

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014

RECEIVED

FEB 26 2016

Farmington Field Office
Bureau of Land Management

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
XTO ENERGY INC

3a. Address
382 CR 3100, AZTEC, NM 87410

3b. Phone No. (include area code)
(505)333-3100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
970' FNL & 370' FEL SEC 12 (A) - T27N - R11W

5. Lease Serial No.
NMSF078019

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
EH PIPKIN 20

9. API Well No.
30-045-25184

10. Field and Pool or Exploratory Area
FULCHER KUTZ PC

11. County or Parish, State
SAN JUAN

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input checked="" type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other AMENDED
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	SURFACE
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	RECLAMATION PLAN

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

XTO Energy Inc, requests permission to amend the Surface Reclamation Plan per the attached. Please note a Below Grade Marker will be used. This sundry is a follow up to the NOI to P&A submitted on 2/19/16. Please see attached New Survey C-102 Below Grade Marker Plat.

OIL CONS. DIV DIST. 3

MAR 03 2016

**BLM'S APPROVAL OR ACCEPTANCE OF THIS
ACTION DOES NOT RELIEVE THE LESSEE AND
OPERATOR FROM OBTAINING ANY OTHER
AUTHORIZATION REQUIRED FOR OPERATIONS
ON FEDERAL AND INDIAN LANDS**

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
KRISTEN D. LYNCH

Title REGULATORY ANALYST

Signature

Kristen D. Lynch

Date 02/24/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Jack Savage

Title

PE

Date

2/29/16

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FFO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD

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District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office
AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-045-25184		² Pool Code 77200		³ Pool Name FULCHER KUTZ PICTURED CLIFFS	
⁴ Property Code 22853		⁵ Property Name E H PIPKIN		⁶ Well Number 20	
⁷ OGRID No. 5380		⁸ Operator Name XTO ENERGY, INC.		⁹ Elevation 5,768	

¹⁰ Surface Location

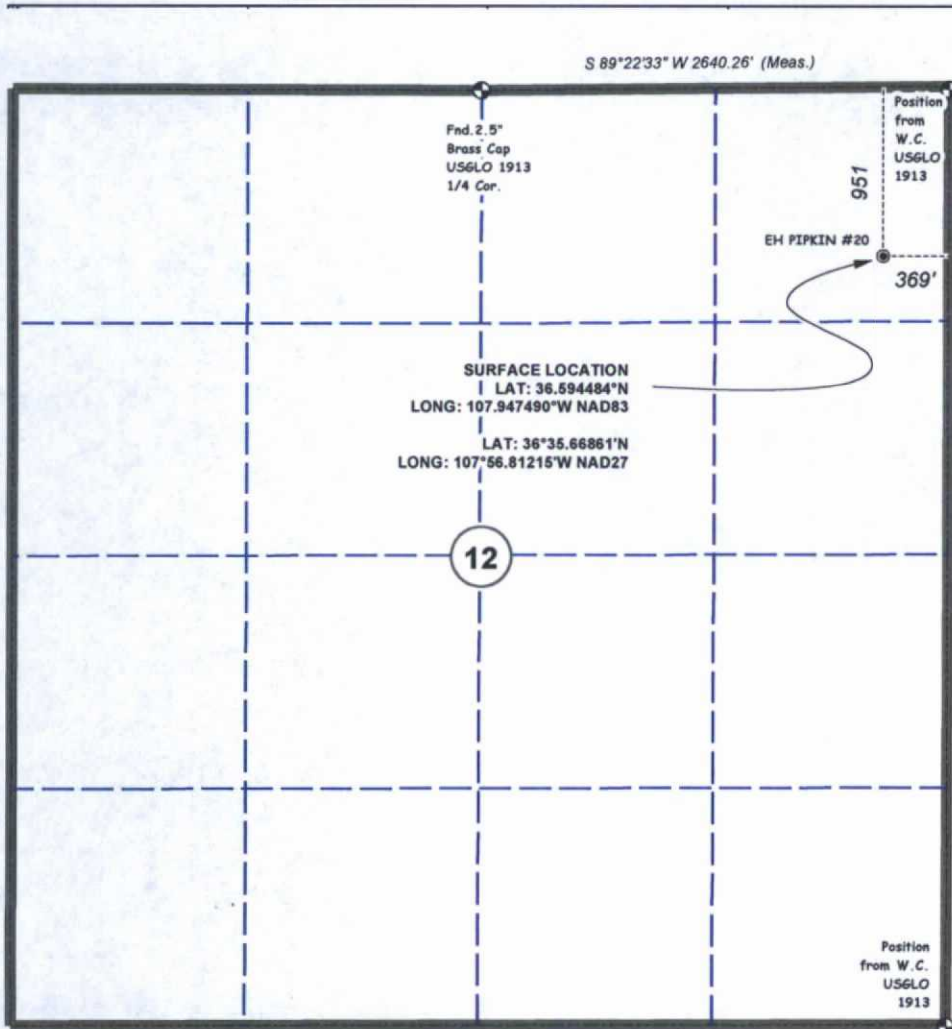
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	12	27 N	11W		951	NORTH	369	EAST	SAN JUAN

