	4	2	4
SJ	01577		321	1 10W	33	4	3	
SJ	03495		321	1 10W	33	4	3	3
SJ	03568	1.1	321	1 10W	33	4	3	3
SJ	03778	POD1	321	1 10W	33	4	3	4
SJ	02789		321	1 10W	33	4	4	4
SJ	00718		321	1 10W	34	1	3	
SJ	00586		321	1 10W	34	3		
SJ	00534		321	1 10W	34	3		
SJ	01490		321	1 10W	34	3	1	
SJ	01029		321	1 10W	34	3	1	
SJ	03067		321	1 10W	34	3	1	1
SJ	02809		321	1 10W	34	3	1	1
SJ	03672	-	321	1 10W	34	3	1	2
SJ	02757		321	1 10W	34	3	1	2
SJ	03068		321	1 10W	34	3	1	4
SJ	00921	1	321	1 10W	34	3	3	1
SJ	01389		321	1 10W	34	3	3	1
SJ	03731	POD1	321	1 10W	34	3	3	3

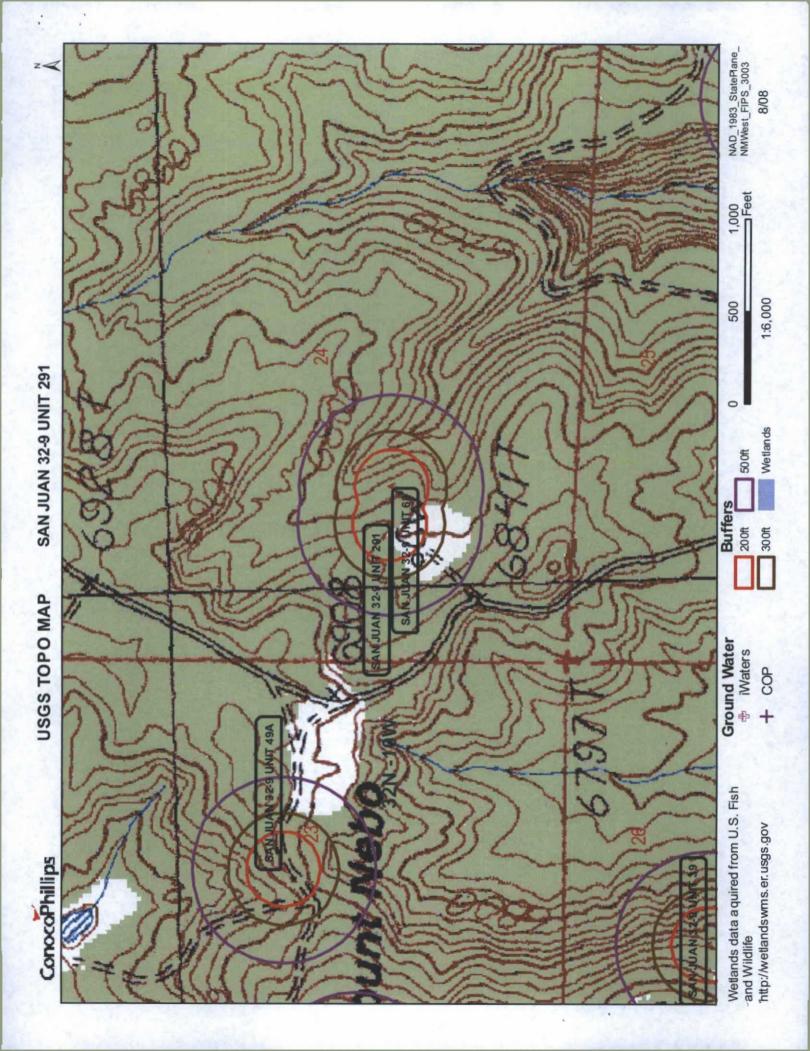
		70	28	42
		60	20	40
		44	20	24
		40	6	34
		80	8	72
270831	2159896	60	30	30
		31	18	13
		31	13	18
		34	8	26
		28	12	16
		48	20	28
		31	7	24
		20		
		30		
		25	10	15
		29	12	17
		35		
		60	40	20
		35	6	29
		22	12	10

