

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMSF077875

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other8. Well Name and No.
PO PIPKIN 02E2. Name of Operator
XTO ENERGYContact: KRISTEN LYNCH
E-Mail: Kristen_lynch@xtoenergy.com9. API Well No.
30-045-251053a. Address
382 CR 3100
AZTEC, NM 874103b. Phone No. (include area code)
Ph: 505-333-320610. Field and Pool, or Exploratory
BASIN DAKOTA

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 8 T27N R10W SWNW 1680FNL 810FWL

11. County or Parish, and State

SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

XTO Energy Inc, has plug and abandoned this location per the attached summary report. A closed loop system was used, all liquid waste was taken to Basin Disposal NM01-005.

Approved as to plugging
of the well bore. Liability
under bond is retained until
surface restoration is completed.

ACCEPTED FOR RECORD

FEB 23 2016

FARMINGTON FIELD OFFICE
BY: *[Signature]*

OIL CONS. DIV DIST. 3

FEB 26 2016

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #330605 verified by the BLM Well Information System
For XTO ENERGY, sent to the Farmington

Name (Printed/Typed) KRISTEN LYNCH

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 02/03/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

NMCD *[Signature]*

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A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 *fax: 505-325-1211

XTO Energy Inc.

P O Pipkin #2E

January 26, 2016

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1680' FNL and 810' FWL, Section 8, T-27-N, R-10-W

San Juan County, NM

Lease Number: NMSF-077875

API #30-045-25105

Plug and Abandonment Report

Notified NMOCD and BLM on 1/19/16

Plug and Abandonment Summary:

Plug #1 with 12 sxs (14.16 cf) Class B cement from 6286' to 5851' to cover the Dakota interval.

Plug #2 with 12 sxs (14.16 cf) Class B cement from 5513' to 5078' to cover the Gallup top.

Plug #3 with 12 sxs (14.16 cf) Class B cement from 4668' to 4233' to cover the Mancos top.

Plug #4 with 12 sxs (14.16 cf) Class B cement from 3525' to 3090' to cover the Mesaverde top.

Plug #5 with bi-wire holes at 2871' and CR at 2821' spot 20 sxs (23.6 cf) Class B cement from 2871' to 2604' to cover the Chacra top, 1) pump 14 sxs below CR (2 sxs inside and 12 sxs outside 2-7/8" casing), 2) sting out CR and leave 6 sxs above CR from 2821' to 2604'. Tag TOC at 2482'.

Plug #6 with bi-wire holes at 1973' and CR at 1923' spot 36 sxs (42.48 cf) Class B cement from 1973' to 1699' to cover the Pictured Cliffs top, 1) pump 10 sxs below CR at 1923' (2 sxs inside 2-7/8" casing and 8 sxs in 2-7/8" x 4-1/2") with full circulation out 4-1/2" casing valve, 2) SI 4-1/2" and pump 4 sxs into 4-1/2" annulus pressured up to 1500 PSI – no bleed, 3) sting out CR and balance 17 sxs in tubing above CR from 1923' to 1306', 5 sxs left in tub on pump truck, 4) TOH and LD tubing to 1699 and wash pump, 5) RU pump to 2-7/8" casing and tubing to pit, reverse out 6.5 bbl to circulate clean. Tag TOC at 1699'.

Plug #7 with bi-wire holes at 1658' spot 20 sxs (23.6 cf) Class B cement from 1658' to 1363' to cover the Fruitland top, pumped cement down 2-7/8" casing and displace with 7.9 bbl pumped with 2% CaCl. Tag TOC at 1365'.

Plug #8 with bi-wire holes at 1088' spot 28 sxs (33.04 cf) Class B cement from 1088' to 658' to cover the Kirtland and Ojo Alamo tops, pumped cement down 2-7/8" and displace with 3.8 bbl. Tag TOC at 656'.

Plug #9 with 125 sxs (147.5 cf) Class B cement from 340' to surface to cover the 8-5/8" shoe and surface, circulate good cement out intermediate casing and bradenhead.

Plug #10 with 14 sxs Class B cement top off casings and install P&A marker with coordinates 36° 35' 33" N/ 107° 55' 31" W.

Plugging Work Details:

1/19/16 Rode rig and equipment to location. Spot in and RU. Check well pressures: SITP and SI INT casing 0 PSI and SICP 45 PSI. Blow well down. X-over for 1-1/4" tubing. ND wellhead. MU 2-7/8" x 3000# flange. NU and function test BOP. TOH and tally 197 jnts 1-1/4" IJ tubing (6422.05') LD profile nipple and MS. RU A- Plus wireline. RIH 2-7/8" GR to 6300', 2-7/8" PW CIBP at 6286', miss run. POH. SI well. SDFD.