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

¹² Dedicated Acres	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



¹⁷ OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature: *Kristen D. Lynch* Date: 2/23/16
Printed Name: KRISTEN D. LYNCH
E-mail Address: kristen_lynch@xtoenergy.com

¹⁸ SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

FEB 21, 2016
Date of Survey
Signature and Seal of Professional Surveyor:



Certificate #14827



Amended Reclamation Plan

2/23/2016

EH PIPKIN 20

API 30-045-25184

Lease # NMSF - 078019

Lat: 36.594484 Long: -107.947499

Footage: 970' FNL 370' FEL

NE/NE Sec. 12A, T27N, R11W

San Juan County, NM

1.0 PURPOSE and SCOPE

1.1) The purpose of this document is to ensure final reclamation of associated pad and access roads as required by applicable laws and regulations. Properly performed reclamation procedures are required to preserve Private, Public, Tribal and National Forest lands, mitigating any possible environmental/surface owner issues that could potentially arise. This plan amends and replaces the original approved APD Plan (*Onshore Order #1 Section III.D.4.j*) and is designed to provide environmentally sound, safe, prudent and specific guidelines, while implementing Best Management Practices, to assist in returning disturbed soils to a level consistent with the surrounding topography prior to the approved development.

2.0 PRE-RECLAMATION SITE INSPECTION

2.1) A pre-reclamation site inspection with BLM Farmington Field Office (FFO) Authorized Officer (AO) **Randy McKee** and XTO Energy, Inc. representative **Luke McCollum** took place on **5/29/2015**, prior to implementation of the reclamation process to determine contours, silt trap placement, seed mix selection, and weed abatement procedures as well as additional requirements needed to assist in returning the area to applicable pre-disturbance condition.

3.0 PROCEDURES

3.1) Rehabilitation work will be completed as soon as possible after plug date. No new disturbance will be allowed outside current disturbed areas to be reclaimed. Notifications, as

stipulated in the APD, will be provided to proper authorities via sundry notifications, e-mail, or phone within required time frames.

3.2) All fences and associated materials, production equipment, purchaser's equipment, concrete slabs, anchors, flow lines, risers, automation & electrical equipment (*Abandon meter run and riser on east portion of location will be removed and capped. Inactive Sales line will be removed off location and capped as well as capped at dog leg*), debris, and trash including liner materials will be removed from location and disposed of at approved facilities.

Construct security fence at reclaimed access to protect reclaimed area.

Remove abandon meter run, riser and cap.



Remove manifold & sales line off location & cap at cut off as well as dogleg dog leg

3.3) Production pits will be closed and remediated according to Federal, State, and Local guidelines. Proper notifications will be made according to above regulations as required. Impacted soil discovered during reclamation activities will be remediated and disposed of at an approved waste facility according to above mentioned guidelines and regulations.

3.4) Available top soil, typically the top 6", will be stockpiled during reclamation procedures with the top soil being redistributed after completion of earthwork to assist in achieving adequate vegetation growth.