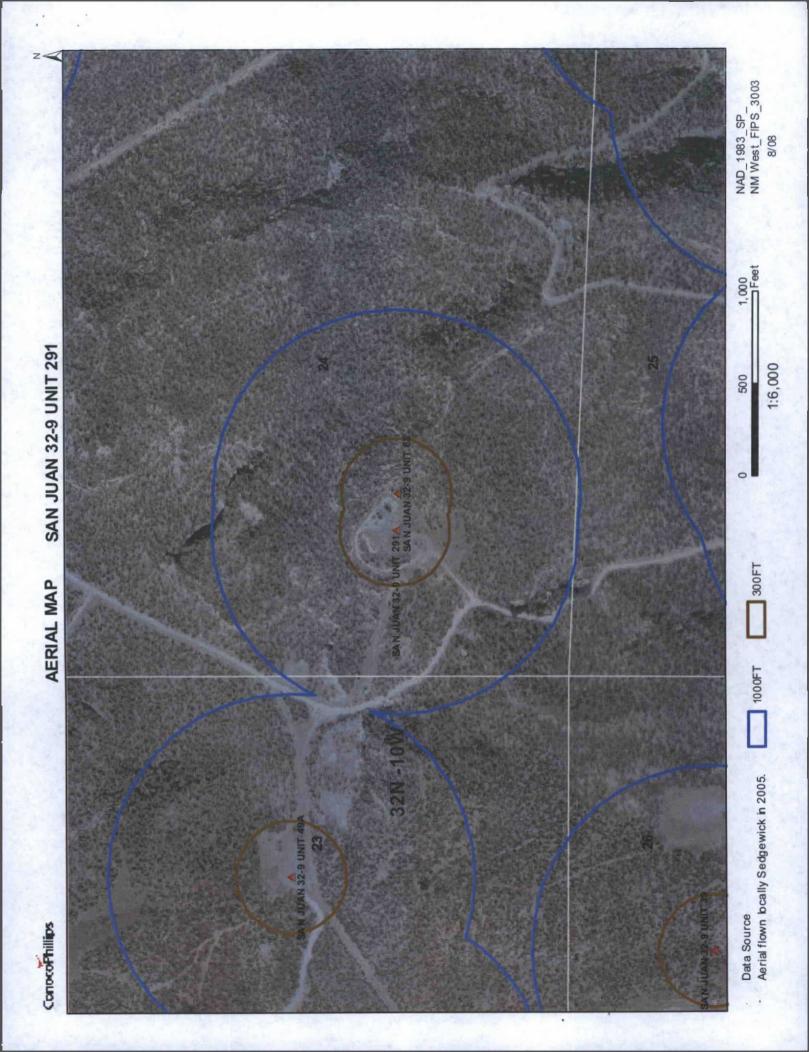
Record Count: 52

New Mexico Office of the State Engineer

		Office of the Si eports and Dov		eer		
	Township: 32N Range: 09W	Sections:				
N	IAD27 X: Y:	Zone:		Search Radius:		
County:	Basin:		Numb	er: S	uffix:	
Owner Nam	e: (First) (Las	st)	ON	on-Domestic (Domestic	All
POD	/ Surface Data Report	Avg Depth to Wat	er Report	Water C	Column Repor	t
	Clear Form	WATERS N	Menu H	lelp		
		_				
		COLUMN REPORT	08/20/20	008		
	(quarters are 1=NW 2=NE 3 (quarters are biggest to			Depth Dept	th Water	(in feet)
POD Number SJ 03131		Zone X	Y	Well Wate: 843 580	r Column	(11 1000)

Record Count: 1





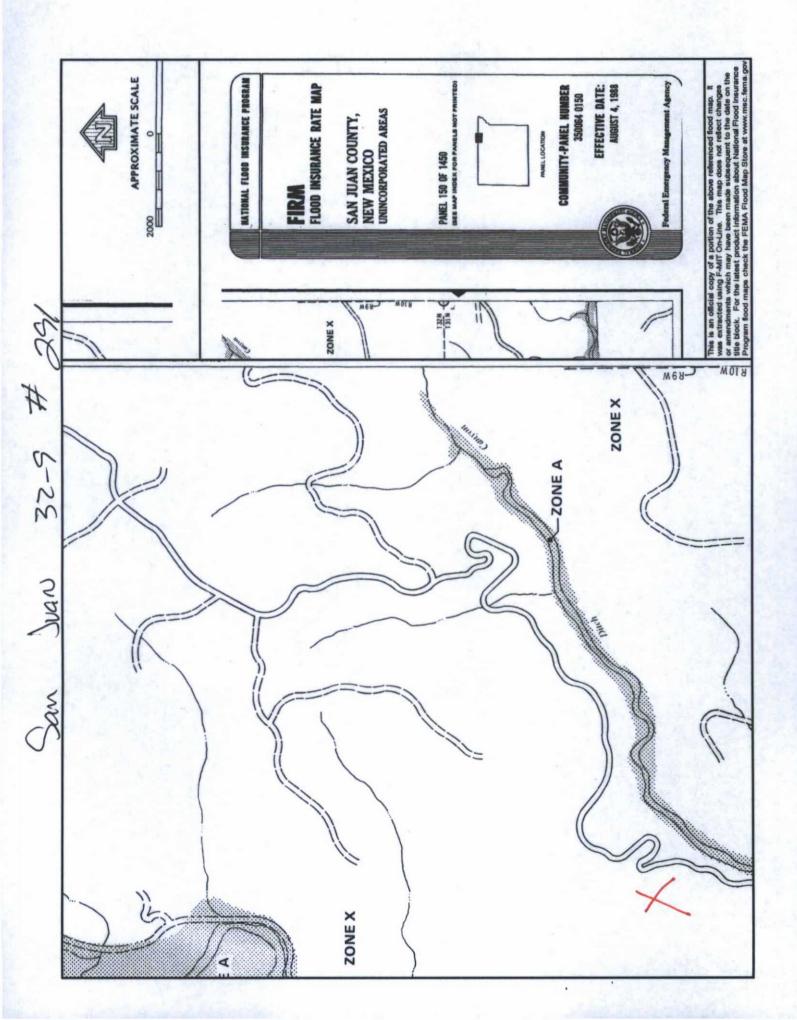
Mines, Mills and Quarries Web Map SAN JUAN 32-9 UNIT 291 Unit Letter: M, Section: 24, Town: 032N, Range: 010W

