

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FEB 16 2016

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. 751141038
2. Name of Operator BRIDGECREEK RESOURCES COLO LLC Contact: CHRISTINE CAMPBELL Email: ccampbell@palomarnr.com		6. If Indian, Allottee or Tribe Name UTE MOUNTAIN UTE
3a. Address 405 URBAN STREET, SUITE 400 LAKEWOOD, CO 80228	3b. Phone No. (include area code) Ph: 303-945-2642	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 34 T31N R15W SENW 2128FNL 2060FWL 36.858868 N Lat, 108.406705 W Lon		8. Well Name and No. KINGSSNAKE 34-6
		9. API Well No. 30-045-35735-00-S1
		10. Field and Pool, or Exploratory VERDE GALLUP
		11. County or Parish, and State SAN JUAN COUNTY, NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Venting and/or Flaring
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Bridgecreek Resources (CO) LLC respectfully requests permission to continue to vent/flare the Kingsnake 34-6. This well is still cleaning up and the gas make up is at approximately 26 percent nitrogen and is not able to burn in the combustor.

OIL CONS. DIV DIST. 3

A Cimarron combustor has been installed and the lease operator makes an attempt to light the combustor every 24 hours. Due to the composition of the gas it is not economical to connect to a sales pipeline at this time.

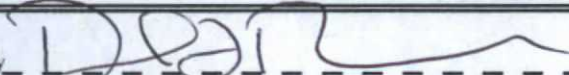
FEB 22 2016

Estimated monthly gas volume that is produced is 126 mcf. Approximately 45 mcf per month, is used beneficially on the lease.

A current gas analysis is attached.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #331591 verified by the BLM Well Information System For BRIDGECREEK RESOURCES COLO LLC, sent to the Durango Committed to AFMSS for processing by TRACEY AYZE on 02/16/2016 (16TA0654SE)	
Name (Printed/Typed) CHRISTINE CAMPBELL	Title REGULATORY LEAD
Signature (Electronic Submission)	Date 02/16/2016

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By 	Title MSC	Date 2/18/2016
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office TRES RIOS FIELD OFFICE		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

NMOCD PV

2

Meter No.:  
Sample:  
Data file:  
Operator:  
Sample Info.:

REQUESTED
B.C.R. KING SNAKE 34-6
B C R KING SNAKE 34-6 1.D
Kelly Pennock
B.C.R. KINGSNAKE 34-6 10# 50° 01-29-16

## CCI Paradox Midstream LLC

Lisbon Plant Lab, gas analysis

Method File:

KP020216 GAS.M

Date/Time:

2/3/2016 17:02

Data Path:

C:\CHEM32\1\DATA\REQUESTED\

Effective Date: 01-29-16

Peak Name	Mol%	Wt%	Liq. Vol%	SPGgas	GBTU/CF	Gallons/MCF
Carbon dioxide	0.9646	1.7122	0.9403	0.0147	0.0000	0.1647
Nitrogen	25.9624	29.3361	16.3164	0.2511	0.0000	2.8578
Helium	0.1515	0.0245	0.0879	0.0002	0.0000	0.0154
Methane	58.1133	37.6044	56.2792	0.3219	586.9439	9.8571
Ethane	4.0308	4.8888	6.1580	0.0418	71.3336	1.0786
Hydrogen sulfide	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Propane	4.3484	7.7341	6.8435	0.0662	109.4092	1.1986
Isobutane	0.4803	1.1260	0.8978	0.0096	15.6182	0.1572
n-Butane	2.0413	4.7856	3.6763	0.0410	66.5918	0.6439
Isopentane	0.6608	1.9231	1.3805	0.0165	26.4383	0.2418
n-Pentane	0.7430	2.1623	1.5385	0.0185	29.7844	0.2695
Neopentane	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Hexanes plus	2.5037	8.7028	5.8816	0.0745	119.0745	1.0301
	100.0000	100.0000	100.0000	0.8560	1025.1939	17.5147

SPGgas	0.8560	
SPGreal Gas	0.8562	
GBTU/real CF	1028.3669	GBTU/real CF
GBTUsat/real CF	1010.7984	GBTUsat/real CF
Molecular Wt.	24.7918	