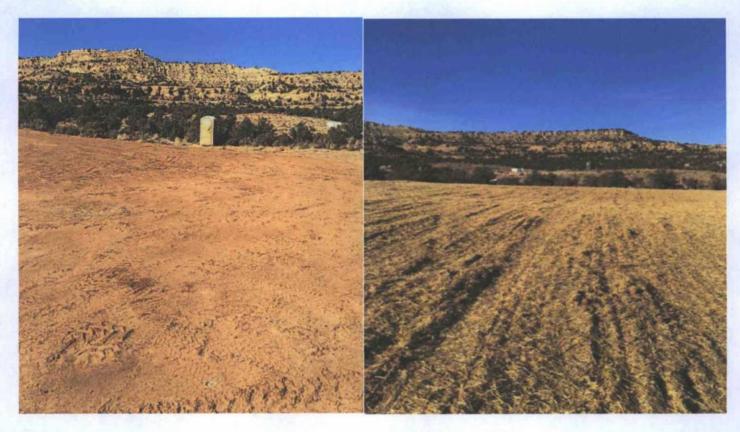
Submit One Copy To Appropriate District State of New M	exico Form C-103
Office District I Energy, Minerals and Nat	ural Resources Revised November 3, 2011
1625 N. French Dr., Hobbs, NM 88240 District II	WELL API NO. 30-045-21533
811 S. First St., Artesia, NM 88210 OIL CONSERVATION	5 Indicate Type of Lease
District III 1220 South St. Fra 1000 Rio Brazos Rd., Aztec, NM 87410	STATE FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	7505 6. State Oil & Gas Lease No. E0-1200-0002
SUNDRY NOTICES AND REPORTS ON WELL (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PI DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) F	UG BACK TO A Jaques Com
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other	8. Well Number 1
2. Name of Operator	9. OGRID Number
Four Star Oil & Gas Co	131994 10. Pool name or Wildcat
 Address of Operator Road 3100 Aztec, NM 87413 	Otero Chacra
4. Well Location Unit Letter <u>O</u> : <u>1060</u> feet from the <u>South</u>	
Section <u>2</u> Township <u>27N</u> Range <u>9W</u> 11. Elevation (Show whether DI 6154' GL	NMPM <u>M</u> County <u>San Juan</u> R, RKB, RT, GR, etc.)
12. Check Appropriate Box to Indicate Nature of Notice, F	Report or Other Data
PERFORM REMEDIAL WORK PLUG AND ABANDON	SUBSEQUENT REPORT OF:
' PERFORM REMEDIAL WORK PLUG AND ABANDON TEMPORARILY ABANDON CHANGE PLANS	REMEDIAL WORK ALTERING CASING COMMENCE DRILLING OPNS. P AND A
PULL OR ALTER CASING MULTIPLE COMPL	CASING/CEMENT JOB
OTHER: All pits have been remediated in compliance with OCD rules and	Location is ready for OCD inspection after P&A
Rat hole and cellar have been filled and leveled. Cathodic protect	ion holes have been properly abandoned.
A steel marker at least 4" in diameter and at least 4' above ground	level has been set in concrete. It shows the
OPERATOR NAME, LEASE NAME, WELL NUMBER,	API NUMBER. OUARTER/OUARTER LOCATION OR
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. PERMANENTLY STAMPED ON THE MARKER'S SUF	All INFORMATION HAS BEEN WELDED OR
The location has been leveled as nearly as possible to original group	und contour and has been cleared of all junk, trash, flow lines and
other production equipment. Anchors, dead men, tie downs and risers have been cut off at least	two feet below ground level
If this is a one-well lease or last remaining well on lease, the batter	0
OCD rules and the terms of the Operator's pit permit and closure plan.	All flow lines, production equipment and junk have been removed
from lease and well location. All metal bolts and other materials have been removed. Portable b	ases have been removed (Poured onsite concrete bases do not have
to be removed.)	
All other environmental concerns have been addressed as per OCI	
Pipelines and flow lines have been abandoned in accordance with retrieved flow lines and pipelines.	19.15.35.10 NMAC. All fluids have been removed from non-
If this is a one-well lease or last remaining well on lease: all electr	ical service poles and lines have been removed from lease and well
location, except for utility's distribution infrastructure.	
Site has been reclaimed per BLM guidelines. See attached photos.	
A sup DR.	
SIGNATURE April TITLE	Permitting SpecialistDATE/7/2016
TYPE OR PRINT NAME April E Pohl E-MAIL: April.	Pohl@chevron.com PHONE:505-333-1941
	3/3/2016
APPROVED BY: 500 / fully TITLE (Conditions of Approval (if any):	OIL CONS. DIV DIST. 3
·	IAN 07 2016 3

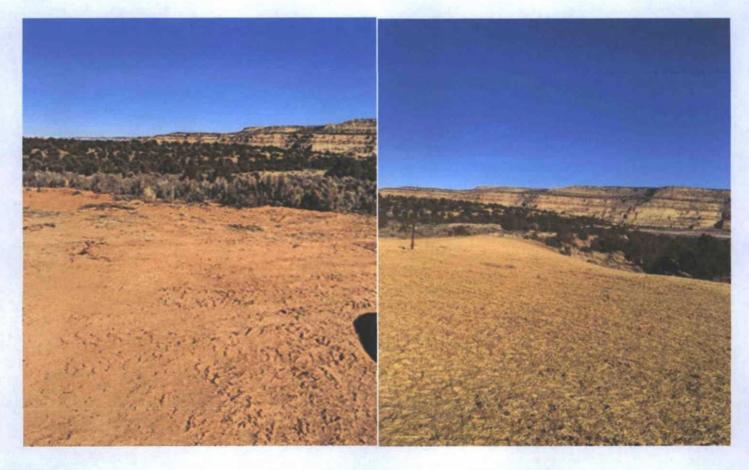
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NORTH

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EAST



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