Aggregate & Stone Mines	「「「いいろろう」と	1 · · · · · · · · · · · · · · · · · · ·
Coal Mines	いていため、いてたいの	ないたちに
Industrial Minerals Mines	A	というない
Industrial Minerals Mills	The second second	
Metal Mines and Mill Concentrate	a	
Potash Mines & Refineries	the a to a lot	いたいれ
Smetters & Refinery Ops.	AN ALLAND	この語し、
Uranium Mines	NUNC NVS	いない
Uranium Mills		代がたい
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Cittes - major		
rensportation	A THE THE THE	
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Interstate Highways		
Major Roads	Service	
	MCCINER	1-12

9

20 MILES

8



SAN JUAN 32-9 UNIT 291

Site Specific Hydrogeology

A visual site inspection confirming the information contained herein was performed on the well 'SAN JUAN 32-9 UNIT 291', which is located at 36.96565 degrees North latitude and 107.84058 degrees West longitude. This location is located on the Mount Nebo 7.5' USGS topographic quadrangle. This location is in section 24 of Township 32 North Range 10 West of the Public Land Survey System (New Mexico Principal Meridian). This location is located in San Juan County, New Mexico. The nearest town is Cedar Hill, located 3.2 miles to the southwest. The nearest large town (population greater than 10,000) is Durango, located 21.4 miles to the north (National Atlas). The nearest highway is US Highway 550, located 2.3 miles to the northwest. The location is on BLM land and is 6,206 feet from the edge of the parcel as notated in the BLM land status layer updated January 2008. This location is in the Animas. Colorado, New Mexico, Sub-basin. This location is located 2078 meters or 6815 feet above sea level and receives 15 inches of rain each year. The vegetation at this location is classified as Colorado Plateau Pinion-Juniper Woodland as per the Southwest Regional Gap Analysis Program.

The estimated depth to ground water at this point is 93 feet. This estimation is based on the data published on the New Mexico Engineer's iWaters Database website and water depth data from ConocoPhillips' Cathodic wells. Groundwater data available from the NM State Engineer's iWaters Database for wells near the proposed site are attached. The nearest stream is 1,383 feet to the west and is classified by the USGS as an intermittent stream. The nearest perrenial stream is 2,821 feet to the northwest. The nearest water body is 2,821 feet to the northwest. It is classified by the USGS as an intermittent lake and is 0.5 acres in size. The nearest spring is 2.498 feet to the southwest. All stream, river, water body and spring information was determined as per the USGS Hydrographic Dataset (High Resolution), downloaded 3/2008. The nearest water well is 3,225 feet to the west. There is no wetland data available for this area. The slope at this location is 8 degrees to the east as calculated from USGS 30M National Elevation Dataset. This information is also discerned from the aerial and topographic map included. The surface geology at this location is SAN JOSE FORMATION -- Siltstone, shale, and sandstone with a Sandstone dominated formations of all ages substrate. The soil at this location is 'Twick-Silver association, moderately sloping' and is well drained and not hydric with moderate erosion potential as taken from the NRCS SSURGO map unit, downloaded January 2008. The nearest underground mine is 2.9 miles to the west as indicated on the Mines, Mills and Quarries Map of New Mexico provided.

Regional Hydrogeological context:

The San Jose Formation of Eocene age occurs in New Mexico and Colorado, and its outcrop forms the land surface over much of the eastern half of the central basin. It overlies the Nacimiento Formation in the area generally south of the Colorado-New Mexico State line and overlies the Animas Formation in the area generally north of the State line. The San Jose Formation was deposited in various fluvial-type environments. In general, the unit consists of an interbedded sequence of sandstone, siltstone, and variegated shale. Thickness of the San Jose Formation generally increases from west to east (200 feet in the west and south to almost 2,700 feet in the center of the structural basin). Ground water is associated with alluvial and fluvial sandstone aquifers. Thus, the occurrence of ground water is mainly controlled by the distribution of sandstone in the formation. The distribution of such sandstone is the result of original depositional extent plus any post-depositional modifications, namely erosion and structural deformation. Transmissivity data for San Jose Formation are minimal. Values of 40 and 120 feet squared per day were determined from two aguifer tests (Stone et al, 1983, table 5). The reported or measured discharge from 46 water wells completed in San Jose Formation ranges from 0.15 to 61 gallons per minute and the median is 5 gallons per minute. Most of the wells provide water for livestock and domestic use. The San Jose Formation is a very suitable unit for recharge from precipitation because soils that form on the unit are sandy and highly permeable and therefore readily adsorb precipitation. However, low annual precipitation, relatively high transpiration and evaporation rates, and deep dissection of the San Jose Formation by the San Juan River and its tributaries all tend to reduce the effective recharge to the unit.

