Submit 3 Copies To Appropriate District Office District IState of New Mexico Energy, Minerals and Natural Resources1625 N. French Dr., Hobbs, NM 88240500 minerals	Form C-103 Jun 19, 2008 WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210 District III 0IL CONSERVATION DIVISION 1220 South St. Francis Dr.	30-045-24198 5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 Interest Dr. District IV Santa Fe, NM 87505 1220 S. St. Francis Dr., Santa Fe, NM 87505	6. State Oil & Gas Lease No. FEE
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name Phillips Com
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other	8. Well Number 1E
2. Name of Operator	9. OGRID Number
Burlington Resources Oil Gas Company LP OIL CONS. DIV DIST. 3 3. Address of Operator 3.	14538 10. Pool name or Wildcat
P.O. Box 4289, Farmington, NM 87499-4289 MAR 1 4 2016	Blanco Mesaverde / Basin Dakota
4. Well Location	
Unit Letter K : 1650 feet from the South line and 170	
Section 23 Township 31N Range 13W 11. Elevation (Show whether DR, RKB, RT, GR, etc.	NMPM San Juan County
5775' GR	
12. Check Appropriate Box to Indicate Nature of Notice,	Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB CASING/CEMENT JOB	
OTHER:	
NOTE: The subject well was P&A'd 4/20/15 and has private surface & minerals. There is a Williams riser & meter run on location that	
services the Enervest Sandrock CDP adjacent to the well pad. Equipment left on location is covered by Right of Way Grant between private landowner and Williams signed 7/31/80.)	
 All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It show the 	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. ALL INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKERS SURFACE.	
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and	
 other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been 	
removed from lease and well location. All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not	
have to be removed.)	
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC retrieved flow lines and pipelines.	. All fluids have been removed from non-
When all work has been completed, return this form to the appropriate District office to sch	edule an inspection.
SIGNATURE Alle Ause TITLE Regulatory Tech	nicianDATE <u>3/11/2016</u>
Type or print name Dollie L. Busse E-mail address: dollie.l.busse@conocophillips.com PHONE: 505-324-6104 For State Use Only	
APPROVED BY: Jonath D. Kelly TITLE Compliance of Conditions of Approval (if any):	ficer DATE 3/11/2016

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