

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF077386
2. Name of Operator XTO ENERGY		6. If Indian, Allottee or Tribe Name
Contact: KRISTEN LYNCH E-Mail: Kristen_lynnch@xtoenergy.com		7. If Unit or CA/Agreement, Name and/or No.
3a. Address 382 CR 3100 AZTEC, NM 87410	3b. Phone No. (include area code) Ph: 505-333-3206	8. Well Name and No. JOHNSON GAS COM B 01
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 21 T27N R10W SENE 1650FNL 870FEL		9. API Well No. 30-045-13043
		10. Field and Pool, or Exploratory BASIN DK
		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

XTO Energy Inc, has completed the plugging and abandonment of this well per the attached summary report. A closed loop system was used. All liquid waste was taken to Basin Disposal NM01-005, and all solid waste was taken to IEI NM01-0010B.

Approved as to plugging
of the well bore. Liability
under bond is retained until
surface restoration is completed.

ACCEPTED FOR RECORD

FEB 23 2016

FARMINGTON FIELD OFFICE
BY: *Jack Lawrence*

OIL CONS. DIV DIST. 3

FEB 26 2016

14. I hereby certify that the foregoing is true and correct. Electronic Submission #331302 verified by the BLM Well Information System For XTO ENERGY, sent to the Farmington	
Name (Printed/Typed) KRISTEN LYNCH	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 02/11/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office _____		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****NMOCD *AV*

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A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
Farmington, New Mexico 87499
505-325-2627 *fax: 505-325-1211

XTO Energy Inc.
Johnson Gas Com B #1

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1650' FNL and 870' FEL, Section 21, T-27-N, R-10-W
San Juan County, NM
Lease Number: NMSF-077386
API #30-045-13043

Plug and Abandonment Report Notified NMOCD and BLM on 1/26/16

Plug and Abandonment Summary:

- Plug #1** with 20 sxs (23.6 cf) Class B cement from 6334' to 6076' to cover the Dakota interval. Tag TOC at 6111'.
- Plug #2** with 20 sxs (23.6 cf) Class B cement with 2% CaCl from 5442' to 5184' to cover the Gallup top. Tag TOC at 5220'.
- Plug #3** with 20 sxs (23.6 cf) Class B cement from 4604' to 4346' to cover the Mancos top. Tag TOC at 4389'.
- Plug #4** with squeeze holes at 3470' and CR at 3442' spot 65 sxs (76.7 cf) Class B cement from 3470' to 3235' to cover the Mesaverde top, 1) pump 49 sxs below CR at 3442' (3 sxs inside and 46 sxs outside 4-1/2" casing), 2) sting out and leave 16 sxs from 3442' to 3235'.
- Plug #5** with 48 sxs (56.64 cf) Class B cement from 1980' to 1359' to cover the Chacra, Pictured Cliffs and Fruitland tops.
- Plug #6** with squeeze holes at 1050' and CR at 1006' spot 117 sxs (138.06 cf) Class B cement from 1050' to 709' to cover the Fruitland and Ojo Alamo tops, 1) pump 94 sxs below CR at 1006' (4 sxs inside and 90 sxs outside 4-1/2" casing), 2) sting out CR and leave 23 sxs from 1006' to 709'.
- Plug #7** with squeeze holes at 402' spot 154 sxs (181.72 cf) Class B cement from 402' to surface to cover the 9-5/8" casing shoe and surface
- Plug #8** with 20 sxs Class B cement top off casings and install P&A marker with coordinates 36° 33' 48" N/ 107° 53' 42" W.

Plugging Work Details:

- 1/27/16 Rode rig and equipment to location. Spot in and RU. Open up well; no pressures. ND wellhead. NU BOP and function test. TOH and tally 200 jnts 2-3/8" 4.7# J-55 tubing tally total (6247.50'). Pressure test casing to 800 PSI, bled down to 750 PSI. Spot plug #1 with calculated TOC at 6076'. SI well and SDFD.
- 1/29/16 Open up well; no pressures. Function test BOP. Tag plug #1 at 6111'. Pressure test casing to 800 PSI bled down to 750 PSI. Spot plug #2 with calculated TOC at 5184'. SI well and WOC. Tag plug #2 at 5220'. Pressure test casing to 800 PSI, bled down to 750 PSI. Spot plug #3 with calculated TOC at 4346'. SI well. SDFD.
- 2/1/16 Open up well; no pressures. Function test BOP. PU A-Plus 4-1/2" string mill, TIH tubing and tag plug #3 at 4389'. Pressure test casing to 800 PSI, bled down to 700 PSI. RU A-Plus wireline. Perforate 3 HSC squeeze holes at 3470'. PU 4-1/2" DHS CR and set at 3442'. Pressure test tubing to 1500 PSI, OK. Pressure test casing to 800 PSI, OK. Establish rate of 2 bpm at 1000 PSI. Spot plugs #4 and #5. RU A-Plus wireline. Perforate 3 HSC squeeze holes at 1050'. Attempt to establish rate through perms best bled to 800 PSI to 775 PSI in 2 minutes, OK by D. Thompson, XTO to pressure up to 1200 PSI. Establish rate of 1.5 bpm at 1100 PSI. PU 4-1/2" DHS CR and set at 1006'. Pressure test casing above CR, OK. Establish rate of 1.5 bpm at 1200 PSI. Spot plug #6 with calculated TOC at 709'. TOH and LD all tubing and CR setting tool. SI well. SDFD.

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Plugging Work Details (continued):

2/2/16 Open up well; no pressures. Function test BOP. RU A-Plus wireline. Perforate 3 HSC squeeze holes at 402'. Establish rate down casing 2 bpm at 800 PSI. Establish circulation. ND BOP and wellhead. Spot plug #7 with TOC at surface. Dig out wellhead. RU High Desert. Write Hot Work Permit. Cut off wellhead. Found cement at surface in 4-1/2" and 9-5/8" casing. Spot plug #8 top off casings and install P&A marker with coordinates 36° 33' 48" N/ 107° 53' 42" W. RD and MOL.

Darrell Priddy, BLM representative, was on location.