Stone et al., 1983, Hydrogeology and Water Resources of the San Juan Basin, New Mexico: Socorro, New Mexico Bureau of Mines and Mineral Resources Hydrologic Report 6, 70 p.

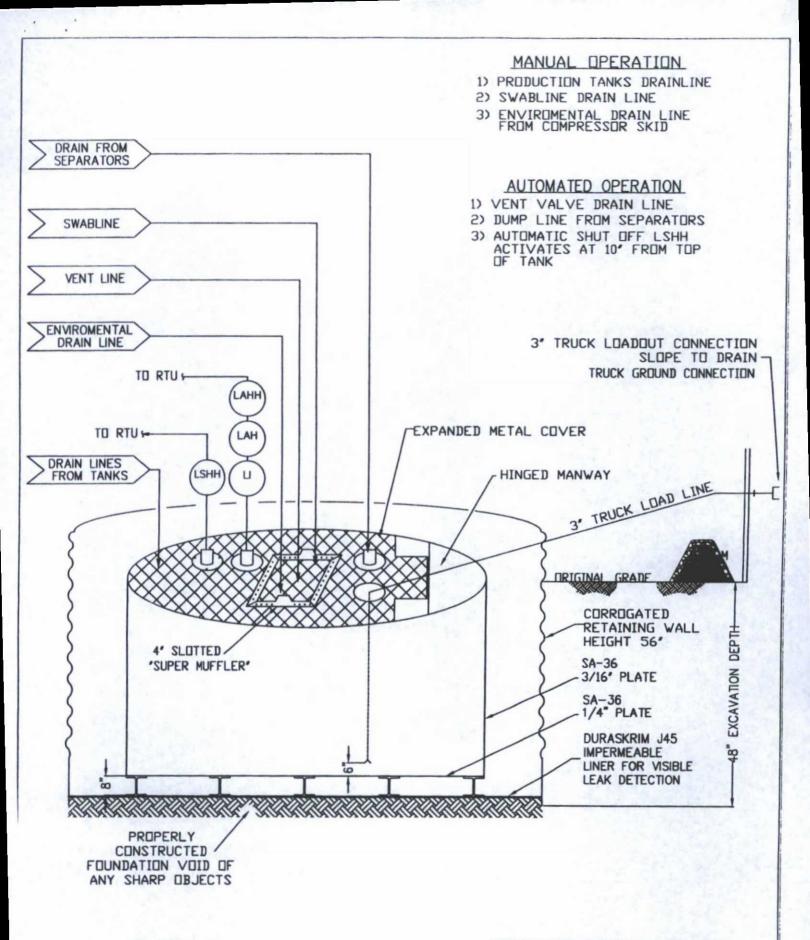
Burlington Resources Oil & Gas Company, LP San Juan Basin Below Grade Tank Design and Construction

In accordance with NMAC 19.15.17 the following information describes the design and construction of below grade tanks on Burlington Resources Oil & Gas Company, LP (BR) locations. This is BR's standard procedure for all below grade tanks (BGT). A separate plan will be submitted for any BGT which does not conform to this plan.

General Plan:

- BR will design and construct a properly sized and approved BGT which will contain liquids and should prevent contamination of fresh water to protect the public health and environment.
- BR signage will comply with 19.15.3.103 NMAC when BR is the operator. If BR is not the operator it will comply with 19.15.17.11NMAC. BR includes Emergency Contact information on all signage.
- 3. BR has approval to use alternative fencing that provides better protection. BR constructs fencing around the BGT using 4 foot hog wire fencing topped with two strands of barbed wire, or with a pipe top rail. A six foot chain link fence topped with three strands of barbed wire will be use if the well location is within 1000 feet of permanent residence, school, hospital, institution or church. BR ensures that all gates associated with the fence are closed and locked when responsible personnel are not onsite.
- 4. BR will construct a screened, expanded metal covering, on the top of the BGT.
- 5. BR shall ensure that a below-grade tank is constructed of materials resistant to the below-grade tank's particular contents and resistant to damage from sunlight as shown on design drawing and specification sheet.
- The BR below-grade tank system shall have a properly constructed foundation consisting of a level base free of rocks, debris, sharp edges or irregularities to prevent punctures, cracks or indentations of the liner or tank bottom as shown on design drawing.
- 7. BR shall operate and install the below-grade tank to prevent the collection of surface water run-on. BR has built in shut off devices that do not allow a belowgrade tank to overflow. BR constructs berms and corrugated retaining walls at least 6" above ground to keep from surface water run-on entering the below grade tank as shown on the design plan.
- 8. BR will construct and use a below-grade tank that does not have double walls. The below-grade tank's side walls will be open for visual inspection for leaks, the below-grade tank's bottom is elevated a minimum of six inches above the underlying ground surface and the below-grade tank is underlain with a geomembrane liner to divert leaked liquid to a location that can be visually inspected.

