## State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez

Governor

David Martin Cabinet Secretary David R. Catanach, Division Director Oil Conservation Division



Tony Delfin Deputy Cabinet Secretary

New Mexico Oil Conservation Division approval and conditions listed below are made in accordance with OCD Rule 19.15.7.11 and are in addition to the actions approved by BLM on the following 3160-5 form.

Operator Signature Date: Original APD 3/21/2014 Sundry Extension Date 3/2/2016

API WELL#	Well Name	Well #	Operator Name	Type	Stat	County	Surf	Owner UL	Sec 7	Twp N/S	Rng W/E
30-039-31234-00-00	San Juan 28-6 Uni	it 120M	Burlington Resources Oil	G	N	Rio Arriba	F	P	9	28 N	6 W

Conditions of Approval:

(See the below checked and handwritten conditions)

- X Notify Aztec OCD 24hrs prior to casing & cement.
- o Hold C-104 for directional survey & "As Drilled" Plat
- o Hold C-104 for NSL, NSP, DHC,
- Spacing rule violation. Operator must follow up with change of status notification on other well to be shut in or abandoned
- Regarding the use of a pit, closed loop system or below grade tank, the operator must comply with the following as applicable:
  - A pit requires a complete C-144 be submitted and approved prior to the construction or use of the pit, pursuant to 19.15.17.8.A
  - A closed loop system requires notification prior to use, pursuant to 19.15.17.9.A
  - A below grade tank requires a registration be filed prior to the construction or use of the below grade tank, pursuant to 19.15.17.8.C
- Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
- Regarding Hydraulic Fracturing, review EPA Underground Injection Control Guidance 84
- Oil base muds are not to be used until fresh water zones are cased and cemented providing isolation from the oil or diesel. This includes synthetic oils. Oil based mud, drilling fluids and solids must be contained in a steel closed loop system.
- Well-bore communication is regulated under 19.15.29 NMAC. This requires well-bore Communication to be reported in accordance with 19.15.29.8.
- Comply with current regulations at time of spud
  Prior to production operator needs to be in compliance with RULE 19.15.5.9

NMOCD Approved by Signature

Johnie Parkel

3/15/16 Date Form 3160-5 (August 2007)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
MAR 0 2
2016

Lease	Serial	No.	
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SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals 5. Lease Serial No.

NM-05493

6. If Indian, Allottee or Tribe Name

Of Land Management

abandoned	Wen. User Unit 3100-3	(AFD) for such proposais.		4000		
SU	IBMIT IN TRIPLICATE - Other	7. If Unit of CA/Agreement, N	7. If Unit of CA/Agreement, Name and/or No. San Juan 28-6 Unit			
1. Type of Well	CHAIN BURY IN THE WALL TO	San				
Oil Well	K Gas Well Oth	8. Well Name and No. San Juan 28-6 Unit 120M				
2. Name of Operator		9. API Well No.	9. API Well No.			
Burling	ton Resources Oil & G	as Company LP	30-0	39-31234		
3a. Address PO Box 4289, Farmingto	on, NM 87499	3b. Phone No. (include area code) (505) 326-9700	10. Field and Pool or Exploratory Area  Blanco Mesaverde / Basin Dakota			
4. Location of Well (Footage, Sec., T.,R.  Surface Unit P (		FEL, Sec. 9, T28N, R6W	11. Country or Parish, State Rio Arriba	, New Mexico		
12. CHECK T	HE APPROPRIATE BOX(E	ES) TO INDICATE NATURE OF	NOTICE, REPORT OR OTH	ER DATA		
TYPE OF SUBMISSION	May - Hank	TYPE OF	ACTION			
X Notice of Intent	Acidize	Deepen	Production (Start/Resume)	Water Shut-Off		
	Alter Casing	Fracture Treat	Reclamation	Well Integrity		
Subsequent Report	Casing Repair	New Construction	Recomplete	X Other		
	Change Plans	Plug and Abandon	Temporarily Abandon	APD Extention		
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal	la Lille La Colonia		
Attach the bond under which the wo following completion of the involve	nally or recomplete horizontally, g ork will be performed or provide the d operations. If the operation resu Abandonment Notices must be file	details, including estimated starting date ive subsurface locations and measured at the Bond No. on file with BLM/BIA. Requilts in a multiple completion or recomple ed only after all requirements, including to	nd true vertical depths of all pertinen quired subsequent reports must be fil tion in a new interval, a Form 3160-	at markers and zones. ed within 30 days 4 must be filed once		

OIL CONS. DIV DIST. 3 MAR 1 4 2016

No

APD extended to 04/08	2018
14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)	
Dollie L. Busse	Title Regulatory Technician
Signature IIII Busse	Date 3/2/14
THIS SPACE FOR FED	ERAL OR STATE OFFICE USE
Approved by	
(Bab	Title LLE   Date 3/9/16
Conditions of approval, if any, are attached. Approval of this notice does not warrant or	certify
that the applicant holds legal or equitable title to those rights in the subject lease which	would Office RIM -FOD
entitle the applicant to conduct operations thereon.	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.