1/20/16 Open up well; no pressures. Function test BOP. RU A-Plus wireline. Attempt to set 2-7/8" CIBP, unable. POH and re-head. RIH with 2-7/8" PW CIBP and set at 6286'. Circulate well clean. Pressure test casing to 800 PSI, OK. RU A-Plus wireline. Ran CBL from 6280' to surface, found TOC at 2942' in annulus. SI well. SDFD.

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Plugging Work Details (continued):

- 1/21/16 Open up well; no pressures. Function test BOP. Spot plugs #1, #2, #3, and #4. RU A-Plus wireline. Perforate 3 bi-wire holes at 2871'. Establish rate of 1 bpm at 900 PSI. RU A-Plus wireline. RIH and set 2-7/8" PW CR at 2821'. Establish circulation. Note: J. Hagstrom, T. Saylers, BLM and B. Powell, NMOCD approved plug. Spot plug #5 with calculated TOC at 2604'. SI well. SDFD.
- 1/22/16 Open up well; no pressures. Function test BOP. Tag TOC at 2482'. Pressure test tubing to 800 PSI, OK. RU A-Plus wireline. Perforate 3 bi-wire holes at 1973'. Establish rate through perfs 3 bpm at 40 PSI. Attempt to establish rate through casing 900 PSI to 550 PSI in 2 minutes. Note: Safety stand down with Daniel Carney, XTO. RU A-Plus wireline. RIH and set 2-7/8" PW CR at 1923'. Circulate well. SI casing valve. Attempt to establish rate break down to best rate 1/2 bpm at 1500 PSI. Spot plug #6 with 36 sxs (42.48 cf) Class B cement from 1973' to 1699' to cover the Pictured Cliffs top, 1) pump 10 sxs below CR at 1923' (2 sxs inside 2-7/8" casing and 8 sxs in 2-7/8" x 4-1/2") with full circulation out 4-1/2" casing valve, 2) SI 4-1/2" and pump 4 sxs into 4-1/2" annulus pressured up to 1500 PSI – no bleed, 3) sting out CR and balance 17 sxs in tubing above CR from 1923' to 1306', 5 sxs left in tub on pump truck, 4) TOH and LD tubing to 1699 and wash pump, 5) RU pump to 2-7/8" casing and tubing to pit, reverse out 6.5 bbl to circulate clean. Tag TOC at 1699'. SI well. SDFD.
- 1/25/16 Open up well; no pressures. Function test BOP. Tag TOC at 1699'. Pressure test tubing to 800 PSI, OK. RU A-Plus wireline. Perforate 3 bi-wire holes at 1658'. Establish rate of 3 bpm at 400 PSI with full returns out intermediate casing valve. SI intermediate casing and pressured up to 1400 PSI, no bleed off. Wait on orders. Note: J. Hagstrom and T. Saylers, BLM and B. Powell, NMOCD approved plug. Spot plug #7 with calculated TOC at 1363'. SI well and WOC. Tag plug #7 at 1365'. Pressure test casing to 800 PSI, OK. RU A-Plus wireline. Perforate 3 bi-wire holes at 1088'. Establish rate of 3 bpm at 400 PSI with circulate out intermediate casing valve. SI casing valve and pressured up to 1400 PSI, bled down to 1350 PSI in 1 minute. Note: J. Hagstrom and T. Saylers, BLM and B. Powell, NMOCD approved plug. Spot plug #8 with calculated TOC at 658'. SI well. SDFD.
- 1/26/16 Open up well; no pressures. Function test BOP. TIH and tag plug #8 at 656'. TOH and LD all tubing. RU A-Plus wireline. Perforate 3 bi-wire holes at 340'. Establish rate through perfs 4 bpm at 200 PSI. Pump 13 bbls of water to break circulation out 4-1/2" casing valve and bradenhead, pump 21 bbl total clean returns. NU wellhead. Establish circulation. Spot plug #9 with TOC at surface. Dig out wellhead. RU High Desert. Write Hot Work Permit. Cut off wellhead. Found cement at cut off point in 2-7/8", 4-1/2" and 8-5/8" casings. Spot plug #10 top off casings and install P&A marker with coordinates 36° 35' 33" N/ 107° 55' 31" W. RD and MOL.

John Hagstrom, BLM representative, was on location.