- 9. BR has equipped the below-grade tanks with the ability to detect high level in the tank and provide alarm notification and shutdown process streams into the tank. Once high level is detected RTU logic closes the inlet separator sales valve and does not permit vent valve to open. This shutdown of the sales valve and gagging of the vent valves prevents any hydrocarbon process streams from entering the pit tank once a high level is detected. Furthermore, an electronic page is sent to the BR MSO for that well site and to the designated contract "Water-Hauling" Company indicating a high level and that action must be taken to address this alarm. The environmental drain line from BR's compressor skid under normal operating conditions is in the open position. The environmental drain line is in place to capture any collected rain water or spilled lubricants from our compressor skids. The swab drain line is a manually operated drain and by normal operating procedures is in the closed position. The tank drain line is also a manually operated drain and during normal operations it is in the closed position.
- 10. The geomembrane liner consists of a 45-mil flexible LLDPE material manufactured by Raven Industries as J45BB. This product is a four layer reinforced laminated containing no adhesives. The outer layers consist of a high strength polyethylene film manufactured using virgin grade resins and stabilizers for UV resistance in exposed applications. The J45BB is reinforced with 1300 denier (minimum) tri-directional scrim reinforcement. It exceeds ASTMD3083 standard by 10%. J45BB has a warranty for 20 years from Raven Industries and is attached. It is typically used in Brine Pond, Oilfield Pit liner and other industrial applications. The manufacture specific sheet is attached and the design attached displays the proper installation of the liner.
- The general specification for design and construction are attached in the BR document.



ConocoPhillips

PRODUCED WATER PIT TANK OPEN TOP GRAVITY FLOW TANK INTERNALLY COATED WITH 12-14 MILS AMERON AMERCOAT 385

San Juan Business Unit

DURA-SKRIM®

TEST METHOD

®		80.	136		45
J3	OBB	J36	6 8	J45	5BB
Roll	Typical Roll	Min, Roll	Typical Roll	Min. Roll	Typical Roll

$\left\ f_{\mathbf{x}^{\prime}} \right\ _{1}^{2} \int_{-\infty}^{\infty} \left\ f_{\mathbf{x}^{\prime}} \right\ _{1}^{2} \left\ f_{$		Min. Roll Averages	Typical Roll Averages	Min. Roll Averages	Typical Roll Averages	Min. Roll Averages	Typical Roll Averages
Appearance		Black	Black/Black Black/Black		Black	/Black	
Thickness	ASTM D 5199	27 mil	30 mil	32 mil	36 mil	40 mil	45 mil
Weight Lbs Per MSF (oz/yd²)	ASTM D 5261	126 lbs (18.14)	140 lbs (20.16)	151 lbs (21.74)	168 lbs (24.19)	189 lbs (27.21)	210 lbs (30.24)
Construction		**Extr	usion laminated	with encapsula	ated tri-direction	al scrim reinford	cement
Ply Adhesion	ASTM D 413	16 lbs	20 lbs	19 lbs	24 lbs	25 lbs	31 lbs
1* Tensile Strength	ASTM D 7003	88 lbf MD 63 lbf DD	110 lbf MD 79 lbf DD	90 lbf MD 70 lbf DD	113 lbf MD 87 lbf DD	110 lbf MD 84 lbf DD	138 lbf MD 105 lbf DD
1" Tensile Elongation @ Break. % (Film Break)	ASTM D 7003	550 MD 550 DD	750 MD 750 DD	550 MD 550 DD	750 MD 750 DD	550 MD 550 DD	750 MD 750 DD
1" Tensile Elongation @ Peak % (Scrim Break)	ASTM D 7003	20 MD 20 DD	33 MD 33 DD	20 MD 20 DD	30 MD 31DD	20 MD 20 DD	36 MD 36 DD
Tongue Tear Strength	ASTM D 5884	75 lbf MD 75 lbf DD	97 lbf MD 90 lbf DD	75 lbf MD 75 lbf DD	104 lbf MD 92 lbf DD	100 lbf MD 100 lbf DD	117 lbf MD 118 lbf DD
Grab Tensile	ASTM D 7004	180 lbf MD 180 lbf DD	218 lbf MD 210 lbf DD	180 lbf MD 180 lbf DD	222 lbf MD 223 lbf DD	220 lbf MD 220 lbf DD	257 lbf MD 258 lbf DD
Trapezoid Tear	ASTM D 4533	120 lbf MD 120 lbf DD	146 lbf MD 141 lbf DD	130 lbf MD 130 lbf DD	189 lbf MD 172 lbf DD	160 lbf MD 160 lbf DD	193 lbf MD 191 lbf DD
* Dimensional Stability	ASTM D 1204	<1	<0.5	<1	<0.5	<1	<0.5
Puncture Resistance	ASTM D 4833	50 lbf	64 lbf	65 lbf	83 lbf	80 lbf	99 lbf
Maximum Use Temperature		180° F					
Minimum Use Temperature		-70° F					

MD = Machine Direction DD = Diagonal Directions

PROPERTIES



Note: Minimum Roll Averages are set to take into account product variability in addition to testing variability between laboratories.

