## OIL CONS. DIV DIST. 3

JAN 25 2016

Submit One Copy To Appropriate District Office	State of New Mexico	Form C-103
District I 1625 N. French Dr., Hobbs, NM 88240		Revised November 3, 2011 L API NO.
District II 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	45-29407
District III	1220 South St. Francis Dr.	dicate Type of Lease  STATE  FEE
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 87505	ate Oil & Gas Lease No.
	S AND REPORTS ON WELLS 7. Le	ase Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		co 15 GW A PC B FC
PROPOSALS.)  1. Type of Well: □Oil Well ☑ Gas Well □ Other		ell Number <sub>01</sub>
Name of Operator     XTO Energy Inc.		GRID Number 5380
3. Address of Operator	10. P	ool name or Wildcat
382 CR 3100 Aztec, NM 87410	W. K	Kutz PC/Basin FC
4. Well Location	and the same of th	
Unit Letter H : 2171	feet from the North line and 775 feet from the East line	
Section 15 Township	29N Range 13W NMPM County San Juan	No. in the second second
	1. Elevation (Show whether DR, RKB, RT, GR, etc.) 5304' GL	
12. Check Appropriate Box to Inc	dicate Nature of Notice, Report or Other Data	
NOTICE OF INTE	NITION TO	IENT DEPORT OF
TEMPORARILY ABANDON C	LUG AND ABANDON REMEDIAL WORK HANGE PLANS COMMENCE DRILLING O ULTIPLE COMPL CASING/CEMENT JOB	JENT REPORT OF:  ALTERING CASING DOPNS. PAND A
PULL OR ALTER CASING   M	OLTIPLE COMPL	
OTHER:	☐ ☐ Location is ready for	r OCD inspection after P&A
Rat hole and cellar have been filled	mpliance with OCD rules and the terms of the Operator's pland leveled. Cathodic protection holes have been properly er and at least 4' above ground level has been set in concre	y abandoned.
UNIT LETTER, SECTION, 7	NAME, WELL NUMBER, API NUMBER, QUARTE TOWNSHIP, AND RANGE. All INFORMATION HAS	
PERMANENTLY STAMPE	O ON THE MARKER'S SURFACE.	
	arly as possible to original ground contour and has been cle	eared of all junk, trash, flow lines and
other production equipment.  Anchors, dead men, tie downs and it	risers have been cut off at least two feet below ground level	
If this is a one-well lease or last rem OCD rules and the terms of the Operator	naining well on lease, the battery and pit location(s) have be r's pit permit and closure plan. All flow lines, production e	een remediated in compliance with
	ave been removed. Portable bases have been removed. (Po	oured onsite concrete bases do not have
to be removed.)	ave been addressed as you OCD miles	
	ave been addressed as per OCD rules.  abandoned in accordance with 19.15.35.10 NMAC. All flu	ids have been removed from non-
retrieved flow lines and pipelines.	abalactica in accordance with 17.15.55.10 (white, 11) in	nas nave occir removed nom non
	naining well on lease: all electrical service poles and lines h infrastructure.	nave been removed from lease and well
When all work has been completed, retu	rn this form to the appropriate District office to schedule ar	n inspection.
SIGNATURE Phonda &	TITLE Regulatory Clerk	DATE 01-21-16
TYPE OR PRINT NAME Rhonda Sm	ithE-MAIL: rhonda_smith@xtoenergy.c	phone: <u>505-333-3215</u>
APPROVED BY:	Elle TITLE Compliance Office	DATE 2/8/2016