3.5) Non-native Gravel on location will be removed and/or may be placed/buried in cut areas to assist in contouring or, with AO approval, used on surrounding lease roads for road stabilization. (*Non-native gravel may be buried or spread on existing roads in area as determined during onsite inspection.*)

3.6) Disturbed areas will be returned (as close as possible), weather permitting, to pre-disturbance topography. The removal of sharp angular corners and redefinition of natural

drainage will be priority allowing for additional contouring, as needed, to aid in erosion control. ***(Due to erosion factors of Kutz Wash a below grade marker has been approved for installation and will be placed at least three feet below the elevation of Kutz Wash, an estimated 13' to 15'+/- below pad elevation).*** Reclaimed areas will be ripped to depths of a minimum of 12" (inches), leaving the surface as rough as necessary, to provide sufficient root establishment, growth, and stabilization of disturbed areas.



3.7) Access roads not required will be reshaped, reclaimed and contoured as close as possible to surrounding area (***Approximately 280' will be reclaimed***). Top soil, typically the top 6", preserved during reclamation procedures will be pulled up and redistributed after completion of earthwork to assist in achieving adequate vegetation growth.

3.8) Seeding will be accomplished, following proper agency notifications, with recommended procedures. Appropriate certified weed free seed mixes (***determined during onsite inspection***) will be used. ***The chosen seed mixture will consist of Fourwing saltbush (Atriplex canescens) @ 4.0 PLS/acre, Shadscale @ 2.0 PLS/acre, Alkali Sacaton @ 0.25 PLS/acre, Indian ricegrass (Achnatherum hymenoides) @ 5.0 PLS/acre, Sand Dropseed @ 0.75 PLS/acre, and Winterfat @ 2.0 PLS/acre chosen during the onsite as preferred seed mix for this location.*** Seed will be distributed via appropriate methods as dictated by topography of reclaimed areas. Additional methods, as dictated by reclaimed topography, may be utilized to control runoff and assist in establishing growth.

3.9) Fencing, signage, and other deterrents will be installed when deemed necessary to discourage travel on reclaimed areas. (***A section of security fence, approx. 60', will be utilized to isolate recreational traffic from reclaimed areas***).

4.0 ARCHAEOLOGICAL CONCERNS

4.1) Disturbance activity outside approved areas will require additional BLM approval and may require an additional survey.

4.2) All employees will be educated on the importance of cultural site preservation and legalities of disturbing cultural sites.

4.3) If any culturally sensitive areas are unearthed during the reclamation process work will be immediately suspended with the incident reported to the BLM. The BLM will then notify XTO how to proceed.

5.0 THREATENED AND ENDANGERED SPECIES (T&E)

5.1) Discovery of T&E not previously surveyed during reclamation activities will immediately suspend all activities and the BLM T&E Specialist will be promptly notified.

6.0 WILDLIFE RESTRICTIONS

6.1) Closures and restrictions specified in the APD, if applicable, will be strictly adhered to.

7.0 PALEONTOLOGY

7.1) Unknown paleontology discoveries during the reclamation process will immediately halt activities and the BLM AO will be notified. XTO will standby for further instructions.

8.0 ABANDONMENT MARKER

8.1) Required marker as specified by the BLM will be installed.

9.0 WEED MANAGEMENT

9.1) Use of approved pesticides/herbicides shall be according to applicable Federal, State, Tribal and local laws. Management of Invasive and Noxious Weeds, as listed on the BLM Noxious and Invasive list, will be dealt with in a prompt and environmentally safe manner. Noxious or invasive weeds will be eradicated using pesticides/herbicides appropriate for the type of weed found and seed mixes used on reclaimed areas. Pesticide/herbicide use shall be approved by BLM Specialist prior to application. Emergency pesticide/herbicide use shall be approved by BLM Specialist prior to application. Proper authorities will be notified at times specified by BLM with required information regarding pesticide use plans (PUPs), spraying procedures and types of weeds found. *(No noxious or invasive weeds were identified during onsite. Monitoring will continue during life of project as required by laws, rules and regulations).*

10.0 MONITORING

10.1) Upon attainment of reclamation approval; growth monitoring will be conducted and recorded as required until appropriate growth is accomplished.