*Dimensional Stability Maximum Value

**DURA-SKRIM J30BB, J36BB & J45BB are a four layer reinforced laminate containing no adhesives. The outer layers consist of a high strength polyethylene film manufactured using virgin grade resins and stabilizers for UV resistance in exposed applications. DURA-SKRIM J30BB, J36BB & J45BB are reinforced with a 1300 denier (minimum) tri-directional scrim reinforcement.

Note: RAVEN INDUSTRIES MAKES NO WARRANTIES AS TO THE FITNESS FOR A SPECIFIC USE OR MERCHANTABILITY OF PRODUCTS REFERRED TO, no guarantee of satisfactory results from reliance upon contained information or recommendations and disclaims all flability for resulting loss or damage.

R A V E N INDUSTRIES

PLANT LOCATION

Sioux Falls, South Dakota

SALES OFFICE

P.O. Box 5107 Sioux Falls, SD 57117-5107 (605) 335-0174 (605) 331-0333 FAX 800-635-3456

RAVEN INDUSTRIES INC. EXPOSED GEOMEMBRANE LIMITED WARRANTY

Raven Industries Inc. warrants Dura-Skrim J30BB, J36BB, and J45BB to be free from manufacturing defects and to be able to withstand normal exposure to sunlight for a period of 20 years from the date of sale for normal use in approved applications in the U.S and Canada, excluding Hawaii. This warranty is effective for products sold and shipped from January 1, 2008 to December 31, 2008. These dates will be updated prior to December 31, 2008.

This Limited Warranty does not include damages or defects in the Raven geomembrane resulting from acts of God, casualty or catastrophe including but not limited to: earthquakes, floods, piercing hail, or tornadoes. The term "normal use" as used herein does not include, among other things improper handling during transportation, unloading, storage or installation, the exposure of Raven geomembranes to harmful chemicals, atypical atmospheric conditions, abuse of Raven geomembranes by machinery, equipment or people; improper site preparation or covering materials, excessive pressures or stresses from any source or improper application or installation. Raven geomembrane material warranty is intended for commercial use only and is not in effect for the consumer as defined in the Magnuson Moss Warranty or any similar federal, state, or local statues. The parties expressly agree that the sale hereunder is for commercial or industrial use only.

Should defects or premature loss of use within the scope of the above Limited Warranty occur, Raven Industries Inc. will, at its option, repair or replace the Raven geomembrane on a pro-rata basis at the then current price in such manner as to charge the Purchaser/User only for that portion of the warranted life which has elapsed since purchase of the material. Raven Industries Inc. will have the right to inspect and determine the cause of any alleged defect in the Raven geomembrane and to take appropriate steps to repair or replace the Raven geomembrane if a defect exists which is covered under this warranty. This Limited Warranty extends only to Raven's geomembrane, and does not extend to the installation service of third parties nor does it extend to materials furnished or installed by others in connection with the intended use of the Raven geomembranes.

Any claim for any alleged breach of this warranty must be made in writing, by certified mail, to the General Manager of Engineered Films Division of Raven Industries Inc. within ten (10) days of becoming aware of the alleged defect. Should the required notice not be given, the defect and all warranties are waived by the Purchaser, and Purchaser shall not have any rights under this warranty. Raven Industries Inc. shall not be obligated to perform repairs or replacements under this warranty unless and until the area to be repaired or replaced is clean, dry, and unencumbered. This includes, but is not limited to, the area made available for repair and/or replacement of Raven geomembrane to be free from all water, dirt, sludge, residuals and liquids of any kind. If after inspection it is determined that there is no claim under this Limited Warranty, Purchaser shall reimburse Raven Industries Inc. for its costs associated with the site inspection.

In the event the exclusive remedy provided herein fails in its essential purpose, and in that event only, the Purchaser shall be entitled to a return of the purchase price for so much of the material as Raven Industries Inc. determines to have violated the warranty provided herein. Raven Industries Inc. shall not be liable for direct, indirect, special, consequential or incidental damages resulting from a breach of this warranty including, but not limited to, damages for loss of production, lost profits, personal injury or property damage. Raven Industries Inc. shall not be obligated to reimburse Purchaser for any repairs, replacement, modifications or alterations made by Purchaser unless Raven Industries Inc. specifically authorized, in writing, said repairs, replacements, modifications or alteration in advance of them having been made. Raven Industry's liability under this warranty shall in no event exceed the replacement cost of the material sold to the Purchaser for the particular installation in which it failed.

Raven Industries Inc. neither assumes nor authorizes any person other than the undersigned of Raven Industries Inc. to assume for it any other or additional liability in connection with the Raven geomembrane made on the basis of the Limited Warranty. The Limited Warranty on the Raven geomembrane herein is given in lieu of all other possible material warranties, either expressed or implied, and by accepting delivery of the material; Purchaser waives all other possible warranties, except those specifically given. This Limited Warranty may only be modified by written document mutually executed by Owner and Raven Industries Inc.

Limited Warranty is extended to the purchaser/owner and is non-transferable and non-assignable; i.e., there are no third-party beneficiaries to this warranty.

Purchaser acknowledges by acceptance that the Limited Warranty given herein is accepted in preference to any and other possible materials warranties.

