

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. If Unit of CA/Agreement, Name and/or No.
2. Name of Operator ConocoPhillips Company		8. Well Name and No. Hammond WN Federal 7B
3a. Address PO Box 4289, Farmington, NM 87499	3b. Phone No. (include area code) (505) 326-9700	9. API Well No. 30-045-30877
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface Unit G (SWNE), 2230' FNL & 1390' FEL, Sec. 35, T27N, R8W		10. Field and Pool or Exploratory Area Blanco Mesaverde
		11. Country or Parish, State San Juan New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

The subject well was P&A'd on 1/26/16 per the attached report.

ACCEPTED FOR RECORD

Approved as to plugging
of the well bore. Liability
under bond is retained until
surface restoration is completed.

FEB 24 2016
FARMINGTON FIELD OFFICE
BY: *[Signature]*

OIL CONS. DIV DIST. 3

FEB 29 2016

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Dollie L. Busse		Title Regulatory Technician
Signature <i>[Signature]</i>		Date 2/18/16

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
Farmington, New Mexico 87499
505-325-2627 *fax: 505-325-1211

Conoco Phillips
Hammond WN Federal 7B

January 26, 2016
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2230' FNL and 1390' FEL, Section 35, T-27-N, R-8-W
San Juan County, NM
Lease Number: SF-078480
API #30-045-30877

Plug and Abandonment Report Notified NMOCD and BLM on 1/18/16

Plug and Abandonment Summary:

- Plug #1** with CR at 4366' spot 24 sxs (28.32 cf) Class B cement with 2% CaCl from 4366' to 4050' to cover the Mesaverde top. Tag TOC at 4082'.
- Plug #2** with 24 sxs (28.32 cf) Class B cement from 3130' to 2814' to cover the Chacra top. Tag TOC at 2877'.
- Plug #3** with 60 sxs (70.8 cf) Class B cement from 2216' to 1425' to cover the Pictured Cliffs, Fruitland and Kirtland tops. Tag TOC low at 1486'.
- Plug #3a** with 10 sxs (11.8 cf) Class B cement from 1486' to 1355' to cover the Kirtland top. Tag TOC at 1422'.
- Plug #4** with squeeze holes at 1420' and CR at 1395' spot 88 sxs (103.84 cf) Class B cement with 2% CaCl from 1420' to 1026' with 58 sxs in annulus, 2 sxs below CR and 28 sxs above CR. Tag TOC at 1138'.
- Plug #5** with squeeze holes at 557' and CR at 508' spot 287 sxs (338.66 cf) Class B cement from 557' to surface with 244 sxs in annulus, 4 sxs below and 39 sxs above CR. Tag TOC at 8'.
- Plug #6** with 54 sxs Class B cement top off casings and install P&A marker.

Plugging Work Details:

- 1/19/16 Rode rig and equipment to location. SDFD.
- 1/20/16 Spot in rig and RU. Bump test H2S equipment. Check well pressures: tubing and casing 35 PSI, bradenhead 5 PSI. RU relief lines. Blow well down. ND wellhead. RU Well Check pressure valve. NU kill spool and BOP. Pressure test blind and 2-3/8" rams to 250 PSI low and 1250 PSI high, OK. Pull tubing hanger. RD Well Check. Install 2-3/8" stripping rubber. TOH and tally 69 stds, 5 jnts, SN of 2-3/8" tubing (143 jnts) EUE, total tally 4521'. Round trip 4-1/2" string mill to 4394'. TOH and LD string mill. SI well. SDFD.
- 1/21/16 Bump test H2S equipment. Thaw out wellhead, frozen. Check well pressures: no tubing, casing 20 PSI and bradenhead 5 PSI. Blow well down. Function test BOP. PU 4-1/2" DHS CR and set at 4366'. Pressure test tubing to 1000 PSI, OK. Establish circulation. Attempt to pressure test casing, establish rate of 2 bpm at 500 PSI, no test. Spot plug #1 with calculated TOC at 4050'. WOC. TIH and tag TOC at 4082'. Establish circulation. Attempt to pressure test casing, establish rate of 2 bpm at 500 PSI, no test. Spot plug #2 with calculated TOC at 2814'. SI well. SDFD.
- 1/22/16 Bump test H2S equipment. Thaw out wellhead, frozen. Check well pressures: tubing and casing 10 PSI, bradenhead 5 PSI. Function test BOP. TIH and tag TOC at 2877'. Establish circulation. Attempt to pressure test casing establish rate of 2 bpm at 500 PSI, no test. Spot plug #3 with calculated TOC at 1425'. SI well and WOC. TIH and tag TOC at 1486'. Establish circulation. Attempt pressure test, establish rate of 2 bpm at 500 PSI, no test. Spot plug #3a with calculated TOC at 1355'. Reverse circulate with 10 bbls of water. SI well. SDFD.

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Plugging Work Details (continued):

- 1/25/16 Bump test H2S equipment. Thaw out wellhead, frozen. Check well pressures: tubing, casing and bradenhead 5 PSI. RU relief lines. Function test BOP. TIH and tag TOC at 1422'. Pressure test casing, establish rate of 2 bpm at 500 PSI, no test. RU A-Plus wireline. Perforate 3 HS squeeze holes at 1420'. PU 4-1/2" DHS CR and RIH, set at 1395'. Sting in and establish circulation. Sting out of CR and attempt to pressure test casing establish rate of 2 bpm at 500 PSI, no test. Sting in and establish rate 2 bpm at 600 PSI. Spot plug #4 with calculated TOC at 1026'. Reverse circulate 15 bbls of water. WOC. TIH and tag TOC at 1138'. Attempt to pressure test casing, establish rate of 2 bpm at 500 PSI. RU A-Plus wireline. Perforate 4 HSC squeeze holes at 557'. PU 4-1/2" DHS CR and set at 508'. Pressure test casing to 800 PSI, OK. Spot plug #5 with TOC at surface. SI well. SDFD.
- 1/26/16 Bump test H2S equipment. Open up well; no pressures. Function test BOP. Tag TOC at 8'. ND BOP and kill spool. Dig out wellhead. RU High Desert. Cut off wellhead. Found cement at surface in 4-1/2" casing and down 26' in bradenhead. Spot plug #6 top off casings and install P&A marker. RD and MOL.

Bill Diers, BLM representative, was on location.

Jim Morris, MVCI representative, was on location.