THIS LIMITED WARRANTY SHALL BE GOVERNED BY SOUTH DAKOTA LAW AND VENUE FOR ALL LEGAL PROCEEDINGS IN CONNECTION WITH THIS LIMITED WARRANTY SHALL BE IN MINNEHAHA COUNTY, SOUTH DAKOTA. RAVEN INDUSTRIES INC. MAKES NO WARRANTY OF ANY KIND OTHER THAN THAT GIVEN ABOVE AND HEREBY DISCLAIMS ALL WARRANTIES, BOTH EXPRESSED OR IMPLIED, OF MERCHANTABILITY AND FITNESS FOR A PARTICULAR PURPOSE. THIS IS THE ONLY WARRANT THAT APPLIES TO THE MATERIALS REFERED TO HEREIN AND RAVEN INDUSTRIES INC. DISCLAIMS ANY LIABILITY FOR ANY WARRANTIES GIVEN BY ANY OTHER PERSON OR ENTITY, EITHER WRITTEN OR ORAL.

RAVEN INDUSTRIES' WARRANTY BECOMES AN OBLIGATION OF RAVEN INDUSTRIES INC. TO PERFORM UNDER THE WARRANTY ONLY UPON RECEIPT OF FINAL PAYMENT AND EXECUTION BY A DULY AUTHORIZED OFFICER OF RAVEN INDUSTRIES INC.

Burlington Resources Oil & Gas Company, LP San Juan Basin Below Grade Tank Maintenance and Operating Plan

In accordance with Rule 19.15.17 the following information describes the operation and maintenance of Below Grade Tank (BGT) on Burlington Resources Oil & Gas Company, LP (BR) locations. This is BR's standard procedure for all BGT. A separate plan will be submitted for any BGT which does not conform to this plan.

General Plan:

- BR will operate and maintain a BGT to contain liquids and solids and maintain the integrity of the liner, liner system and secondary containment system to prevent contamination of fresh water and protect public health and environment. BR will accomplish this by performing an inspection on a monthly basis, installing cathodic protection, and automatic overflow shutoff devices as seen on the design plan.
- 2. BR will not discharge into or store any hazardous waste in the BGT.
- 3. BR shall operate and install the below-grade tank to prevent the collection of surface water run-on. BR has built in shut off devices that do not allow a belowgrade tank to overflow. BR constructs berms and corrugated retaining walls at least 6" above ground to keep from surface water run-on entering the below grade tank as shown on the design plan.
- 4. As per 19.17.15.12 Subsection D, Paragraph 3, BR will inspect the below-grade tank at least monthly reviewing several items which include 1) containment berms adequate and no oil present, 2) tanks had no visible leaks or sign of corrosion, 3) tank valves, flanges, and hatches had no visible leaks and 4) no evidence of significant spillage of produced liquids. In addition, BR's multi-skilled operators (MSOs) are required to visit each well location once per week. If detected on either inspection, BR shall remove any visible or measurable layer of oil from the fluid surface of a below-grade tank in an effort to prevent significant accumulation of oil overtime. The written record of the monthly inspections will include the items listed above and will be maintained for five years.
- 5. BR shall require and maintain a 10" adequate freeboard to prevent overtopping of the below-grade tank.
- 6. If the below grade tank develops a leak, or if any penetration of the pit liner or below grade tank, occurs below the liquid's surface, then BR shall remove all liquid above the damage or leak line within 48 hours. BR shall notify the appropriate district office. BR shall repair or replace the pit liner or below grade tank, within 48 hours of discovery. If the below grade tank or pit liner does not demonstrate integrity, BR shall promptly remove and install a below grade tank or pit liner that complies with Subsection I of 19.15.17.11 NMAC. BR shall notify the appropriate district office of a discovery of leaks less than 25 barrels as required pursuant to Subsection B of 19.15.3.116 NMAC shall be reported within twenty-four (24) hours of discovery of leaks greater than 25 barrels. In addition, immediate verbal notification pursuant to Subsection B, Paragraph (1), and Subparagraph (d) of 19.15.3.116 NMAC shall be reported to the division's Environmental Bureau Chief.

Burlington Resources Oil & Gas Company, LP San Juan Basin Below Grade Tank Closure Plan

In accordance with Rule 19.15.17.13 NMAC the following information describes the closure requirements of Below Grade Tanks (BGTs) on Burlington Resources Oil & Gas Company, LP locations hereinafter known as BR locations. This is BR's standard procedure for all BGTs. A separate plan will be submitted for any BGT which does not conform to this plan.

General Requirements:

- BR shall close a below-grade tank within the time periods provided in Subsection A of 19.15.17.13 NMAC. This will include a) below-grade tanks that do not meet the requirements of Paragraphs (1) through (4) of Subsection I of 19.15.17.11 NMAC or is not included in Paragraph (5) of Subsection I of 19.15.17.11 NMAC within five years, if not retrofitted to comply with Paragraphs (1) through (4) of Subsection I of 19.15.17.11 NMAC; b) permitted below-grade tanks within 60 days of cessation of the below-grade tank's operation., or c) an earlier date that the division requires because of imminent danger to fresh water, public health or the environment. For any closure, BR will file the C144 Closure Report as required.
- 2. BR shall remove liquids and sludge from a below-grade tank prior to implementing a closure method and shall dispose of the liquids and sludge in a division-approved facility. The facilities to be used will be Basin Disposal (Permit #NM-01-005) and Envirotech Land Farm (Permit #NM-01-011). The liner after being cleaned well (Subsection D, Paragraph 1, Subparagraph (m) of 19.15.9.712 NMAC) will be disposed of at the San Juan County Regional Landfill located on CR 3100.
- 3. BR will receive prior approval to remove the below-grade tank and dispose of it in a division-approved facility or recycle, reuse, or reclaim it in a manner that the appropriate division district office approves. Documentation of how the below-grade tank was disposed of or recycled will be provided in the closure report.
- If there is any on-site equipment associated with a below-grade tank, then BR shall remove the equipment, unless the equipment is required for some other purpose.
- 5. BR shall test the soils beneath the below-grade tank to determine whether a release has occurred. BR shall collect, at a minimum, a five point, composite sample; collect individual grab samples from any area that is wet, discolored or showing other evidence of a release; and analyze for BTEX, TPH and chlorides to demonstrate that the benzene concentration, as determined by EPA SW-846 methods 8021B or 8260B or other EPA method that the division approves, does not exceed 0.2 mg/kg; total BTEX concentration, as determined by EPA SW-846 methods 8021B or 8260B or other EPA method that the division approves, does not exceed 0.2 mg/kg; total BTEX concentration, as determined by EPA SW-846 methods 8021B or 8260B or other EPA method that the division approves, does not exceed 50 mg/kg; the TPH concentration, as determined by EPA method 418.1 or other EPA method that the division approves, does not exceed 100 mg/kg; and the chloride concentration, as determined by EPA method that the division approves, does not exceed 250 mg/kg, or the background concentration, whichever is greater. BR shall notify the division of its results on form C-141.
- If BR or the division determines that a release has occurred, then BR shall comply with 19.15.3.116 NMAC and 19.15.1.19 NMAC, as appropriate.

- 7. If the sampling program demonstrates that a release has not occurred or that any release does not exceed the concentrations specified in Paragraph (4) of Subsection E of 19.15.17.13 NMAC, then BR shall backfill the excavation with compacted, non-waste containing, earthen material; construct a division-prescribed soil cover; recontour and re-vegetate the site.
- 8. Notice of Closure will be given prior to closure to the Aztec Division office between 72 hours and one week via email or verbally. The notification of closure will include the following:
 - i. Operator's name
 - ii. Location by Unit Letter, Section, Township, and Range. Well name and API number.
- The surface owner shall be notified of BR's closing of the below-grade tank prior to closure as per the approved closure plan via certified mail, return receipt requested.
- 10. Re-contouring of location will match fit, shape, line, form and texture of the surrounding. Re-shaping will include drainage control, prevent ponding, and prevent erosion. Natural drainages will be unimpeded and water bars and/or silt traps will be place in areas where needed to prevent erosion on a large scale. Final re-contour shall have a uniform appearance with smooth surface, fitting the natural landscape.
- 11. BR shall seed the disturbed areas the first growing season after the operator closes the pit. Seeding will be accomplished via drilling on the contour whenever practical or by other division-approved methods. BLM stipulated seed mixes will used on federally jurisdicted lands and division-approved seed mixtures (administratively approved if required) will be utilized on all State or private lands. Vegetative cover will equal 70% of the native perennial vegetative cover (un-impacted) consisting of at least three native plant species, including at least one grass, but not including noxious weeds, and maintain that cover through two successive growing seasons. If alternate seed mix is required by the state, private owner or tribe, it will be implemented with administrative approval if needed. BR will repeat seeding or planting will be continued until successful vegetative growth occurs.
- 12. A minimum of four feet of cover shall be achieved and the cover shall include one foot of suitable material to establish vegetation at the site, or the background thickness of topsoil, whichever is greater.
- 13. All closure activities will include proper documentation and be available for review upon request and will be submitted to OCD within 60 days of closure of the below-grade tank. Closure report will be filed on C-144 and incorporate the following:
 - Soil Backfilling and Cover Installation
 - Re-vegetation application rates and seeding techniques
 - Photo documentation of the site reclamation
 - Confirmation Sampling Results
 - Proof of closure notice

OCD Aztec District III Conoco Phillips/Burlington Checklist Below Grade Tank Registration

19.15.17.9 Permit application

Signed C-144 (Page 5 of C-144)

Site Specific Hydrogeology

19.15.17.10 Siting requirements

New Mexico Office of State Engineer attachment

USGS TOPO map

Aerial Map

Mines, Mills and Quarries Web Map

FIRM map (flood insurance rate map from Federal Emergency Management Agency)

19.15.17.11 Design Plan Contents

Below Grade Tank Design and Construction Plan.

19.15.17.12 Operating and Maintenance Plan

Below Grade Tank Operating and Maintenance Plan

19.15.17.13 Closure Plan

Below Grade Tank Closure Plan

Requirements:

Registration Date: 279-16